

WR-40 () STATE WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 REPORT FOR WASTE DISPOSAL WELLS

DATE: Jan 2013
 WELL NO. Walla #1
 API PERMIT NO. 47-039-aa1b

OPERATOR NAME: Viking Energy Corp MONTH: Jan 2013

*****MAXIMUM PERMITTED INJECTION PRESSURE 2,018 lbs PSIG.*****

DAY	OPERATING HOURS	ANNULUS PRESSURES		MAXIMUM DAILY INJECTION PRESSURE	SHUT IN PRESSURE	VOLUME IN BBL AND/OR MCF		RATE IN GALLONS PER MINUTE	
		TUBING	OTHER			DAILY	ACCUMULATED	AVERAGE	MAXIMUM
112/13	8 hrs	1500	0	1600		770		.43	
113/13		1500	0	1600		770	1540	.43	
114/13		1450	0	1600	No	330	1870	.43	
115/13		1450	0	1650	No	220	2090	.43	
116/13		1400	0	1600	No	220	2310	.43	
117/13		1400	0	1600	No	550	2860	.43	
118/13		1400	0	1600	No	110	2970	.43	
119/13		1400	0	1600	No	440	3410	.43	
120/13		1400	0	1800	No	280	4290	.43	
121/13		1400	0	0	No	220	4510	.15	
122/13		1400	0	0	No	220	4730	.15	
123/13		1400	0	0	No	220	4950	.08	
124/13		1400	0	1400	No	110	5060	.08	
125/13		1400	0	1400	No	660	5720	.43	
126/13		1400	0	1400	No	660	6380	.43	
127/13		1400	0	1600	No	110	6490	.43	
128/13		1400	0	1600	No	110	6600	.43	
129/13		1400	0	1400	No	550	7150	.43	
130/13		1400	0	1400	No	220	7370	.43	
131/13		1400	0	1600	No	110	7480	.43	
132/13		1400	0	1600	No	330	7810	.43	
133/13		1400	0	1600	No	110	8140	.43	
134/13		1400	0	1600	No	440	8250	.43	
135/13		1400	0	1600	No	110	8690	.43	
136/13		1400	0	1600	No	320	8800	.15	
TOTALS	208			1500			9130	.43	

I HEREBY CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT.
 BY: Operator
 TITLE: Eric Finkbe

WR-40

STATE WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 REPORT FOR WASTE DISPOSAL WELLS

DATE:
 WELL NO.
 API PERMIT NO.

Well no. # 1

47-039-2210

OPERATOR NAME:

Viking Energy Corp

MONTH:

Dec 2012

*****MAXIMUM PERMITTED INJECTION PRESSURE *2,018* lbs. PSIG.*****

DAY	OPERATING HOURS	ANNULUS PRESSURES		MAXIMUM DAILY INJECTION PRESSURE	SHUT IN PRESSURE	VOLUME IN BBLS AND/OR MCF.	ACCUMULATED	RATE IN GALLONS PER MINUTE	
		TUBING	OTHER					AVERAGE	MAXIMUM
1	4	1800	0	1800		2 210	220	.43	
2	0	1800	0	1800		0	770	.43	
3	3	1800	0	1800		5 530	1320	.43	
4	4	1800	0	1800		2 210	1870	.43	
5	3	1800	0	1800		5 530	2100	.43	
6	14	1800	0	1800		3 330	2420	.43	
7	4	1800	0	1800		2 220	2860	.43	
8	3	1800	0	1800		0 440	3300	.43	
9	0	1800	0	1800		4 440	3850	.43	
10	3	1800	0	1800		3 330	4180	.43	
11	3	1800	0	1800		5 530	4510	.43	
12	3	1800	0	1800		4 440	4950	.43	
13	3	1800	0	1800		2 220	5280	.43	
14	3	1800	0	1800		1 110	6050	.43	
15	2	1800	0	1800		7 770	6490	.43	
16	18	1800	0	1800		4 440	7040	.43	
17	8	1800	0	1800		5 530	7370	.43	
18	8	1800	0	1800		3 330	7920	.43	
19	8	1800	0	1800		2 220	8470	.43	
20	4	1800	0	1800		3 330	9220	.43	
21	2	1800	0	1800		3 330	9250	.43	
22	2	1800	0	1800		2 220	9790	.43	
23	2	1800	0	1800		4 440	10230	.43	
24	1	1800	0	1800		4 440	10340	.43	
25	0	1800	0	1800		1 110	10560	.43	
26	0	1800	0	1800		3 330	10890	.43	
27	8	1800	0	1800		3 330	10890	.43	
28	8	1800	0	1800		3 330	10890	.43	
29	8	1800	0	1800		3 330	10890	.43	
30	8	1800	0	1800		3 330	10890	.43	
31	5	1800	0	1800		3 330	10890	.43	
TOTALS	208					95	10890		

I HEREBY CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT.

BY: *Eric Parkhurst*
 TITLE: *Env. Operations*

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
REPORT FOR WASTE DISPOSAL WELLS

DATE: _____
WELL NO. _____
API PERMIT NO. _____

001/003

OPERATOR NAME: Viking Energy Corp MONTH: October 2012

*****MAXIMUM PERMITTED INJECTION PRESSURE 2,018 lbs PSIG.*****

DAY	OPERATING HOURS	ANNULUS PRESSURES		MAXIMUM DAILY INJECTION PRESSURE	SHUT IN PRESSURE	VOLUME IN BBLs AND/OR MCF.		RATE IN GALLONS PER MINUTE	
		TUBING	OTHER			DAILY	ACCUMULATED	AVERAGE	MAXIMUM
1	24	540	0	500	520	330		.75	.75
2	24	540	0	500	500	220	550	.75	.75
3	24	540	0	500	500	220	770	.75	.75
4	24	540	0	500	500	220	990	.75	.75
5	24	540	0	500	500	220	1210	.75	.75
6	24	540	0	500	500	370	1540	.75	.75
7	24	540	0	500	500	320	1760	.75	.75
8	24	540	0	500	500	370	2090	.75	.75
9	4	0	0	0	0	320	2420	.5	.5
10	4	0	0	0	0	110	2530	.5	.5
11	0	0	0	0	0	0	2530	.25	.25
12	24	540	0	500	500	370	2860	.75	.75
13	24	540	0	500	500	370	3190	.75	.75
14	0	0	0	0	0	0	3190	.5	.5
15	0	0	0	0	0	0	3190	.5	.5
16	0	0	0	0	0	0	3190	.25	.25
17	12	600	0	500	500	390	3520	.75	.75
18	8	600	0	500	500	730	3850	.75	.75
19	8	500	0	500	500	110	3960	.75	.75
20	8	540	0	500	500	550	4510	.75	.75
21	8	540	0	500	500	110	4620	.75	.75
22	8	540	0	500	500	220	4840	.75	.75
23	0	0	0	0	0	0	4840	.50	.50
24	0	0	0	0	0	0	4840	.25	.25
25	8	540	0	500	500	110	4950	.75	.75
26	8	540	0	500	500	440	5390	.75	.75
27	8	540	0	500	500	220	5610	.75	.75
28	8	540	0	500	500	420	5830	.75	.75
29	8	540	0	500	500	110	5940	.75	.75
30	8	540	0	500	500	370	6310	.75	.75
31	8	540	0	500	500	440	6750	.75	.75
TOTALS	370				570		6710		

I HEREBY CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT.

BY: Eric Roberts
TITLE: operator

01/31/2013 16:13 FAX

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
REPORT FOR WASTE DISPOSAL WELLS

DATE: Sept.
WELL NO. U2a Ilaca #1
API PERMIT NO. 47-039-221D

OPERATOR NAME: Viking Energy Corp

MONTH: September 2012

*****MAXIMUM PERMITTED INJECTION PRESSURE 2,018 lbs PSIG.*****

DAY	OPERATING HOURS	ANNULUS PRESSURES		MAXIMUM DAILY INJECTION PRESSURE	SHUT IN PRESSURE	VOLUME IN BBLs AND/OR MCF.		RATE IN GALLONS PER MINUTE	
		TUBING	OTHER			DAILY	ACCUMULATED	AVERAGE	MAXIMUM
9/4/12	4	0	0	0	0	220		.5	.5
9/5/12	4	0	0	0	0	220	440	.5	.5
9/6/12	2	0	0	0	0	110	550	.5	.5
9/7/12	2	0	0	0	0	110	660	.5	.5
9/11/12	4	0	0	0	0	85	745	.5	.5
9/11/12	4	0	0	0	0	220	966	.5	.5
9/17/12	4	0	0	0	0	220	1186	.5	.5
9/17/12	4	0	0	0	0	110	1395	.5	.5
9/18/12	4	0	0	0	0	110	1405	.5	.5
9/24/12	2	0	0	0	0	110	1515	.5	.5
9/25/12	4	0	0	0	0	110	1625	.5	.5
9/25/12	4	0	0	0	0	220	1845	.5	.5
9/24/12	8	500	0	500	500	550	1820 2396	.75 .86	.75
9/27/12	8	500	0	500	500	6370	2746	.75	.75
9/28/12	9	500	0	500	500	180	2945	.76	.75
9/28/12		500	0	500	500	110	3055	.76	.75
TOTALS	60			500			3055		

I HEREBY CERTIFY THAT THE INFORMATION ON THIS REPORT IS TRUE AND CORRECT.

BY: E. P. [Signature]
TITLE: Operator