UIC-IR-7 Rev. 2017.02.28

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WV DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS UIC INSPECTION REPORT

UIC Permi Field Nam UTM NAI Commercial ✓ 2R	e NA 083 E 477218.	D 2D08701056001 76	
UTM NAI	D83 E 477218.	76	
		76	
ommercial ✓ 2R			
		3S	
ED 6/24/14 Last MIT I	Date (well)	04/09/2014	
None Permitted (Bbl/Hr)	Injection Rate	None	
Inspected (Bbl/Hr)	njection Rate	0	
	(Bbl/Hr) Inspected I	Inspected Injection Rate (Bbl/Hr)	

SUMMY							
Routine / P	eriodic	MIT Witness Other					
Emergency	Response / Complaint						
Active	Shut-In	Abandoned 🗸	Plugged				
	Routine + Po Emergency	Routine / Periodic Emergency Response / Complaint	Routine / Periodic MIT Witness Emergency Response / Complaint Other				

Site/Location Checklist	Y	N	NA	Comment
Properly Maintained	7			
Culverts Properly Sized and Spaced	X			
Diversion Ditches in Place	×			
Disturbed Areas Reclaimed	×			
Evidence of Environmental Impacts	X	X		
Adequate Site Security/Safety	X			
Adequate Pollution Control	K			
SPCC Plan Available	X			
UIC Permit Available	K			
Manifests Available	×			
WR-40's available for review	X			
Haulers Approved (2D Commercial)	X			
WR-40 Reporting current	K			
Complying with the groundwater protection plan	×			
Any Changes/alterations/additions since last inspection		x		
Adequate Secondary Containment	×			
Spill Kit	X			
Safety Equipment	' X			
Permit Conditions Being Met	75			
Stream sampling current (9 mo.				
Cycles, permits issued since 2016)			x	
Injectate Sampling (if applicable)			x	
Corrective Action (if applicable)		1/4		
DAQ Determination (if applicable)			x	
Comments on site/location:		I		

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Well Checklist	Y	N	NA	Comment
API Number Tag	X			
Corrosion or pitting on well casings,				
wellhead, or valves		7		
Properly Maintained	メ			
Wells Fluids Being Collected			X	
Gauges / Pressure Recorder installed	-			
properly	<u> </u>	<u> </u>	<u> </u>	
Barrel Counter	X	<u></u>	<u> </u>	
Fluid Level Reported (if applicable)			X	
Injection pump leaking		メ		
Injection Line leaking		K		
Comments on Well:				

Tank Checklist	Y	N	NA	Comment
Properly Maintained (rust, holes,	J		=	
pitting)	X	}		
Number of Tanks		Ì	7	1- wetr /2.011
Capacity Largest AST			700	100 bottel contr / 2-210 oil fents.
Registration Numbers Labeled	X			
Adequate Secondary Containment	X			
Tank Leaking		4		
Adequate Locking Valves	×			
Equalizing lines			x	
Manholes/operating valves Secured	X			
Dike Drain Valves Closed	X			
Anchored/Armored (if located within			.,	
floodplain)			7	
Lines with Manifold Layout			*	
Comments on Tank(s): 1-100 befre	الم	×te	r Jei	nk (no) on location)
2-2b oil	fenl	4	(no)	tan location.)

Were Photographs or Video taken?	Yes	NO
Attachments? Site/Facility sketch/ Drawing?	Yes	No
Were Enforcement Actions taken as a result of this inspection?	Yes	No
If Yes, Specify		
NOV # (if written)		

Inspector Name	Jac Taylor	Inspection Date	3-22-17
Inspector Signature	/whom		
Others Present During	g Inspection/ Contact Info/ Have Rep	resentative Initial	
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