

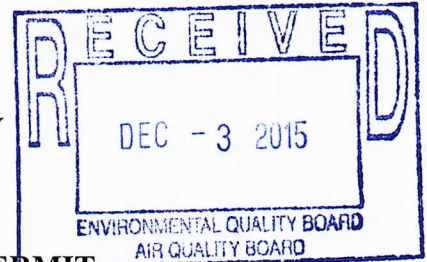
**CERTIFIED RECORD INVENTORY
FOR**

HALL DRILLING, LLC 2D0859909 UIC PERMIT

VS.

**JAMES A. MARTIN, CHIEF, OFFICE OF OIL AND GAS, WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION**

NO. 15-44-EQB



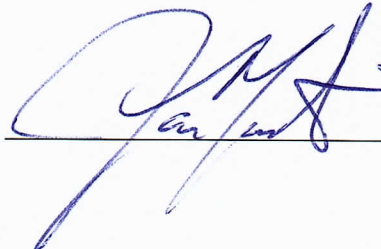
DOCUMENT	DATE	PAGES	PAGE
EQB Order, Notice of Prehearing Conference, Memo in Support of Appeal	11/25/2015	20	1
Notice of Appeal, Memo in Support of Notice, Joint Motion for Indefinite Stay	11/20/2015	15	21
WVDEP-OOG - Site Visit Report	10/19/2015	97	36
WVDEP-OOG - Order No. 2015-UIC-7	10/10/2015	3	133
WVDEP-OOG - Analytical Results Summary	10/06/2015	1	136
REIC Laboratory - WVDEP-OOG - Analytical Report - Streams & Drains	09/30/2015	25	137
Email J. Hall to T. Bass concerning monitoring well construction field notes	08/27/2015	13	162
CES-August 2015 Groundwater Monitoring Well Additional Sampling	08/24/2015	25	175
KC Harvey - Tech Service Center - Stream Assessment	08/06/2015	16	200
KC Harvey - Tech Service Center Pollutant Analysis	04/25/2015	5	216
CES-November 2014 Groundwater Monitoring Well Sampling	12/04/2014	17	221
CES-June 2014 Groundwater Monitoring Well Sampling	07/03/2014	17	238
Reliance Lab-Analytical Report-Injection Water-Jan 14 to Dec. 16, 2014	01/15/2014	36	255
REIC Laboratory - Analytical Report - Monitoring Wells	11/21/2013	7	291
Reliance Laboratory - Analytical Report - Injection Water	08/05/2013	3	298
CES-Groundwater Monitoring Well Development Report	07/15/2013	20	301
REIC Laboratory - Analytical Report - Monitoring Wells	06/27/2013	7	321
WVDEP-OOG - UIC Permit UIC2D0859909	06/07/2013	6	328

<u>DOCUMENT</u>	<u>DATE</u>	<u>PAGES</u>	<u>PAGE</u>
CES-Groundwater Monitoring Well Installation & Development	04/25/2013	6	334
Pace Laboratory - Analytical Report - Injection Water – Radiological	04/22/2013	12	340
Reliance Laboratory - Analytical Report - Domestic Water Wells	03/28/2013	3	352
Reliance Laboratory - Analytical Report - Injection Water	03/20/2013	3	355

As a representative of the West Virginia Department of Environmental Protection, I James Martin, certify that the enclosed documents comprise all the relevant documents related to Appeal No. 15-44-EQB Hall Drilling, LLC vs. James A. Martin, Chief, Office of Oil and Gas, West Virginia Department of Environmental Protection.

Office of Oil and Gas
West Virginia Department of
Environmental Protection
By:

JAMES MARTIN



DATE

ENVIRONMENTAL QUALITY BOARD

HALL DRILLING, LLC,

Appellant,

v.

Appeal No. 15-44-EQB

**CHIEF, OFFICE OF OIL AND GAS,
WEST VIRGINIA DEPARTMENT
OF ENVIRONMENTAL PROTECTION,**

Appellee.

ORDER

Appeal No. 15-44-EQB was filed with the West Virginia Environmental Quality Board ("Board") on November 20, 2015. In accordance with West Virginia Code §22B-1-7(f), an evidentiary hearing concerning matters as more fully set forth in the Notice of Appeal filed in Appeal No. 15-44-EQB is scheduled for December 20, 2015.

Contemporaneous with the Notice of Appeal, Appellant filed a Joint Motion for Indefinite Stay of Hearing and Discovery. After careful review, Appellant's motion for indefinite stay of hearing and discovery is denied.

The Board, on its own motion, determined that the evidentiary hearing in Appeal No. 15-44-EQB shall be continued until the **February 11, 2016**, Board meeting. Said hearing will begin at 8:30 a.m. at the Board's offices located at 601 57th Street, Charleston, Kanawha County, West Virginia 25304.

It is so **ORDERED** and **ENTERED** this 25th day of November, 2015.

Environmental Quality Board

Jackie D. Shultz
for **Dr. Edward Snyder, Chairperson**

ENVIRONMENTAL QUALITY BOARD

HALL DRILLING, LLC,

Appellant,

v.

Appeal No. 15-44-EQB

**CHIEF, OFFICE OF OIL AND GAS,
WEST VIRGINIA DEPARTMENT
OF ENVIRONMENTAL PROTECTION,**

Appellee.

NOTICE OF PREHEARING CONFERENCE

Appeal No. 15-44-EQB was filed with the West Virginia Environmental Quality Board ("Board") on November 20, 2015. In accordance with West Virginia Code §22B-1-7(f), an evidentiary hearing concerning the matters set forth in the Notice of Appeal is scheduled for February 11, 2016.

Pursuant to CSR §46-4-5.2 of the *Procedural Rules Governing Appeals Before the Environmental Quality Board*, a Prehearing Conference will be held on January 28, 2016, at 10:00 a.m. before the Board's legal counsel. Parties may appear in person or by telephone. If appearing in person, the said prehearing will be conducted at the Board's offices located at 601 57th Street, Charleston, Kanawha County, West Virginia 25304. If appearing by telephone, dial 1-877-302-0757. After the welcome message, dial the conference ID (8855847) followed by the pound (#) key.

The proceedings will be recorded and transcribed at a later date if necessary. The following will be discussed at the prehearing:

- (1) Presentation and consideration of preliminary legal issues;

- (2) Stipulations to facts that are not contested by the parties;

- (3) Stipulations to the admission of evidence to avoid unnecessary proof;

- (4) Identification and reduction of number of witnesses; and

(5) Consideration of any other matters that will aid in the expeditious conduct of the hearing.

~~It is further ordered that each counselor representative attending the prehearing conference~~
is required to have a thorough knowledge of the case, be prepared to discuss it, and to make stipulations or admissions where appropriate and to argue any pending motions. Each counselor representative must have full authority from the party represented and any law firm with which associated to take such action as may be necessary to comply with this order.

It is further ordered that at the conclusion of the conference, either orally for the record or by separate writing, an order will be entered which recites any action taken and agreements reached by the parties. The order will take the place of all that has gone before and will control the subsequent course of the hearing unless modified to prevent manifest injustice.

ORDERED and **ENTERED** this 25th day of November, 2015.

Environmental Quality Board

for Jamie D. Shultz
Dr. Edward Snyder, Chairperson

ENVIRONMENTAL QUALITY BOARD

HALL DRILLING, LLC,

Appellant,

v.

Appeal No. 15-44-EQB

**CHIEF, OFFICE OF OIL AND GAS,
WEST VIRGINIA DEPARTMENT
OF ENVIRONMENTAL PROTECTION,**

Appellee.

CERTIFICATE OF SERVICE

This is to certify that I, Jackie D. Shultz, Clerk for the Environmental Quality Board, have this day, the 25th day of November, 2015, served a true copy of the foregoing **Order and Notice of Prehearing Conference** in Appeal No. 15-44-EQB, by mailing the same via United States Mail, with sufficient postage, to the following address:

via certified first-class mail:

Robert E. Lannan, Esq. *Certified Mail: 9171999991703566121096*
Elizabeth T. Schindzielorz, Esq.
Christopher L. Hamb, Esq.
Robinson & McElwee PLLC
Suite 400
700 Virginia St., E.
Charleston WV 25301

via personal service:

James P. Martin, Director
Office of Oil and Gas
WV Department of Environmental Protection
601 57th Street, S.E.
Charleston, WV 25304

Jason Wandling, Esquire
Office of Legal Services
WV Department of Environmental Protection
601 57th Street, S.E.
Charleston, WV 25304


Jackie D. Shultz, Clerk



West Virginia Environmental Quality Board

601 57th Street, S.E.
Charleston, West Virginia 25304

Phone: (304) 926-0445
Fax: (304) 926-0486
www.wveqb.org

MEMORANDUM

DATE: November 25, 2015

TO: James P. Martin, Director
Office of Oil and Gas *jds*
WV Department of Environmental Protection

FROM: Jackie D. Shultz, Clerk
Environmental Quality Board

RE: *Request for Certified File - Appeal No. 15-44-EQB*

Attached is Appeal No. 15-44-EQB, which was filed with the Environmental Quality Board on November 20, 2015. Within fourteen (14) days after receipt of this appeal, you must prepare, certify and provide to the Environmental Quality Board a complete record of the proceedings out of which the appeal arises, including all documents and correspondence in the Director's file relating to the matter in question. The record must be presented in chronological order and each page must be consecutively numbered.

The Certified File in this matter is due on December 9, 2015.

Thank you for your attention to this matter.



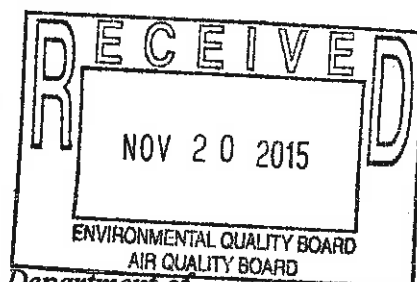
ROBERT E. LANNAN
ATTORNEY AT LAW

P.O. BOX 1791
CHARLESTON, WV 25326

DIRECT DIAL: (304) 347-8346
E-MAIL: rel@ramlaw.com

November 20, 2015

Ms. Jackie Shultz, Clerk
West Virginia Environmental Quality Board
601 57th St., SE
Charleston, WV 25304



Re: *Hall Drilling, LLC v. Chief, Office of Oil and Gas, West Virginia Department of
Environmental Protection – Appeal No. _____*

Dear Ms. Shultz:

Enclosed herewith for filing with the West Virginia Environmental Quality Board please find the original and six copies of a **NOTICE OF APPEAL, MEMORANDUM IN SUPPORT OF NOTICE OF APPEAL and JOINT MOTION FOR INDEFINITE STAY OF HEARING AND DISCOVERY**. We appreciate your assistance.

Sincerely,

Robert E. Lannan

*Counsel for
Hall Drilling, LLC*

cc: Jason Wandling, Esq.
James A. Martin, Chief

**WEST VIRGINIA ENVIRONMENTAL QUALITY BOARD
CHARLESTON, WEST VIRGINIA**

HALL DRILLING, LLC,

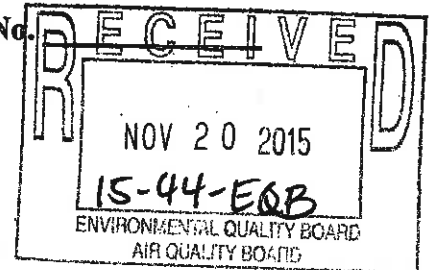
Appellant,

v.

**CHIEF, OFFICE OF OIL AND GAS,
WEST VIRGINIA DEPARTMENT OF
ENVIRONMENTAL PROTECTION,**

Appellee.

Appeal No.



NOTICE OF APPEAL

Action Complained Of: Appellant Hall Drilling, LLC respectfully represents that it is aggrieved by Order No. 2015-UIC-7, dated October 10, 2015.

Relief Requested: The Appellant therefore prays that this matter be reviewed and that the Board grant the following relief: Revoke the Order as written or modify the Order in accordance with the issues raised in the attached Memorandum of Law in Support of this Notice of Appeal.

Specific Objections: The specific objections to the action, including questions of fact and law to be determined by the Board, are set forth in the attached Memorandum of Law in Support of this Notice of Appeal.

Dated this 20th day of November, 2015.

Respectfully submitted,

Hall Drilling, LLC

By Counsel,

A handwritten signature in black ink, appearing to read "Robert E. Lannan".

Robert E. Lannan (WV Bar No. 2139)
Elizabeth T. Schindzielorz (WV Bar No. 12305)
Christopher L. Hamb (WV Bar No. 6902)
Robinson & McElwee PLLC
700 Virginia St. East, Suite 400
Charleston, WV 25301
(304)-344-5800

**WEST VIRGINIA ENVIRONMENTAL QUALITY BOARD
CHARLESTON, WEST VIRGINIA**

HALL DRILLING, LLC,

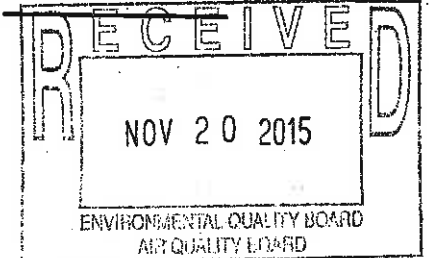
Appellant,

v.

Appeal No.

**CHIEF, OFFICE OF OIL AND GAS,
WEST VIRGINIA DEPARTMENT OF
ENVIRONMENTAL PROTECTION,**

Appellee.



MEMORANDUM IN SUPPORT OF NOTICE OF APPEAL

Appellant Hall Drilling, LLC ("Hall Drilling"), by and through undersigned counsel, pursuant to W. Va. Code R. § 46-4-2, hereby sets forth its specific objections to the October 10, 2015 Order issued by the Office of Oil and Gas of the West Virginia Department of Environmental Protection ("WVDEP") [sometimes collectively referred to as "the Parties"], and the questions of law and fact to be determined by the Board in the above-captioned appeal:

I. RELEVANT FACTS

1. Hall Drilling operates an underground injection control (UIC) facility located in Clay District, Ritchie County, West Virginia, pursuant to UIC Permit # 2D0859909.
2. The Office of Oil and Gas issued Order No. 2015-UIC-7, dated October 10, 2015, ordering, in pertinent part, that "Hall Drilling, LLC shall promptly obtain the services of a third party environmental contractor and within thirty (30) days submit a site investigation plan, including sampling and analysis, to OOG for comment and approval."

3. The Order cites to two laboratory reports of groundwater sampling from monitoring well MW-3, submitted by Hall Drilling on June 18 and November 20, 2014, that "reflect the possibility that environmental media at the facility may be impacted."

4. The Order cites to the September 21, 2015 laboratory report for sampling of an adjacent "seep" taken on September 10, 2015, which "reflect the possibility that environmental media at the facility may be impacted," and "reflect elevated levels of certain tested parameters . . . includ[ing] chloride, bromide, sulfate, strontium, barium, calcium, manganese, and sodium."

5. The Order does not state that Hall Drilling has violated its permit or other State or Federal law.

6. The Order does not state that any of the following have occurred, as referenced in Paragraph 4 of UIC Permit No. UIC2D0859909 for Well No. Tech Service Center #3H:

- a. Any monitoring or other information which indicates that any contaminant has caused or may cause an endangerment to an underground source of drinking water;
- b. Any non-compliance with a permit condition or any malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water; and
- c. Any noncompliance which may endanger health and environment.

7. The September 21, 2015 laboratory report does not indicate what, if any violations exist at the site.

8. The Order, dated October 10, 2015, was received by Hall Drilling on October 27 (as agreed to by the Parties).

9. The Parties met on November 9, 2015 at the offices of the WVDEP, and it was agreed that Hall Drilling would submit a plan by November 27, 2015.

10. Hall Drilling is in the process of gathering existing data through FOIA requests to the WVDEP and from its own records, and is preparing the requested plan it anticipates submitting to WVDEP on or before November 27, 2015.

II. OBJECTIONS TO THE ORDER

1. The Office of Oil and Gas lacks authority to issue the Order as written.

2. The Office of Oil and Gas lacks authority to issue the Order in the absence of a clear violation of applicable statutes, regulations, or permit.

3. The Office of Oil and Gas lacks authority to issue the Order based solely on alleged "elevated levels of certain testing parameters."

4. The 30-day compliance period is unreasonable and arbitrary.

5. The phrase "approvable plan and schedule" is vague.

6. The phrase "full compliance" is vague.

7. The grounds justifying issuance of the Order, including what standards, if any, were violated by Hall Drilling, are vague.

8. The September 21, 2015 laboratory report does not indicate what if any violations exist at the site.

9. The Office of Oil and Gas lacks authority to issue the Order in the absence of any of the following, as referenced in Paragraph 4 of UIC Permit No. UIC2D0859909 for Well No. Tech Service Center #3H:

- a. Any monitoring or other information which indicates that any contaminant has caused or may cause an endangerment to an underground source of drinking water;
 - b. Any non-compliance with a permit condition or any malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water; and
 - c. Any noncompliance which may endanger health and environment.
10. Hall Drilling reserves its right to add such other objections that may arise during the course of this proceeding.

III. QUESTIONS OF LAW

1. Do the cited authorities, W. Va. Code §§ 22-1-1 *et seq.*, 22-6-2, 22-11-1 *et seq.*, and 22-12-1 *et seq.*, provide the Office of Oil and Gas with the authority to issue this Order?
2. Are there other statutory or regulatory provisions that authorize the Office of Oil and Gas to issue this Order?
3. Is the Office of Oil and Gas authorized to issue this Order when there is no alleged or actual violation of a UIC permit or other standard, law, or regulation?
4. Is the Office of Oil and Gas authorized to issue this Order when there has been no finding of an imminent danger to persons or that a fresh water source or supply will be contaminated or lost?
5. Is the Office of Oil and Gas authorized to issue this Order when there is only a "possibility that environmental media at the facility may be impacted"?
6. Is the Order unreasonable, arbitrary, and vague in its directives to Hall Drilling?

7. What are the standards governing review and approval of the site investigation plan by the Office of Oil and Gas?
8. What constitutes an "approvable plan and schedule"?
9. What constitutes "failure to adhere to the approved schedule"?
10. Is thirty (30) days a legally sufficient period of time for compliance?
11. Do "elevated levels of certain tested parameters" constitute a violation of Hall Drilling's UIC permit or other standard, law, or regulation?
12. What constitutes "full compliance" with the Order for Compliance?
13. Is the Office of Oil and Gas authorized to issue this Order when none of the following have occurred, as referenced in Paragraph 4 of UIC Permit No. UIC2D0859909 for Well No. Tech Service Center #3H?
 - a. Any monitoring or other information which indicates that any contaminant has caused or may cause an endangerment to an underground source of drinking water;
 - b. Any non-compliance with a permit condition or any malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water; and
 - c. Any noncompliance which may endanger health and environment.
14. Hall Drilling reserves its right to add such other questions of law that may arise during the course of this proceeding.

IV. QUESTIONS OF FACT

1. Has Hall Drilling violated its UIC permit?
2. Has Hall Drilling violated any applicable standards, laws, or regulations?

3. Is there an imminent danger to persons or that a fresh water source or supply will be or is contaminated or lost?

4. Has any of the following occurred, as referenced in Paragraph 4 of UIC Permit No. UIC2D0859909 for Well No. Tech Service Center #3H?

- a. Any monitoring or other information which indicates that any contaminant has caused or may cause an endangerment to an underground source of drinking water;
- b. Any non-compliance with a permit condition or any malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water; and
- c. Any noncompliance which may endanger health and environment.

5. Hall Drilling reserves its right to add other questions of fact that may arise during the course of this proceeding.


WHEREFORE, for the reasons set forth above, Appellant, Hall Drilling, LLC respectfully requests that the Board order the Appellee to revoke the Order as written or modify the Order in accordance with the issues raised in this Memorandum.

Dated this 20th day of November, 2015.

Respectfully submitted,

Hall Drilling, LLC

By Counsel,


Robert E. Lannan (WV Bar No. 2139)
Elizabeth T. Schindzielorz (WV Bar No. 12305)
Christopher L. Hamb (WV Bar No. 6902)
Robinson & McElwee PLLC
700 Virginia St. East, Suite 400
Charleston, WV 25301
(304)-344-5800



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
Phone: (304) 926-0450; Fax: (304) 926-0452

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

**ORDER
ISSUED UNDER
WEST VIRGINIA CODE CHAPTER 22**

TO: Hall Drilling, LLC
Attn: Michael Hall
P.O. Box 249
Ellenboro, WV 26346

DATE: October 10, 2015

ORDER NO.: 2015-UIC-7

INTRODUCTION

This Order (hereinafter "Order") is issued by the Office of Oil and Gas (hereinafter "OOG"), by and through its Chief, pursuant to the authority of West Virginia Code §§ 22-1-1 *et seq.*, 22-6-2, 22-11-1 *et seq.* and 22-12-1 *et seq.* to Hall Drilling, LLC.

FINDINGS OF FACT

In support of this order, the Chief hereby finds the following:

1. Hall Drilling, LLC operates an underground injection control (UIC) facility located in Clay District, Ritchie County, West Virginia.
2. On June 6, 2013, Hall Drilling, LLC was issued an underground injection control (UIC) permit 2D0859909 from the OOG authorizing operation of a UIC facility. Associated with the UIC facility are two lined pits and corresponding groundwater monitoring wells utilized for leak detection.
3. On June 18, 2014 and November 20, 2014, Hall Drilling, LLC submitted laboratory reports of groundwater sample from monitoring well MW-3 that reflect the possibility that environmental media at the facility may be impacted.
4. On September 10, 2015, OOG staff sampled a spring adjacent to monitoring well MW-3 at the Hall Drilling, LLC UIC facility.

Promoting a healthy environment.

5. On September 21, 2015, OOG received the laboratory report for samples collected on September 10, 2015. The analytical results reflect the possibility that environmental media at the facility may be impacted. The analytical results reflect elevated levels of certain tested parameters requiring further investigation by the operator. These parameters include chloride, bromide, sulfate, strontium, barium, calcium, manganese, and sodium.

ORDER FOR COMPLIANCE

Therefore, in accordance with West Virginia Code §§ 22-1-1 *et seq.*, 22-6-2, 22-11-1 *et seq.* and 22-12-1 *et seq.*, it is hereby ORDERED by the Chief that:

Hall Drilling, LLC shall promptly obtain the services of a third party environmental contractor and within thirty (30) days submit a site investigation plan, including sampling and analyses, to OOG for comment and approval. The plan shall encompass a schedule for initiation and completion of the investigation. The plan shall be submitted to:

West Virginia Department of Environmental Protection
Office of Oil and Gas
UIC Program
601 57th Street
Charleston, WV 25304

Upon approval, the plan and schedule shall be incorporated into and become part of this Order, as if fully set forth herein. Failure to submit an approvable plan and schedule or failure to adhere to the approved schedule is a violation of this Order.

OTHER PROVISIONS

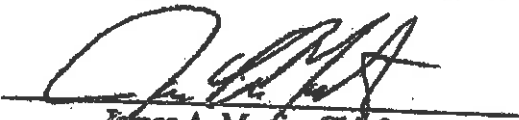
1. Compliance with the terms and conditions of this Order shall not in any way be construed as relieving Hall Drilling, LLC of the obligation to comply with any applicable law, permit, other order, or any other requirement otherwise applicable. Violations of the terms and conditions of this Order may subject Hall Drilling, LLC to additional enforcement actions in accordance with the applicable law.
2. The provisions of this Order are severable and should a court or board of competent jurisdiction declare any provisions to be invalid or unenforceable, all other provisions shall remain in full force and effect.
3. This Order is binding on Hall Drilling, LLC its successors and assigns.
4. This Order shall terminate upon Hall Drilling, LLC's notification of full compliance with the "Order for Compliance" and verification of this notification by OOG.

RIGHT OF APPEAL

Notice is hereby given of your right to appeal the terms and conditions of this Order which you are aggrieved to the Environmental Quality Board by filing a NOTICE of APPEAL on the form prescribed by such Board, in accordance with the provisions of Chapter 22, Article 11, Section 21 and /or Chapter 22, Article 12, Section 11 of the Code of West Virginia within thirty (30) days after receipt of this Order.

This Order shall become effective upon receipt.

10-10-15
DATE


James A. Martin, Chief
Office of Oil and Gas

**WEST VIRGINIA ENVIRONMENTAL QUALITY BOARD
CHARLESTON, WEST VIRGINIA**

HALL DRILLING, LLC,

Appellant,

v.

Appeal No. _____

**CHIEF, OFFICE OF OIL AND GAS,
WEST VIRGINIA DEPARTMENT OF
ENVIRONMENTAL PROTECTION,**

Appellee.

JOINT MOTION FOR INDEFINITE STAY OF HEARING AND DISCOVERY

Appellant, Hall Drilling, LLC ("Hall Drilling"), by and through undersigned counsel, and Appellee, Chief of the Office of Oil and Gas of the West Virginia Department of Environmental Protection ("WVDEP"), by and through undersigned counsel [sometimes collectively referred to as "the Parties"], pursuant to W. Va. Code R. § 46-4-5.5, hereby submit this Joint Motion for an indefinite stay of the hearing for the above-styled appeal, and for an indefinite stay of time in which to serve and/or respond to all discovery requests permitted by law or with leave of the Board. In support of their Joint Motion, Hall Drilling and the Office of Oil and Gas state as follows:

1. Order No. 2015-UIC-7, dated October 10, 2015, relates to certain laboratory reports that "reflect the possibility that environmental media at [Appellant's underground injection control ("UIC")] facility [located in Clay District, Ritchie County, West Virginia, under UIC Permit No. 2D0859909] may be impacted."
2. On October 27, 2015, Appellant received the Order (as agreed to by the Parties).
3. On November 9, 2015, the Parties met at the offices of the WVDEP, and it was agreed that Appellant would submit a plan by November 27.

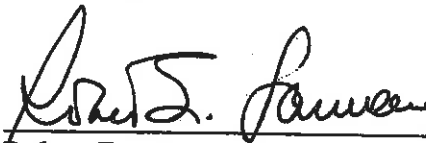
4. Contemporaneously with the filing of this Joint Motion, Appellant, by and through undersigned counsel, filed with this Board a Notice of Appeal and Memorandum in Support of its Notice of Appeal.
5. The fact that presently, and at all times since the Order, Appellant has worked cooperatively with representatives of the Office of Oil and Gas regarding the UIC facility at issue; considerations of judicial economy; and the potential for resolution of some or all appeal issues, if a stay is granted, all strongly favor an extension of time for the Hearing and all related discovery.
6. Counsel for Appellant has conferred with counsel for Appellee prior to the filing of this Joint Motion and both have no objections to an indefinite stay of all hearing and discovery deadlines.

WHEREFORE, for the reasons set forth above, Appellant Hall Drilling, LLC, and Appellee, Chief of the Office of Oil and Gas of the West Virginia Department of Environmental Protection, respectfully request that the Board enter an Order granting this Joint Motion for an indefinite stay of the hearing and all discovery permitted by right under the law or with leave of the Board and any responses thereto; ordering Appellant to submit status reports every 60 days to the Board; stating that the Board retains its rights to enter an Order setting the hearing upon at least 30 days' notice to the parties; and stating that either party may move the Board to end the extension and to set the hearing at the next available time that is convenient for the Board.

Respectfully submitted,

Hall Drilling, LLC

By Counsel,



Robert E. Lannan (WV Bar No. 2139)

Elizabeth T. Schindzielorz (WV Bar No. 12305)

Christopher L. Hamb (WV Bar No. 6902)

Robinson & McElwee PLLC

700 Virginia St. East, Suite 400

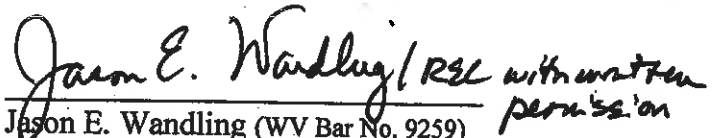
Charleston, WV 25301

(304)-344-5800

and

**Chief, Office of Oil and Gas,
West Virginia Department of
Environmental Protection**

By Counsel,



Jason E. Wandling (WV Bar No. 9259)

WVDEP Office of Legal Services

601 57th St.

Charleston, WV 25304

(304)-926-0440

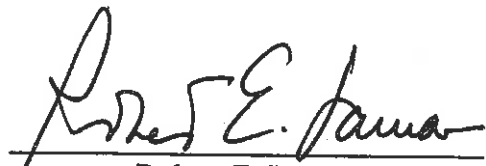
CERTIFICATE OF SERVICE

I, Robert E. Lannan, counsel for Appellant, Hall Drilling, LLC, do hereby certify that I, on this 20th day of November, 2015, served the attached **NOTICE OF APPEAL, MEMORANDUM IN SUPPORT OF APPEAL and JOINT MOTION FOR INDEFINITE STAY OF HEARING AND DISCOVERY** to the following by hand-delivery:

Jackie Shultz, Clerk
WV Environmental Quality Board
601 57th Street, SE
Charleston, WV 25304

Jason Wandling, Esq.
WVDEP – Office of Legal Services
601 57th St.
Charleston, WV 25304

James A. Martin, Chief
WVDEP – Office of Oil and Gas
601 57th St.
Charleston, WV 25304


Robert E. Lannan

*Counsel for
Hall Drilling, LLC*



ROBERT E. LANNAN
ATTORNEY AT LAW

P.O. BOX 1791
CHARLESTON, WV 25326

DIRECT DIAL: (304) 347-8346
E-MAIL: rel@ramlaw.com

November 20, 2015

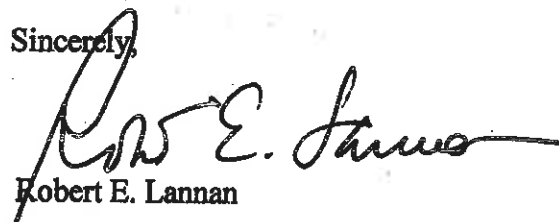
Ms. Jackie Shultz, Clerk
West Virginia Environmental Quality Board
601 57th St., SE
Charleston, WV 25304

Re: *Hall Drilling, LLC v. Chief, Office of Oil and Gas, West Virginia Department of
Environmental Protection – Appeal No. _____*

Dear Ms. Shultz:

Enclosed herewith for filing with the West Virginia Environmental Quality Board please find the original and six copies of a **NOTICE OF APPEAL, MEMORANDUM IN SUPPORT OF NOTICE OF APPEAL** and **JOINT MOTION FOR INDEFINITE STAY OF HEARING AND DISCOVERY**. We appreciate your assistance.

Sincerely,



Robert E. Lannan

*Counsel for
Hall Drilling, LLC*

cc: Jason Wandling, Esq.
James A. Martin, Chief

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Office of Oil & Gas
NOV 23 2015

**WEST VIRGINIA ENVIRONMENTAL QUALITY BOARD
CHARLESTON, WEST VIRGINIA**

HALL DRILLING, LLC,

Appellant,

v.

Appeal No. _____

**CHIEF, OFFICE OF OIL AND GAS,
WEST VIRGINIA DEPARTMENT OF
ENVIRONMENTAL PROTECTION,**

Appellee.

NOTICE OF APPEAL

Action Complained Of: Appellant Hall Drilling, LLC respectfully represents that it is aggrieved by Order No. 2015-UIC-7, dated October 10, 2015.

Relief Requested: The Appellant therefore prays that this matter be reviewed and that the Board grant the following relief: Revoke the Order as written or modify the Order in accordance with the issues raised in the attached Memorandum of Law in Support of this Notice of Appeal.

Specific Objections: The specific objections to the action, including questions of fact and law to be determined by the Board, are set forth in the attached Memorandum of Law in Support of this Notice of Appeal.

Dated this 20th day of November, 2015.

Respectfully submitted,

Hall Drilling, LLC

By Counsel,



Robert E. Lannan (WV Bar No. 2139)
Elizabeth T. Schindzielorz (WV Bar No. 12305)
Christopher L. Hamb (WV Bar No. 6902)
Robinson & McElwee PLLC
700 Virginia St. East, Suite 400
Charleston, WV 25301
(304)-344-5800

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Office of Oil & Gas**

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**WEST VIRGINIA ENVIRONMENTAL QUALITY BOARD
CHARLESTON, WEST VIRGINIA**

HALL DRILLING, LLC,

Appellant,

v.

Appeal No. _____

**CHIEF, OFFICE OF OIL AND GAS,
WEST VIRGINIA DEPARTMENT OF
ENVIRONMENTAL PROTECTION,**

Appellee.

MEMORANDUM IN SUPPORT OF NOTICE OF APPEAL

Appellant Hall Drilling, LLC ("Hall Drilling"), by and through undersigned counsel, pursuant to W. Va. Code R. § 46-4-2, hereby sets forth its specific objections to the October 10, 2015 Order issued by the Office of Oil and Gas of the West Virginia Department of Environmental Protection ("WVDEP") [sometimes collectively referred to as "the Parties"], and the questions of law and fact to be determined by the Board in the above-captioned appeal:

I. RELEVANT FACTS

1. Hall Drilling operates an underground injection control (UIC) facility located in Clay District, Ritchie County, West Virginia, pursuant to UIC Permit # 2D0859909.
2. The Office of Oil and Gas issued Order No. 2015-UIC-7, dated October 10, 2015, ordering, in pertinent part, that "Hall Drilling, LLC shall promptly obtain the services of a third party environmental contractor and within thirty (30) days submit a site investigation plan, including sampling and analysis, to OOG for comment and approval."

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Office of Oil & Gas
NOV 23 2015**

3. The Order cites to two laboratory reports of groundwater sampling from monitoring well MW-3, submitted by Hall Drilling on June 18 and November 20, 2014, that "reflect the possibility that environmental media at the facility may be impacted."

4. The Order cites to the September 21, 2015 laboratory report for sampling of an adjacent "seep" taken on September 10, 2015, which "reflect the possibility that environmental media at the facility may be impacted," and "reflect elevated levels of certain tested parameters . . . includ[ing] chloride, bromide, sulfate, strontium, barium, calcium, manganese, and sodium."

5. The Order does not state that Hall Drilling has violated its permit or other State or Federal law.

6. The Order does not state that any of the following have occurred, as referenced in Paragraph 4 of UIC Permit No. UIC2D0859909 for Well No. Tech Service Center #3H:

- a. Any monitoring or other information which indicates that any contaminant has caused or may cause an endangerment to an underground source of drinking water;
- b. Any non-compliance with a permit condition or any malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water; and
- c. Any noncompliance which may endanger health and environment.

7. The September 21, 2015 laboratory report does not indicate what, if any violations exist at the site.

8. The Order, dated October 10, 2015, was received by Hall Drilling on October 27 (as agreed to by the Parties).

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9. The Parties met on November 9, 2015 at the offices of the WVDEP, and it was agreed that Hall Drilling would submit a plan by November 27, 2015.

10. Hall Drilling is in the process of gathering existing data through FOIA requests to the WVDEP and from its own records, and is preparing the requested plan it anticipates submitting to WVDEP on or before November 27, 2015.

II. OBJECTIONS TO THE ORDER

1. The Office of Oil and Gas lacks authority to issue the Order as written.
2. The Office of Oil and Gas lacks authority to issue the Order in the absence of a clear violation of applicable statutes, regulations, or permit.
3. The Office of Oil and Gas lacks authority to issue the Order based solely on alleged "elevated levels of certain testing parameters."
4. The 30-day compliance period is unreasonable and arbitrary.
5. The phrase "approvable plan and schedule" is vague.
6. The phrase "full compliance" is vague.
7. The grounds justifying issuance of the Order, including what standards, if any, were violated by Hall Drilling, are vague.
8. The September 21, 2015 laboratory report does not indicate what if any violations exist at the site.
9. The Office of Oil and Gas lacks authority to issue the Order in the absence of any of the following, as referenced in Paragraph 4 of UIC Permit No. UIC2D0859909 for Well No. Tech Service Center #3H:

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NOV 23 2015

- a. Any monitoring or other information which indicates that any contaminant has caused or may cause an endangerment to an underground source of drinking water;
 - b. Any non-compliance with a permit condition or any malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water; and
 - c. Any noncompliance which may endanger health and environment.
10. Hall Drilling reserves its right to add such other objections that may arise during the course of this proceeding.

III. QUESTIONS OF LAW

1. Do the cited authorities, W. Va. Code §§ 22-1-1 *et seq.*, 22-6-2, 22-11-1 *et seq.*, and 22-12-1 *et seq.*, provide the Office of Oil and Gas with the authority to issue this Order?
2. Are there other statutory or regulatory provisions that authorize the Office of Oil and Gas to issue this Order?
3. Is the Office of Oil and Gas authorized to issue this Order when there is no alleged or actual violation of a UIC permit or other standard, law, or regulation?
4. Is the Office of Oil and Gas authorized to issue this Order when there has been no finding of an imminent danger to persons or that a fresh water source or supply will be contaminated or lost?
5. Is the Office of Oil and Gas authorized to issue this Order when there is only a "possibility that environmental media at the facility may be impacted"?
6. Is the Order unreasonable, arbitrary, and vague in its directives to Hall Drilling?

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Office of Oil & Gas
NOV 23 2015

7. What are the standards governing review and approval of the site investigation plan by the Office of Oil and Gas?
8. What constitutes an "approvable plan and schedule"?
9. What constitutes "failure to adhere to the approved schedule"?
10. Is thirty (30) days a legally sufficient period of time for compliance?
11. Do "elevated levels of certain tested parameters" constitute a violation of Hall Drilling's UIC permit or other standard, law, or regulation?
12. What constitutes "full compliance" with the Order for Compliance?
13. Is the Office of Oil and Gas authorized to issue this Order when none of the following have occurred, as referenced in Paragraph 4 of UIC Permit No. UIC2D0859909 for Well No. Tech Service Center #3H?
 - a. Any monitoring or other information which indicates that any contaminant has caused or may cause an endangerment to an underground source of drinking water;
 - b. Any non-compliance with a permit condition or any malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water; and
 - c. Any noncompliance which may endanger health and environment.
14. Hall Drilling reserves its right to add such other questions of law that may arise during the course of this proceeding.

IV. QUESTIONS OF FACT

1. Has Hall Drilling violated its UIC permit?
2. Has Hall Drilling violated any applicable standards, laws, or regulations?

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Office of Oil & Gas

NOV 23 2015

3. Is there an imminent danger to persons or that a fresh water source or supply will be or is contaminated or lost?
4. Has any of the following occurred, as referenced in Paragraph 4 of UIC Permit No. UIC2D0859909 for Well No. Tech Service Center #3H?
- a. Any monitoring or other information which indicates that any contaminant has caused or may cause an endangerment to an underground source of drinking water;
 - b. Any non-compliance with a permit condition or any malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water; and
 - c. Any noncompliance which may endanger health and environment.
5. Hall Drilling reserves its right to add other questions of fact that may arise during the course of this proceeding.


WHEREFORE, for the reasons set forth above, Appellant, Hall Drilling, LLC respectfully requests that the Board order the Appellee to revoke the Order as written or modify the Order in accordance with the issues raised in this Memorandum.

Dated this 20th day of November, 2015.

Respectfully submitted,

Hall Drilling, LLC

By Counsel,


Robert E. Lannan (WV Bar No. 2139)
Elizabeth T. Schindzielorz (WV Bar No. 12305)
Christopher L. Hamb (WV Bar No. 6902)
Robinson & McElwee PLLC
700 Virginia St. East, Suite 400
Charleston, WV 25301
(304)-344-5800

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Office of Oil & Gas

NOV 23 2015



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
Phone: (304) 926-0450; Fax: (304) 926-0452

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

**ORDER
ISSUED UNDER
WEST VIRGINIA CODE CHAPTER 22**

TO: Hall Drilling, LLC
Attn: Michael Hall
P.O. Box 249
Ellenboro, WV 26346

DATE: October 10, 2015

ORDER NO.: 2015-UIC-7

INTRODUCTION

This Order (hereinafter "Order") is issued by the Office of Oil and Gas (hereinafter "OOG"), by and through its Chief, pursuant to the authority of West Virginia Code §§ 22-1-1 *et seq.*, 22-6-2, 22-11-1 *et seq.* and 22-12-1 *et seq.* to Hall Drilling, LLC.

FINDINGS OF FACT

In support of this order, the Chief hereby finds the following:

1. Hall Drilling, LLC operates an underground injection control (UIC) facility located in Clay District, Ritchie County, West Virginia.
2. On June 6, 2013, Hall Drilling, LLC was issued an underground injection control (UIC) permit 2D0859909 from the OOG authorizing operation of a UIC facility. Associated with the UIC facility are two lined pits and corresponding groundwater monitoring wells utilized for leak detection.
3. On June 18, 2014 and November 20, 2014, Hall Drilling, LLC submitted laboratory reports of groundwater sample from monitoring well MW-3 that reflect the possibility that environmental media at the facility may be impacted.
4. On September 10, 2015, OOG staff sampled a spring adjacent to monitoring well MW-3 at the Hall Drilling, LLC UIC facility.

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Office of Oil & Gas
NOV 23 2015

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5. On September 21, 2015, OOG received the laboratory report for samples collected on September 10, 2015. The analytical results reflect the possibility that environmental media at the facility may be impacted. The analytical results reflect elevated levels of certain tested parameters requiring further investigation by the operator. These parameters include chloride, bromide, sulfate, strontium, barium, calcium, manganese, and sodium.

ORDER FOR COMPLIANCE

Therefore, in accordance with West Virginia Code §§ 22-1-1 *et seq.*, 22-6-2, 22-11-1 *et seq.* and 22-12-1 *et seq.*, it is hereby ORDERED by the Chief that:

Hall Drilling, LLC shall promptly obtain the services of a third party environmental contractor and within thirty (30) days submit a site investigation plan, including sampling and analyses, to OOG for comment and approval. The plan shall encompass a schedule for initiation and completion of the investigation. The plan shall be submitted to:

West Virginia Department of Environmental Protection
Office of Oil and Gas
UIC Program
601 57th Street
Charleston, WV 25304

Upon approval, the plan and schedule shall be incorporated into and become part of this Order, as if fully set forth herein. Failure to submit an approvable plan and schedule or failure to adhere to the approved schedule is a violation of this Order.

OTHER PROVISIONS

1. Compliance with the terms and conditions of this Order shall not in any way be construed as relieving Hall Drilling, LLC of the obligation to comply with any applicable law, permit, other order, or any other requirement otherwise applicable. Violations of the terms and conditions of this Order may subject Hall Drilling, LLC to additional enforcement actions in accordance with the applicable law.
2. The provisions of this Order are severable and should a court or board of competent jurisdiction declare any provisions to be invalid or unenforceable, all other provisions shall remain in full force and effect.
3. This Order is binding on Hall Drilling, LLC its successors and assigns.
4. This Order shall terminate upon Hall Drilling, LLC's notification of full compliance with the "Order for Compliance" and verification of this notification by OOG.

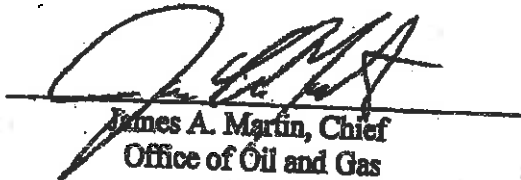
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RIGHT OF APPEAL

Notice is hereby given of your right to appeal the terms and conditions of this Order which you are aggrieved to the Environmental Quality Board by filing a NOTICE of APPEAL on the form prescribed by such Board, in accordance with the provisions of Chapter 22, Article 11, Section 21 and /or Chapter 22, Article 12, Section 11 of the Code of West Virginia within thirty (30) days after receipt of this Order.

This Order shall become effective upon receipt.

16-10-15
DATE


James A. Martin, Chief
Office of Oil and Gas

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NOV 23 2015

**WEST VIRGINIA ENVIRONMENTAL QUALITY BOARD
CHARLESTON, WEST VIRGINIA**

HALL DRILLING, LLC,

Appellant,

v.

Appeal No. _____

**CHIEF, OFFICE OF OIL AND GAS,
WEST VIRGINIA DEPARTMENT OF
ENVIRONMENTAL PROTECTION,**

Appellee.

JOINT MOTION FOR INDEFINITE STAY OF HEARING AND DISCOVERY

Appellant, Hall Drilling, LLC ("Hall Drilling"), by and through undersigned counsel, and Appellee, Chief of the Office of Oil and Gas of the West Virginia Department of Environmental Protection ("WVDEP"), by and through undersigned counsel [sometimes collectively referred to as "the Parties"], pursuant to W. Va. Code R. § 46-4-5.5, hereby submit this Joint Motion for an indefinite stay of the hearing for the above-styled appeal, and for an indefinite stay of time in which to serve and/or respond to all discovery requests permitted by law or with leave of the Board. In support of their Joint Motion, Hall Drilling and the Office of Oil and Gas state as follows:

1. Order No. 2015-UIC-7, dated October 10, 2015, relates to certain laboratory reports that "reflect the possibility that environmental media at [Appellant's underground injection control ("UIC")] facility [located in Clay District, Ritchie County, West Virginia, under UIC Permit No. 2D0859909] may be impacted."
2. On October 27, 2015, Appellant received the Order (as agreed to by the Parties).
3. On November 9, 2015, the Parties met at the offices of the WVDEP, and it was agreed that Appellant would submit a plan by November 27.

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4. Contemporaneously with the filing of this Joint Motion, Appellant, by and through undersigned counsel, filed with this Board a Notice of Appeal and Memorandum in Support of its Notice of Appeal.
5. The fact that presently, and at all times since the Order, Appellant has worked cooperatively with representatives of the Office of Oil and Gas regarding the UIC facility at issue; considerations of judicial economy; and the potential for resolution of some or all appeal issues, if a stay is granted, all strongly favor an extension of time for the Hearing and all related discovery.
6. Counsel for Appellant has conferred with counsel for Appellee prior to the filing of this Joint Motion and both have no objections to an indefinite stay of all hearing and discovery deadlines.

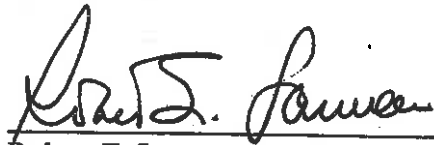
WHEREFORE, for the reasons set forth above, Appellant Hall Drilling, LLC, and Appellee, Chief of the Office of Oil and Gas of the West Virginia Department of Environmental Protection, respectfully request that the Board enter an Order granting this Joint Motion for an indefinite stay of the hearing and all discovery permitted by right under the law or with leave of the Board and any responses thereto; ordering Appellant to submit status reports every 60 days to the Board; stating that the Board retains its rights to enter an Order setting the hearing upon at least 30 days' notice to the parties; and stating that either party may move the Board to end the extension and to set the hearing at the next available time that is convenient for the Board.

Respectfully submitted,

Hall Drilling, LLC

By Counsel,

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Office of Oil & Gas
NOV 23 2015

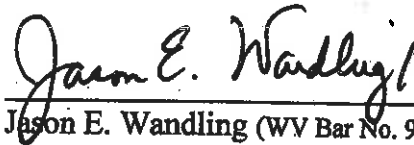


Robert E. Lannan (WV Bar No. 2139)
Elizabeth T. Schindzielorz (WV Bar No. 12305)
Christopher L. Hamb (WV Bar No. 6902)
Robinson & McElwee PLLC
700 Virginia St. East, Suite 400
Charleston, WV 25301
(304)-344-5800

and

**Chief, Office of Oil and Gas,
West Virginia Department of
Environmental Protection**

By Counsel,



with written permission

Jason E. Wandling (WV Bar No. 9259)
WVDEP Office of Legal Services
601 57th St.
Charleston, WV 25304
(304)-926-0440

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NOV 23 2015**

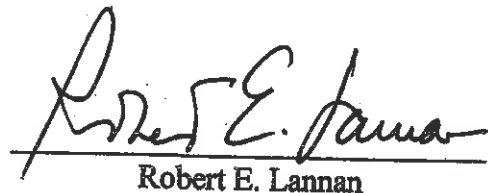
CERTIFICATE OF SERVICE

I, Robert E. Lannan, counsel for Appellant, Hall Drilling, LLC, do hereby certify that I, on this 20th day of November, 2015, served the attached **NOTICE OF APPEAL, MEMORANDUM IN SUPPORT OF APPEAL** and **JOINT MOTION FOR INDEFINITE STAY OF HEARING AND DISCOVERY** to the following by hand-delivery:

Jackie Shultz, Clerk
WV Environmental Quality Board
601 57th Street, SE
Charleston, WV 25304

Jason Wandling, Esq.
WVDEP – Office of Legal Services
601 57th St.
Charleston, WV 25304

James A. Martin, Chief
WVDEP – Office of Oil and Gas
601 57th St.
Charleston, WV 25304



Robert E. Lannan

*Counsel for
Hall Drilling, LLC*

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west virginia department of environmental protection

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Phone: (304) 926-0450; Fax: (304) 926-0452

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

October 19, 2015

Site Visit – Storm Water Runoff Sample Collection
Hall Drilling, LLC – Tech Service Center
UIC Facility Permit No. 2D0859909
Lamberton, Richie County, WV
September 10, 2015 10:44-13:30

WVDEP Personnel On-Site:

T. Bass– WVDEP-OOG
A. Lockwood – WVDEP-OOG
J. King – WVDEP-Environmental Advocate

Hall Drilling Personnel On-Site:

Jason Hall – Manager, Hall Drilling, LLC

Site Conditions:

Temp: 73° F, Wind: 5 mph NNW, Overcast.

Rainfall: 0.91 inches in previous 24 hours.

All ditchlines and streams were running at moderate levels with cloudy and turbid discharge reflecting recent rains.

Field Narrative

Personnel from the WVDEP-Office of Oil & Gas visited the Hall Drilling, LLC–Tech Service Center on September 10, 2015 to collect water samples from surface drainage locations on-site and from Hushers Run located off-site south of the facility. WVDEP Environmental Advocate, J. King, observed the sampling activities and toured the facility in order to familiarize himself with the operation. The purpose of the sample collection was to assess the water quality conditions after a typical rainfall/runoff event. As noted above, the area had recently experienced 24 hours of steady rain (0.91 in.) and the ground surface was wet and saturated with all ditchlines and streams running at moderate levels.

Sample locations were chosen so that the contributions of various tributaries to Hushers Run that drain the Hall facility could be assessed. Sample No. 1, No. 2, and No. 5 were located on the main stem of Hushers Run. Sample No.1 was collected

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downstream of the tributary that drains the center of the Hall facility. The flow at this point was moderate with a milky and turbid character.



Hushers Run Sample Point No. 1 – Downstream of center tributary

Sample No. 2 was collected downstream of the confluence of the tributary that drains the east side of the Hall facility. The flow at this point was also moderate with a milky and turbid character.



Hushers Run Sample Point No. 2 – Downstream of east tributary

Sample No. 3 was collected from the center tributary just north of the guardhouse at the entrance to the Hall facility. The flow was moderate and was clear to slightly turbid.



Sample Point No. 3 – center tributary

Sample No.4 was collected from a small seep approximately 50 feet east and downslope from Monitoring Well No.3 (MWV-3) located at the west side of the west holding pit. During a previous site visit, a shallow sump was dug at the location of the seep in order to allow sufficient water to collect for sampling purposes. At the time of this visit, the sump was full and clear and recharged at a rapid rate after sample extraction.



Sample Point No.4 - Sump below Monitoring Well No.3.

Sample No. 5 was collected upstream of the confluence of the east tributary that drains the east side of the complex. The flow upstream at this point was moderate and was clear to slightly turbid.



Hushers Run Sample Point No.5 – Upstream of east tributary

All samples were collected according to standard protocols including chain of custody documentation and refrigerated storage. The samples were delivered under seal to REIC laboratory in Beckley, West Virginia by Thomas L. Bass early on Friday, September 11, 2015.

WVDEP personnel toured the site with Jason Hall, Manager of the facility. All three groundwater monitoring wells were in good condition with locked caps.



Monitoring Well No. 1 (facing south)



Monitoring Well No. 2 (facing northwest)



Monitoring Well No. 3 (at left, facing south)

Field measurements of conductivity, temperature, pH, and GPS location were collected at each sample location. GPS locations were corrected using photos and Google Earth. Sample site locations are shown in Figure 1. Analytical data is summarized in Figure 2. Analytical results are attached as Appendix 1. Site photographs and a photo log are attached to this report as Appendix 2.

Prepared by:
Andrew L. Lockwood
Permitting Geologist
WVDEP-OOG



<p>WVDEP - Office of Oil & Gas</p>	<p>Stream</p> <p>Stream</p> <p>Intermittent Stream</p> <p>Flow Direction</p> <p>Drainage Boundary</p> <p>Limit of Disturbance</p>		<p>Legend</p> <p>WWDEP Sample Point</p> <p>K.C. Harvey Sample Point</p> <p>Groundwater Monitoring Well</p> <p>Injection Well - Active</p> <p>Injection Well - Shut-In</p>	<p>Scale</p> <p>0 150 300 Feet</p> <p>1 inch = 300 feet</p>	
	<p>North Arrow</p> <p>North</p>			<p>Permit Information</p> <p>Hall Drilling, LLC</p> <p>Tech Service Center</p> <p>UIC Permit No. 2D0859669</p> <p>Pennsboro, Richie County, West Virginia</p>	
	<p>Program Information</p> <p>WVDEP</p> <p>Stream Sample Program</p> <p>September 10, 2015</p>			<p>9/17/2015</p>	<p>Figure 2</p>

Figure 2

Hall Drilling, LLC
Ellenboro, Richie County, West Virginia
UIC Permit 2D0859909

Summary of Analytical Results

					Radiologics (1)		Metals (2)											Conventional Chemistry Parameters (2)														Field Measurements		
Sample Name	Lab ID No.	Type	Sampled By	Date Sampled	Ra-226	Ra-228	Al	Ba	Ca	Fe	Mg	Mn	K	Na	Sr	As	Pb	Chloride	Bromide	Nitrate	Nitrite	TDS	TSS	SO4	Sp Cond (3)	pH (4)	Hardness	Acidity	Alkalinity	Sp Cond (3)	pH (4)	Temp (5)		
Sample 1 (Downstream)	1509E14-01A	Liquid - Grab	WVDEP-REIC	9/11/2015	6.15	5.78	2.90	0.132	38.6	3.98	6.92	0.151	4.64	13.8	0.286	0.0022	0.003	20.6	ND	0.63	1.08	168	98.0	18.1	335	7.48	125	17.6	96.5	300	6.93	20.43		
Sample 2 (upstream of center tributary)	1509E14-02A	Liquid - Grab	WVDEP-REIC	9/11/2015	5.32	6.86	2.68	0.11	33.7	3.60	6.25	0.133	4.65	13.3	0.231	0.0019	0.0024	17.6	ND	0.56	1.05	164	55.0	14.9	312	7.28	110	14.2	91.8	285	6.82	20.59		
Sample 3 (center trib at gatehouse)	1509E14-03A	Liquid - Grab	WVDEP-REIC	9/11/2015	5.78	6.14	0.731	0.153	67.0	0.938	12.3	0.147	3.90	19.3	0.763	ND	0.0009	47.3	0.24	1.09	1.35	286	29.0	43.3	572	7.86	218	2.1	138	520	7.16	19.9		
Sample 4 (seep below MW-3)	1509E14-04A	Liquid - Grab	WVDEP-REIC	9/11/2015	4.72	5.35	1.40	1.34	173	1.23	55.9	13.8	8.61	350	15.3	ND	0.0023	938	12.5	2.76	ND	###	116	5.24	3,270	4.02	661	73.2	ND	2,751	5.86	22.01		
Sample 5 (upstream of east tributary)	1509E14-05A	Liquid - Grab	WVDEP-REIC	9/11/2015	5.61	6.68	1.06	0.080	42.6	1.46	7.46	0.070	4.99	18.2	0.200	0.0025	0.0021	25.2	ND	0.58	1.26	193	18.0	16.0	399	7.35	137	2.4	119	404	7.01	20.04		

- Notes:
- (1) pCi/L
 - (2) mg/L
 - (3) umhos/cm
 - (4) Standard Units
 - (5) Celsius



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REI Consultants, Inc.
PO Box 286
Beaver, WV 25813
TEL: (304) 255-2500
Website: www.reiclabs.com

3029-C Peters Creek Road
Roanoke, VA 24019
TEL: 540.777.1276

101 17th Street
Ashland, KY 41101
TEL: 606.393.5027

1557 Commerce Road, Suite 201
Verona, VA 24482
TEL: 540.248.0183

16 Commerce Drive
Westover, WV 26501
TEL: 304.241.5861

Wednesday, September 30, 2015

TOM BASS
WEST VIRGINIA DEP / OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

TEL: (304) 926-0450
FAX:

RE: STEAMS & DRAINS
Work Order #: 1509E14
Dear TOM BASS:

Stacy Heasley
Project Manager



REI Consultants, Inc. - Case Narrative

WO#: 1509E14

Date Reported: 9/30/2015

Client: WEST VIRGINIA DEP / OFFICE OF OIL & GAS
Project: STEAMS & DRAINS

The analytical results presented in this report were produced using documented laboratory SOPs that incorporate appropriate quality control procedures as described in the applicable methods. Verification of required sample preservation (as required) is recorded on associated laboratory logs. Any deviation from compliance or method modification is identified within the body of this report by a qualifier footnote which is defined at the bottom of this page.

All sample results for solid samples are reported on an "as-received" wet weight basis unless otherwise noted.

Results reported for sums of individual parameters, such as TTHM and HAA5, may vary slightly from the sum of the individual parameter results, due to rounding of individual results, as required by EPA.

The test results in this report meet all NELAP and/or VELAP requirements for parameters clearly designated as PA, VA, PAVA, or VELAP in the column labeled NELAP.

Please note if the sample collection time is not provided on the Chain of Custody, the default recording will be 0:00:00. This may cause some tests to be apparently analyzed out of hold.

All tests performed by REIC Service Centers are designated by an annotation on the test code. All other tests were performed by REIC's Main Laboratory in Beaver, WV.

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DEFINITIONS:

MCL: Maximum Contaminant Level

MDL: Method Detection Limit; The lowest concentration of analyte that can be detected by the method in the applicable matrix. Mg/Kg or mg/L: Units of part per million (PPM) - milligram per Kilogram (weight/weight) or milligram per Liter (weight/volume).

NA: Not Applicable

ND: Not Detected at the PQL or MDL

PQL: Practical Quantitation Limit; The lowest verified limit to which data is quantified without qualifications. Analyte concentrations below PQL are reported either as ND or as a number with a "J" qualifier.

Qual: Qualifier that applies to the analyte reported.

TIC: Tentatively Identified Compound, Estimated Concentration denoted by "J" qualifier.

Ug/Kg or ug/L: Units of part per billion (PPB) - microgram per Kilogram (weight/weight) or microgram per Liter (weight/volume).

QUALIFIERS:

X: Reported value exceeds required MCL

B: Analyte detected in the associated Method Blank at a concentration > 1/2 the PQL

E: The sample result is within the method accepted Linear Dynamic Range determined by the lab for this analysis. However, it may be considered estimated when applying the TNI (The NELAC Institute) standard.

H: Holding time for preparation or analysis has been exceeded.

J: Analyte concentration is reported, and is less than the PQL and greater than or equal to the MDL. The result reported is an estimate.

S: % REC (% recovery) exceeds control limits

CERTIFICATIONS:

Beaver, WV: WVDHHR 00412CM, WVDEP 060, VADCLS 00261, KYDEP 90039, TNDEQ TN02826, NCDWQ 466, PADEP 68-00839, VADCLS (VELAP) 460148

Blossary (Beaver, WV): WVDEP 060, VADCLS(VELAP) 460148, PADEP 68-00839

Rossmore, VA: VADCLS(VELAP) 460150

Verona, VA: VADCLS(VELAP) 460151

Ashland, KY: KYDEP 00094, WVDEP 389

Morgantown, WV: WVDHHR 003112M, WVDEP 387

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 10:35:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-01A	Matrix:	Liquid
Client Sample ID:	DOWNSTREAM	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
METALS BY ICP								
			Method: EPA 200.7 Rev. 4.4 (1994)				Analyst: CGW	
Aluminum	2.90	0.006	0.100	NA		mg/L	9/18/2015 6:20 PM	PAVA
Barium	0.132	0.002	0.100	NA		mg/L	9/18/2015 11:08 AM	PAVA
Calcium	38.6	0.050	1.00	NA		mg/L	9/18/2015 11:08 AM	PAVA
Iron	3.98	0.010	0.100	NA		mg/L	9/18/2015 11:08 AM	PAVA
Magnesium	6.92	0.050	0.500	NA		mg/L	9/18/2015 11:08 AM	PAVA
Manganese	0.151	0.002	0.100	NA		mg/L	9/18/2015 11:08 AM	PAVA
Potassium	4.64	0.050	0.500	NA		mg/L	9/18/2015 11:08 AM	PAVA
Sodium	13.8	0.100	1.00	NA		mg/L	9/18/2015 11:08 AM	PAVA
Strontium	0.286	0.001	0.010	NA		mg/L	9/17/2015 10:48 AM	

Notes:

Matrix spike recovery for Al does not meet laboratory control limits due to matrix interference. Recovery in the associated post-digestion spike meets laboratory control limits.

METALS BY ICP-MS

			Method: EPA 200.8 Rev. 5.4 (1994)				Analyst: LF	
Arsenic	0.0022	0.0010	0.0050	NA	J	mg/L	9/15/2015 1:17 PM	PAVA
Lead	0.0030	0.0002	0.0010	NA		mg/L	9/15/2015 1:17 PM	PAVA

HARDNESS

			Method: SM2340 B-1997				Analyst: CGW	
Hardness, Total (As CaCO3)	125	NA	1.00	NA		mg/L	9/18/2015 11:08 AM	VA

ANIONS by ION CHROMATOGRAPHY

			Method: EPA 300.0, Rev.2.1 (1993)				Analyst: CF	
Bromide	ND	0.05	0.10	NA		mg/L	9/11/2015 4:40 PM	PAVA
Chloride	20.6	0.20	1.00	NA		mg/L	9/11/2015 4:40 PM	PAVA
Sulfate	18.1	1.00	5.00	NA		mg/L	9/11/2015 4:40 PM	PAVA

ANIONS by ION CHROMATOGRAPHY-48 HOUR

			Method: EPA 300.0, Rev.2.1 (1993)				Analyst: CF	
Nitrogen, Nitrate	0.83	0.02	0.10	NA		mg/L	9/11/2015 4:40 PM	PAVA
Nitrogen, Nitrite	1.08	0.05	0.50	NA		mg/L	9/11/2015 4:40 PM	PAVA

CONDUCTIVITY

			Method: SM2510 B - 1997				Analyst: KY	
Specific Conductivity	335	NA	NA	NA		µmhos/cm	9/14/2015 2:45 PM	PAVA

TOTAL DISSOLVED SOLIDS

			Method: SM2540 C-1997				Analyst: KY	
Total Dissolved Solids	165	5	10	NA		mg/L	9/11/2015 5:08 PM	PAVA

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 10:35:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-01A	Matrix:	Liquid
Client Sample ID:	DOWNSTREAM	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
TOTAL SUSPENDED SOLIDS								
							Method: SM2540 D-1997	
							Analyst: KY	
Total Suspended Solids	98.0	2.0	10	NA		mg/L	9/11/2015 4:48 PM	PAVA
ACIDITY								
							Method: SM2310 B-1997	
							Analyst: VS	
Acidity, Total	17.6	1.0	10	NA		mg/L	9/14/2015 4:50 PM	PAVA
ALKALINITY								
							Method: SM2320 B-1997	
							Analyst: VS	
Alkalinity, Total (As CaCO3)	96.5	1.0	20.0	NA		mg/L	9/14/2015 4:50 PM	PAVA
pH - LAB TEST, HOLD TIME EXPIRED								
							Method: SM4500-H+-B-2000	
							Analyst: VS	
pH	7.48	NA	NA	NA		SU	9/14/2015 4:50 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 11:25:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-02A	Matrix:	Liquid
Client Sample ID:	SAMPLE 2	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
METALS BY ICP								
			Method: EPA 200.7 Rev. 4.4 (1994)				Analyst: CGW	
Aluminum	2.68	0.006	0.100	NA		mg/L	9/18/2015 11:32 AM	PAVA
Barium	0.110	0.002	0.100	NA		mg/L	9/18/2015 11:32 AM	PAVA
Calcium	33.7	0.050	1.00	NA		mg/L	9/18/2015 11:32 AM	PAVA
Iron	3.80	0.010	0.100	NA		mg/L	9/18/2015 11:32 AM	PAVA
Magnesium	6.25	0.050	0.500	NA		mg/L	9/18/2015 11:32 AM	PAVA
Manganese	0.133	0.002	0.100	NA		mg/L	9/18/2015 11:32 AM	PAVA
Potassium	4.85	0.050	0.500	NA		mg/L	9/18/2015 11:32 AM	PAVA
Sodium	13.3	0.100	1.00	NA		mg/L	9/18/2015 11:32 AM	PAVA
Strontium	0.213	0.001	0.010	NA		mg/L	9/17/2015 11:03 AM	

METALS BY ICP-MS

			Method: EPA 200.8 Rev. 5.4 (1994)				Analyst: LF	
Arsenic	0.0019	0.0010	0.0050	NA	J	mg/L	9/15/2015 1:23 PM	PAVA
Lead	0.0024	0.0002	0.0010	NA		mg/L	9/15/2015 1:23 PM	PAVA

HARDNESS

			Method: SM2340 B-1997				Analyst: CGW	
Hardness, Total (As CaCO3)	110	NA	1.00	NA		mg/L	9/18/2015 11:32 AM	VA

ANIONS by ION CHROMATOGRAPHY

			Method: EPA 300.0, Rev.2.1 (1993)				Analyst: CF	
Bromide	ND	0.06	0.10	NA		mg/L	9/11/2015 4:59 PM	PAVA
Chloride	17.6	0.20	1.00	NA		mg/L	9/11/2015 4:59 PM	PAVA
Sulfate	14.9	1.00	5.00	NA		mg/L	9/11/2015 4:59 PM	PAVA

ANIONS by ION CHROMATOGRAPHY-48 HOUR

			Method: EPA 300.0, Rev.2.1 (1993)				Analyst: CF	
Nitrogen, Nitrate	0.56	0.02	0.10	NA		mg/L	9/11/2015 4:59 PM	PAVA
Nitrogen, Nitrite	1.05	0.05	0.50	NA		mg/L	9/11/2015 4:59 PM	PAVA

CONDUCTIVITY

			Method: SM2510 B - 1997				Analyst: KY	
Specific Conductivity	312	NA	NA	NA		µmhos/cm	9/14/2015 2:45 PM	PAVA

TOTAL DISSOLVED SOLIDS

			Method: SM2540 C-1997				Analyst: KY	
Total Dissolved Solids	164	5	10	NA		mg/L	9/11/2015 5:06 PM	PAVA

TOTAL SUSPENDED SOLIDS

			Method: SM2540 D-1997				Analyst: KY	
Total Suspended Solids	55.0	2.0	10	NA		mg/L	9/11/2015 4:46 PM	PAVA

REI Consultants, Inc. - Analytical Report**WO#: 1509E14****Date Reported: 9/30/2015**

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 11:25:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-02A	Matrix:	Liquid
Client Sample ID:	SAMPLE 2	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
ACIDITY								
Method: SM2310 B-1997								
Analyst: VS								
Acidity, Total	14.2	1.0	10	NA		mg/L	9/14/2015 4:50 PM	PAVA
ALKALINITY								
Method: SM2320 B-1997								
Analyst: VS								
Alkalinity, Total (As CaCO3)	91.8	1.0	20.0	NA		mg/L	9/14/2015 4:50 PM	PAVA
pH - LAB TEST, HOLD TIME EXPIRED								
Method: SM4500-H+-B-2000								
Analyst: VS								
pH	7.28	NA	NA	NA		SU	9/14/2015 4:50 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 11:45:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-03A	Matrix:	Liquid
Client Sample ID:	SAMPLE 3	Site ID:	HALL - UIC

Analysts	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
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METALS BY ICP

Method: EPA 200.7 Rev. 4.4
(1994)

Analyst: CGW

Aluminum	0.731	0.006	0.100	NA		mg/L	9/18/2015 11:38 AM	PAVA
Barium	0.153	0.002	0.100	NA		mg/L	9/18/2015 11:38 AM	PAVA
Calcium	67.0	0.050	1.00	NA		mg/L	9/18/2015 11:38 AM	PAVA
Iron	0.938	0.010	0.100	NA		mg/L	9/18/2015 11:38 AM	PAVA
Magnesium	12.3	0.050	0.500	NA		mg/L	9/18/2015 11:38 AM	PAVA
Manganese	0.147	0.002	0.100	NA		mg/L	9/18/2015 11:38 AM	PAVA
Potassium	3.90	0.050	0.500	NA		mg/L	9/18/2015 11:38 AM	PAVA
Sodium	19.3	0.100	1.00	NA		mg/L	9/18/2015 11:38 AM	PAVA
Strontium	0.763	0.001	0.010	NA		mg/L	9/17/2015 11:06 AM	

METALS BY ICP-MS

Method: EPA 200.8 Rev. 5.4
(1994)

Analyst: LF

Arsenic	ND	0.0010	0.0050	NA		mg/L	9/15/2015 1:28 PM	PAVA
Lead	0.0009	0.0002	0.0010	NA	J	mg/L	9/15/2015 1:28 PM	PAVA

HARDNESS

Method: SM2340 B-1997

Analyst: CGW

Hardness, Total (As CaCO ₃)	218	NA	1.00	NA		mg/L	9/18/2015 11:38 AM	VA
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ANIONS by ION CHROMATOGRAPHY

Method: EPA 300.0, Rev.2.1
(1993)

Analyst: CF

Bromide	0.24	0.05	0.10	NA		mg/L	9/11/2015 5:18 PM	PAVA
Chloride	47.3	0.20	1.00	NA		mg/L	9/11/2015 5:18 PM	PAVA
Sulfate	43.3	1.00	5.00	NA		mg/L	9/11/2015 5:18 PM	PAVA

ANIONS by ION CHROMATOGRAPHY-48 HOUR

Method: EPA 300.0, Rev.2.1
(1993)

Analyst: CF

Nitrogen, Nitrate	1.09	0.02	0.10	NA		mg/L	9/11/2015 5:18 PM	PAVA
Nitrogen, Nitrite	1.35	0.05	0.50	NA		mg/L	9/11/2015 5:18 PM	PAVA

CONDUCTIVITY

Method: SM2510 B - 1997

Analyst: KY

Specific Conductivity	572	NA	NA	NA		µmhos/cm	9/14/2015 2:45 PM	PAVA
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TOTAL DISSOLVED SOLIDS

Method: SM2540 C-1997

Analyst: KY

Total Dissolved Solids	286	5	10	NA		mg/L	9/11/2015 5:08 PM	PAVA
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TOTAL SUSPENDED SOLIDS

Method: SM2540 D-1997

Analyst: KY

Total Suspended Solids	29.0	2.0	10	NA		mg/L	9/11/2015 4:48 PM	PAVA
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REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 11:45:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-03A	Matrix:	Liquid
Client Sample ID:	SAMPLE 3	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
ACIDITY								
Method: SM2310 B-1997 Analyst: VS								
Acidity, Total	2.1	1.0	10	NA	J	mg/L	9/14/2015 4:50 PM	PAVA
ALKALINITY								
Method: SM2320 B-1997 Analyst: VS								
Alkalinity, Total (As CaCO3)	138	1.0	20.0	NA		mg/L	9/14/2015 4:50 PM	PAVA
pH - LAB TEST, HOLD TIME EXPIRED								
Method: SM4500-H+-B-2000 Analyst: VS								
pH	7.86	NA	NA	NA		SU	9/14/2015 4:50 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 12:00:00 PM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-04A	Matrix:	Liquid
Client Sample ID:	SAMPLE 4	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
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METALS BY ICP

Method: EPA 200.7 Rev. 4.4
(1994)

Analyst: CGW

Aluminum	1.40	0.006	0.100	NA		mg/L	9/18/2015 11:44 AM	PAVA
Barium	1.34	0.002	0.100	NA		mg/L	9/18/2015 11:44 AM	PAVA
Calcium	173	0.050	1.00	NA	E	mg/L	9/18/2015 11:44 AM	PAVA
Iron	1.23	0.010	0.100	NA		mg/L	9/18/2015 11:44 AM	PAVA
Magnesium	55.9	0.050	0.500	NA	E	mg/L	9/18/2015 11:44 AM	PAVA
Manganese	13.8	0.002	0.100	NA	E	mg/L	9/18/2015 11:44 AM	PAVA
Potassium	6.61	0.050	0.500	NA		mg/L	9/18/2015 11:44 AM	PAVA
Sodium	350	10.0	100	NA		mg/L	9/18/2015 11:56 AM	PAVA
Strontium	15.3	0.010	0.100	NA	E	mg/L	9/21/2015 10:18 AM	

METALS BY ICP-MS

Method: EPA 200.8 Rev. 5.4
(1994)

Analyst: LF

Arsenic	ND	0.0010	0.0050	NA		mg/L	9/15/2015 1:34 PM	PAVA
Lead	0.0023	0.0002	0.0010	NA		mg/L	9/15/2015 1:34 PM	PAVA

HARDNESS

Method: SM2340 B-1997

Analyst: CGW

Hardness, Total (As CaCO ₃)	661	NA	1.00	NA		mg/L	9/18/2015 11:44 AM	VA
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ANIONS by ION CHROMATOGRAPHY

Method: EPA 300.0, Rev.2.1
(1993)

Analyst: CF

Bromide	12.5	2.50	5.00	NA		mg/L	9/14/2015 9:26 AM	PAVA
Chloride	938	10.0	50.0	NA		mg/L	9/14/2015 9:28 AM	PAVA
Sulfate	5.24	1.00	5.00	NA		mg/L	9/11/2015 5:37 PM	PAVA

ANIONS by ION CHROMATOGRAPHY-48 HOUR

Method: EPA 300.0, Rev.2.1
(1993)

Analyst: CF

Nitrogen, Nitrate	2.76	0.10	0.50	NA	H	mg/L	9/14/2015 10:06 AM	PAVA
Nitrogen, Nitrite	ND	0.05	0.50	NA		mg/L	9/11/2015 5:37 PM	PAVA

CONDUCTIVITY

Method: SM2510 B - 1997

Analyst: KY

Specific Conductivity	3,270	NA	NA	NA		µmhos/cm	9/14/2015 2:45 PM	PAVA
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TOTAL DISSOLVED SOLIDS

Method: SM2540 C-1997

Analyst: KY

Total Dissolved Solids	2,390	5	10	NA		mg/L	9/11/2015 5:08 PM	PAVA
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TOTAL SUSPENDED SOLIDS

Method: SM2540 D-1997

Analyst: KY

Total Suspended Solids	116	2.0	10	NA		mg/L	9/11/2015 4:48 PM	PAVA
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REI Consultants, Inc. - Analytical Report**WO#: 1509E14****Date Reported: 9/30/2015**

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 12:00:00 PM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-04A	Matrix:	Liquid
Client Sample ID:	SAMPLE 4	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
ACIDITY								
Method: SM2310 B-1997								
Analyst: VS								
Acidity, Total	73.2	1.0	10	NA		mg/L	9/14/2015 4:50 PM	PAVA
ALKALINITY								
Method: SM2320 B-1997								
Analyst: VS								
Alkalinity, Total (As CaCO ₃)	ND	1.0	20.0	NA		mg/L	9/14/2015 4:50 PM	PAVA
pH - LAB TEST, HOLD TIME EXPIRED								
Method: SM4500-H+-B-2000								
Analyst: VS								
pH	4.02	NA	NA	NA		SU	9/14/2015 4:50 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 1:05:00 PM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-05A	Matrix:	Liquid
Client Sample ID:	SAMPLE 5	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
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METALS BY ICP

Method: EPA 200.7 Rev. 4.4
(1994)

Analyst: CGW

Aluminum	1.06	0.006	0.100	NA		mg/L	9/18/2015 11:50 AM	PAVA
Barium	0.080	0.002	0.100	NA	J	mg/L	9/18/2015 11:50 AM	PAVA
Calcium	42.6	0.050	1.00	NA		mg/L	9/18/2015 11:50 AM	PAVA
Iron	1.46	0.010	0.100	NA		mg/L	9/18/2015 11:50 AM	PAVA
Magnesium	7.46	0.050	0.500	NA		mg/L	9/18/2015 11:50 AM	PAVA
Manganese	0.070	0.002	0.100	NA	J	mg/L	9/18/2015 11:50 AM	PAVA
Potassium	4.88	0.050	0.500	NA		mg/L	9/18/2015 11:50 AM	PAVA
Sodium	18.2	0.100	1.00	NA		mg/L	9/18/2015 11:50 AM	PAVA
Strontium	0.200	0.001	0.010	NA		mg/L	9/17/2015 11:12 AM	

METALS BY ICP-MS

Method: EPA 200.8 Rev. 5.4
(1994)

Analyst: LF

Arsenic	0.0025	0.0010	0.0050	NA	J	mg/L	9/15/2015 1:40 PM	PAVA
Lead	0.0021	0.0002	0.0010	NA		mg/L	9/15/2015 1:40 PM	PAVA

HARDNESS

Method: SM2340 B-1997

Analyst: CGW

Hardness, Total (As CaCO ₃)	137	NA	1.00	NA		mg/L	9/18/2015 11:50 AM	VA
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ANIONS by ION CHROMATOGRAPHY

Method: EPA 300.0, Rev.2.1
(1993)

Analyst: CF

Bromide	ND	0.05	0.10	NA		mg/L	9/11/2015 5:56 PM	PAVA
Chloride	25.2	0.20	1.00	NA		mg/L	9/11/2015 5:56 PM	PAVA
Sulfate	16.0	1.00	5.00	NA		mg/L	9/11/2015 5:56 PM	PAVA

ANIONS by ION CHROMATOGRAPHY-48 HOUR

Method: EPA 300.0, Rev.2.1
(1993)

Analyst: CF

Nitrogen, Nitrate	0.58	0.02	0.10	NA		mg/L	9/11/2015 5:56 PM	PAVA
Nitrogen, Nitrite	1.26	0.05	0.50	NA		mg/L	9/11/2015 5:56 PM	PAVA

CONDUCTIVITY

Method: SM2510 B - 1997

Analyst: KY

Specific Conductivity	369	NA	NA	NA		µmhos/cm	9/14/2015 2:45 PM	PAVA
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TOTAL DISSOLVED SOLIDS

Method: SM2540 C-1997

Analyst: KY

Total Dissolved Solids	193	5	10	NA		mg/L	9/11/2015 5:08 PM	PAVA
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TOTAL SUSPENDED SOLIDS

Method: SM2540 D-1997

Analyst: KY

Total Suspended Solids	18.0	2.0	10	NA		mg/L	9/11/2015 4:48 PM	PAVA
------------------------	------	-----	----	----	--	------	-------------------	------

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 1:05:00 PM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-05A	Matrix:	Liquid
Client Sample ID:	SAMPLE 5	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
ACIDITY								
Method: SM2310 B-1997								
Analyst: VS								
Addity, Total	2.4	1.0	10	NA	J	mg/L	9/14/2015 4:50 PM	PAVA
ALKALINITY								
Method: SM2320 B-1997								
Analyst: VS								
Alkalinity, Total (As CaCO3)	119	1.0	20.0	NA		mg/L	9/14/2015 4:50 PM	PAVA
pH - LAB TEST, HOLD TIME EXPIRED								
Method: SM4500-H+-B-2000								
Analyst: VS								
pH	7.35	NA	NA	NA		SU	9/14/2015 4:50 PM	



Pace Analytical Services, Inc.
1636 Roseytown Road - Suites 2,3,4
Greensburg, PA 15601
(724)860-5600

September 30, 2015

Ms. Stacy Heasley
REI Consultants, Inc.
225 Industrial Park Drive
PO Box 286
Beaver, WV 25813

RE: Project: 1509E14
Pace Project No.: 30159379

Dear Ms. Heasley:

Enclosed are the analytical results for sample(s) received by the laboratory on September 16, 2015. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Carin A. Ferris

Carin Ferris
carin.ferris@pacelabs.com
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: 1509E14
Pace Project No.: 30159379

Pennsylvania Certification IDs

1838 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
L-A-B DOD-ELAP Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification
Connecticut Certification #: PH-0694
Delaware Certification
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: 90133
Louisiana DHH/TNI Certification #: LA140008
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: PA00081
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification
Missouri Certification #: 235

Montana Certification #: Cert 0082
Nebraska Certification #: NE-05-29-14
Nevada Certification #: PA014572015-1
New Hampshire/TNI Certification #: 2976
New Jersey/TNI Certification #: PA 051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42708
North Dakota Certification #: R-180
Oregon/TNI Certification #: PA200002
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: TN2867
Texas/TNI Certification #: T104704188-14-8
Utah/TNI Certification #: PA014572015-5
USDA Soil Permit #: P330-14-00213
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 460198
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9984C
Wisconsin Certification
Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 1509E14
Pace Project No.: 30159379

Lab ID	Sample ID	Matrix	Date Collected	Date Received
30159379001	1509E14-01A	Water	09/10/15 10:35	09/16/15 10:30
30159379002	1509E14-02A	Water	09/10/15 11:26	09/16/15 10:30
30159379003	1509E14-03A	Water	09/10/15 11:45	09/16/15 10:30
30159379004	1509E14-04A	Water	09/10/15 12:00	09/16/15 10:30
30159379005	1509E14-05A	Water	09/10/15 13:05	09/16/15 10:30

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 1509E14
Pace Project No.: 30159379

Lab ID	Sample ID	Method	Analysts	Analytes Reported
30159379001	1509E14-01A	EPA 903.1	WRR	1
		EPA 904.0	JLW	1
30159379002	1509E14-02A	EPA 903.1	WRR	1
		EPA 904.0	JLW	1
30159379003	1509E14-03A	EPA 903.1	WRR	1
		EPA 904.0	JLW	1
30159379004	1509E14-04A	EPA 903.1	WRR	1
		EPA 904.0	JLW	1
30159379005	1509E14-05A	EPA 903.1	WRR	1
		EPA 904.0	JLW	1

REPORT OF LABORATORY ANALYSIS

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PROJECT NARRATIVE

Project: 1509E14
Pace Project No.: 30159379

Method: EPA 903.1
Description: 903.1 Radium 226
Client: REI Consultants, Inc.
Date: September 30, 2015

General Information:

5 samples were analyzed for EPA 903.1. All samples were received in acceptable condition with any exceptions noted below or on the chain-of-custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spikes:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

REPORT OF LABORATORY ANALYSIS

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PROJECT NARRATIVE

Project: 1508E14
Pace Project No.: 30158379

Method: EPA 904.0
Description: 904.0 Radium 226
Client: REI Consultants, Inc.
Date: September 30, 2015

General Information:

5 samples were analyzed for EPA 904.0. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spikes:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 1509E14
Pace Project No.: 30159379

Sample: 1509E14-01A Lab ID: 30159379001 Collected: 09/10/15 10:35 Received: 09/16/15 10:30 Matrix: Water
PWS: Site ID: Sample Type:
Comments: • Sample Acceptance Policy Waiver on file from the client.

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	2.74 ± 4.31 (8.15) C:NA T:93%	pCi/L	09/30/15 10:08	13982-63-3	
Radium-228	EPA 904.0	7.28 ± 3.37 (5.79) C:94% T:75%	pCi/L	09/29/15 16:04	15262-20-1	

Sample: 1509E14-02A Lab ID: 30159379002 Collected: 09/10/15 11:25 Received: 09/16/15 10:30 Matrix: Water
PWS: Site ID: Sample Type:
Comments: • Sample Acceptance Policy Waiver on file from the client.

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	0.611 ± 3.39 (5.32) C:NA T:93%	pCi/L	09/30/15 10:12	13982-63-3	
Radium-228	EPA 904.0	5.17 ± 3.53 (6.86) C:93% T:79%	pCi/L	09/29/15 16:04	15262-20-1	

Sample: 1509E14-03A Lab ID: 30159379003 Collected: 09/10/15 11:45 Received: 09/16/15 10:30 Matrix: Water
PWS: Site ID: Sample Type:
Comments: • Sample Acceptance Policy Waiver on file from the client.

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	1.99 ± 3.91 (5.78) C:NA T:90%	pCi/L	09/30/15 10:12	13982-63-3	
Radium-228	EPA 904.0	5.59 ± 3.27 (5.14) C:94% T:79%	pCi/L	09/29/15 16:04	15262-20-1	

Sample: 1509E14-04A Lab ID: 30159379004 Collected: 09/10/15 12:00 Received: 09/16/15 10:30 Matrix: Water
PWS: Site ID: Sample Type:
Comments: • Sample Acceptance Policy Waiver on file from the client.

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	2.38 ± 3.31 (4.72) C:NA T:92%	pCi/L	09/30/15 10:19	13982-63-3	
Radium-228	EPA 904.0	7.89 ± 3.25 (5.35) C:91% T:87%	pCi/L	09/29/15 16:04	15262-20-1	

Sample: 1509E14-05A Lab ID: 30159379005 Collected: 09/10/15 13:05 Received: 09/16/15 10:30 Matrix: Water
PWS: Site ID: Sample Type:
Comments: • Sample Acceptance Policy Waiver on file from the client.

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	3.58 ± 4.07 (5.81) C:NA T:91%	pCi/L	09/30/15 10:29	13982-63-3	
Radium-228	EPA 904.0	9.53 ± 3.95 (6.68) C:98% T:71%	pCi/L	09/29/15 16:54	15262-20-1	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: 1508E14
Pace Project No.: 30159379

QC Batch: RADC/26081 Analysis Method: EPA 904.0
QC Batch Method: EPA 904.0 Analysis Description: 904.0 Radium 228
Associated Lab Samples: 30159379001, 30159379002, 30159379003, 30159379004, 30159379005

METHOD BLANK: 953467

Matrix: Water

Associated Lab Samples: 30159379001, 30159379002, 30159379003, 30159379004, 30159379005

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.202 ± 0.338 (0.737) C:92% T:81%	pCi/L	09/29/15 12:26	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: 1509E14
Pace Project No.: 30159379

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.
ND - Not Detected at or above adjusted reporting limit.
J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.
MDL - Adjusted Method Detection Limit.
PQL - Practical Quantitation Limit.
RL - Reporting Limit.
S - Surrogate
1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.
Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.
LCS(D) - Laboratory Control Sample (Duplicate)
MS(D) - Matrix Spike (Duplicate)
DUP - Sample Duplicate
RPD - Relative Percent Difference
NC - Not Calculable.
SG - Silica Gel - Clean-Up
U - Indicates the compound was analyzed for, but not detected.
N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.
Act - Activity
Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).
Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)
(MDC) - Minimum Detectable Concentration
Trac - Tracer Recovery (%)
Carr - Carrier Recovery (%)
Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.
TNI - The NELAC Institute.

REPORT OF LABORATORY ANALYSIS

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CHAIN OF CUSTODY RECORD

COC ID: 6806

PAGE: 1

OF: 1

ADDRESS

REI Consultants, Inc.
PO Box 286
Berwyn, NY 25813
TEL: (304) 255-2500
FAX: (304) 255-2572
Website: www.reiconsults.com

Improving the environment, one client at a time...

Please include Email Address of Report Recipient Whenever Possible!!!

SUB CONTRACTOR		COMPANY	
PACE_PA		PACE ANALYTICAL SERVICE	
ADDRESS 1638 ROSEY TOWN ROAD GREENSBURG, PA 15601			
PHONE	(724) 850-5600	FAX	
CELLPHONE	050719EVP1	EMAIL	

State Code: WV Please use SampleID as purchase order number
After analysis, the samples do not need to be returned and can be disposed per your standard laboratory practices. Results to shensley@reiconsults.com Thank you

ANALYTICAL PARAMETERS

Phosphate-Cerium

- 1 Hydrochloric Acid
- 2 Nitric Acid
- 3 Sulfuric Acid
- 4 Sodium Thiosulfate
- 5 Sodium Hydroxide
- 6 Sodium Chloride
- 7 Acetic Acid
- 8 Sodium Sulfate
- 9 Potassium Dichromate
- 10 Potassium Chloride

30159370

COMMENTS

RADIUM 226 SUB (EPA 904.1)
RADIUM 226 SUB (EPA 904.1)
NUMBER OF CONTAINERS

DATE COLLECTED

MATRIX

TYPE

SAMPLE ID

1 1509E14-01A COINVESTIGATOR

2 1509E14-02A SAMPLE 2

3 1509E14-03A SAMPLE 3

4 1509E14-04A SAMPLE 4

5 1509E14-05A SAMPLE 5

Liquid

Liquid

Liquid

Liquid

Liquid

Received By: <i>[Signature]</i> Date: 07/15/15 Time: 10:00		Received By: <i>[Signature]</i> Date: 07/15/15 Time: 10:00	
Reviewed By: <i>[Signature]</i> Date: 07/15/15 Time: 10:00		Reviewed By: <i>[Signature]</i> Date: 07/15/15 Time: 10:00	
TAT: 1509E14-01A		TAT: 1509E14-01A	
SUB: 1509E14-01A		SUB: 1509E14-01A	
COC ID: 6806		COC ID: 6806	
PAGE: 1		PAGE: 1	
OF: 1		OF: 1	

*Results by 07/15/15 Thank you



Sample Collection Upon Receipt

BLM

Client Name: REICProject # 30159379Courier: ☐ Fed Ex ☒ UPS ☐ USPS ☐ Client ☐ Commercial ☐ Pace Other _____Tracking #: 1221ex7130376507450Custody Seal on Cooler/Box Present: ☐ yes ☒ no Seals Intact: ☐ yes ☐ no Biological Tissue Is Frozen: Yes NoPacking Material: Bubble Wrap Bubble Bags _____ None _____ Other _____Thermometer Used NA Type of Ice: Wet Blue None ☐ Samples on Ice, cooling process has begunCooler Temp.: Observed Temp.: NA °C Correction Factor: _____ °C Final Temp: _____ °C

Temp should be above freezing to 6°C

Comments:

Date and Initials of person

examining contents: ALL
9/17/15

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived Within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8. low volume.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:	<u>WT</u>	
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	14. PHCZ
anions: VOA, cellform, TOC, O&G, Phenols	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Initial when completed <u>AML</u> Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>8mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution:

Field Data Required?

Y / N

Person Contacted: _____

Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: Carino FerronDate: 9/17/15

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

Project Number: 30159379
Client Name: REIC

Item No.	Matrix Code	Glass Jar (120 / 250 / 500 / 1L)	Soil Kit (2 SB, 1M, soil jar)	Chemistry (250 / 500 / 1L)	Organics (1L)	Nutrient (250 / 500)	Phenolics (250 ml)	TOC (40 ml / 250 ml)	TOX (250 ml)	Total Metals	Dissolved Metals preserved Y N	O & G (1L)	TPH (1L)	VQA (40 ml / 30 ml)	Cyanide (250 ml)	Sulfide (500 ml)	Bacteria (120 ml)	Mycoplasma / swine / sheep / filter	Radiation NaIgens (125 / 250 / 500 / 1L)	Radiation NaIgens (1/2 gal. / 1 gal.L)	Cubikiner (500 ml / 4L)	Zn/Kes	Other	Other
500	f																			-				

CHAIN OF CUSTODY RECORD



RESEARCH ENVIRONMENTAL CONSULTANTS, INC.
TECHNICAL LABORATORY & CORPORATE HEADQUARTERS:
 800-999-0105 • 304-255-2500 • 301-255-2170 fax • www.reic.com

WILKINSON VALLEY
 Service Center
 101 17th Street
 Ashland, KY 41101
 606-993-9027

MEMPHIS
 Service Center
 1157 Cherokee Rd., Ste 201
 Memphis, TN 38103
 901-596-0101

MEMPHIS
 Service Center
 3020-C Rogers Creek Rd
 Richmond, VA 23103
 804-277-1276

MORGANTOWN
 Service Center
 16 Commerce Drive
 Morgantown, WV 26501
 304-241-5807

SAMPLE LOG & ANALYSIS REQUEST

TURN AROUND TIME
☐ NORMAL
☒ 1 DAY
☐ 2 DAY
☐ 3 DAY
☐ 5 DAY
☐ 7 DAY
☐ 1 DAY

* Rush work requires prior laboratory approval and will incur additional charges

DATE	TIME	LOCATION	ANALYSIS REQUESTED	ANALYST
4/15/15	11:05	Downstream	4P 9/10/15 11:05 1:05	X
4/15/15	11:05	Sample 2	11:05	
4/15/15	11:05	Sample 3	11:05	
4/15/15	11:05	Sample 4	11:05	
4/15/15	11:05	Sample 5	11:05	

All test results are subject to REIC's Standard Terms and Conditions.

Signature: [Signature]
Date: 4/15/15
Time: 11:05

Signature: [Signature]
Date: 4/15/15
Time: 11:05

Signature: [Signature]
Date: 4/15/15
Time: 11:05

Signature: [Signature]
Date: 4/15/15
Time: 11:05

Hail Drilling, LLC
 UIC Facility Permit No. 2D0859909
 Photo Log
 September 10, 2015

Photo No.	Description
HallUIC_9-10-15_01	Marker Board - Hushers Run Downstream, 9-10-15
HallUIC_9-10-15_02	Sample Site No.1, Hushers Run, facing east, upstream
HallUIC_9-10-15_03	Sample Site No.1, Hushers Run
HallUIC_9-10-15_04	Sample Site No.1, Hushers Run, facing west, downstream
HallUIC_9-10-15_05	Sample Site No.1, Hushers Run, facing east, upstream
HallUIC_9-10-15_06	Sample Site No.1, Hushers Run, facing east, upstream
HallUIC_9-10-15_07	Sample Site No.1, Hushers Run, facing north
HallUIC_9-10-15_08	Culvert exit, from center tributary, facing north
HallUIC_9-10-15_09	Culvert entrance, from center tributary, facing south, panorama 1 of 5
HallUIC_9-10-15_10	Culvert entrance, from center tributary, facing south, panorama 2 of 5
HallUIC_9-10-15_11	Culvert entrance, from center tributary, facing south, panorama 3 of 5
HallUIC_9-10-15_12	Culvert entrance, from center tributary, facing south, panorama 4 of 5
HallUIC_9-10-15_13	Culvert entrance, from center tributary, facing south, panorama 5 of 5
HallUIC_9-10-15_14	Marker Board - Sample Site No.2, Hushers Run Midway, 9-10-15
HallUIC_9-10-15_15	Sample Site No.2, facing south
HallUIC_9-10-15_16	Sample Site No.2, panorama 1 of 3, north to east
HallUIC_9-10-15_17	Sample Site No.2, panorama 2 of 3, north to east
HallUIC_9-10-15_18	Sample Site No.2, panorama 3 of 3, north to east
HallUIC_9-10-15_19	Sample Site No.2, facing west downstream
HallUIC_9-10-15_20	Lamberton Rd., panorama 1 of 2, facing east
HallUIC_9-10-15_21	Lamberton Rd., panorama 2 of 2, facing east
HallUIC_9-10-15_22	Marker Board - Sample Site No.3, east side ditch, center tributary, facing north
HallUIC_9-10-15_23	Sample Site No.3, center tributary at guard shack, facing north
HallUIC_9-10-15_24	Guard shack area, facing south
HallUIC_9-10-15_25	West holding pit, panorama 1 of 3, facing south
HallUIC_9-10-15_26	West holding pit, panorama 2 of 3, facing south
HallUIC_9-10-15_27	West holding pit, panorama 3 of 3, facing south
HallUIC_9-10-15_28	Marker Board - Sample Site No.4, sump below MW-3, 9-10-15
HallUIC_9-10-15_29	Sample Site No.4, at MW-3, facing south
HallUIC_9-10-15_30	Sample Site No.4, at MW-3, facing north
HallUIC_9-10-15_31	Sample Site No.4, at MW-3
HallUIC_9-10-15_32	Sample Site No.4, at MW-3, panorama 1 of 4, east to south
HallUIC_9-10-15_33	Sample Site No.4, at MW-3, panorama 2 of 4, east to south
HallUIC_9-10-15_34	Sample Site No.4, at MW-3, panorama 3 of 4, east to south
HallUIC_9-10-15_35	Sample Site No.4, at MW-3, panorama 4 of 4, east to south
HallUIC_9-10-15_36	Skimmer storage tank, facing south
HallUIC_9-10-15_37	East holding pit, facing south, panorama 1 of 3
HallUIC_9-10-15_38	East holding pit, facing south, panorama 2 of 3
HallUIC_9-10-15_39	East holding pit, facing south, panorama 3 of 3
HallUIC_9-10-15_40	East holding pit, facing west, panorama 1 of 3
HallUIC_9-10-15_41	East holding pit, facing west, panorama 2 of 3
HallUIC_9-10-15_42	East holding pit, facing west, panorama 3 of 3
HallUIC_9-10-15_43	Oil skimmer boom at east holding pit
HallUIC_9-10-15_44	Monitoring well No. 1 (MW-1), facing south
HallUIC_9-10-15_45	East holding pit, facing north, panorama 1 of 3
HallUIC_9-10-15_46	East holding pit, facing north, panorama 2 of 3
HallUIC_9-10-15_47	East holding pit, facing north, panorama 3 of 3
HallUIC_9-10-15_48	Monitoring well No. 2 (MW-2), facing north, panorama 1 of 3
HallUIC_9-10-15_49	Monitoring well No. 2 (MW-2), facing north, panorama 2 of 3
HallUIC_9-10-15_50	Monitoring well No. 2 (MW-2), facing north, panorama 3 of 3
HallUIC_9-10-15_51	Monitoring well No. 2 (MW-2), facing south, panorama 1 of 2
HallUIC_9-10-15_52	Monitoring well No. 2 (MW-2), facing south, panorama 2 of 2
HallUIC_9-10-15_53	API tag at active injection well, API U85-09909
HallUIC_9-10-15_54	Injection well, tubing pressure gauge
HallUIC_9-10-15_55	Injection well, annular pressure gauge
HallUIC_9-10-15_56	Injection well and security fence
HallUIC_9-10-15_57	Injection well and security fence
HallUIC_9-10-15_58	Culvert under Lamberton Rd. carrying east tributary, facing north, panorama 1 of 2
HallUIC_9-10-15_59	Culvert under Lamberton Rd. carrying east tributary, facing north, panorama 2 of 2
HallUIC_9-10-15_60	Marker Board - Sample Site No.5, Hushers Run, upstream of east tributary, 9-10-15
HallUIC_9-10-15_61	Sample Site No.5, Hushers Run, upstream of east tributary
HallUIC_9-10-15_62	Sample Site No.5, Hushers Run, upstream of east tributary

HALL VIC

9/10/15

HUSHERS
RUN

DOWNSTREAM



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P-78



HAUJIC 9-10-15_09

P-79









HALL OIC

9/10/15

10:25

Midway

HR #2

HallUC 9-10-15 15

P-86







P-87

HallJC_9-10-15_17



HALLUC_9-10-15_10

HallUC 9-10-15-19

P-89





HallUC 9-10-16_20

P-90

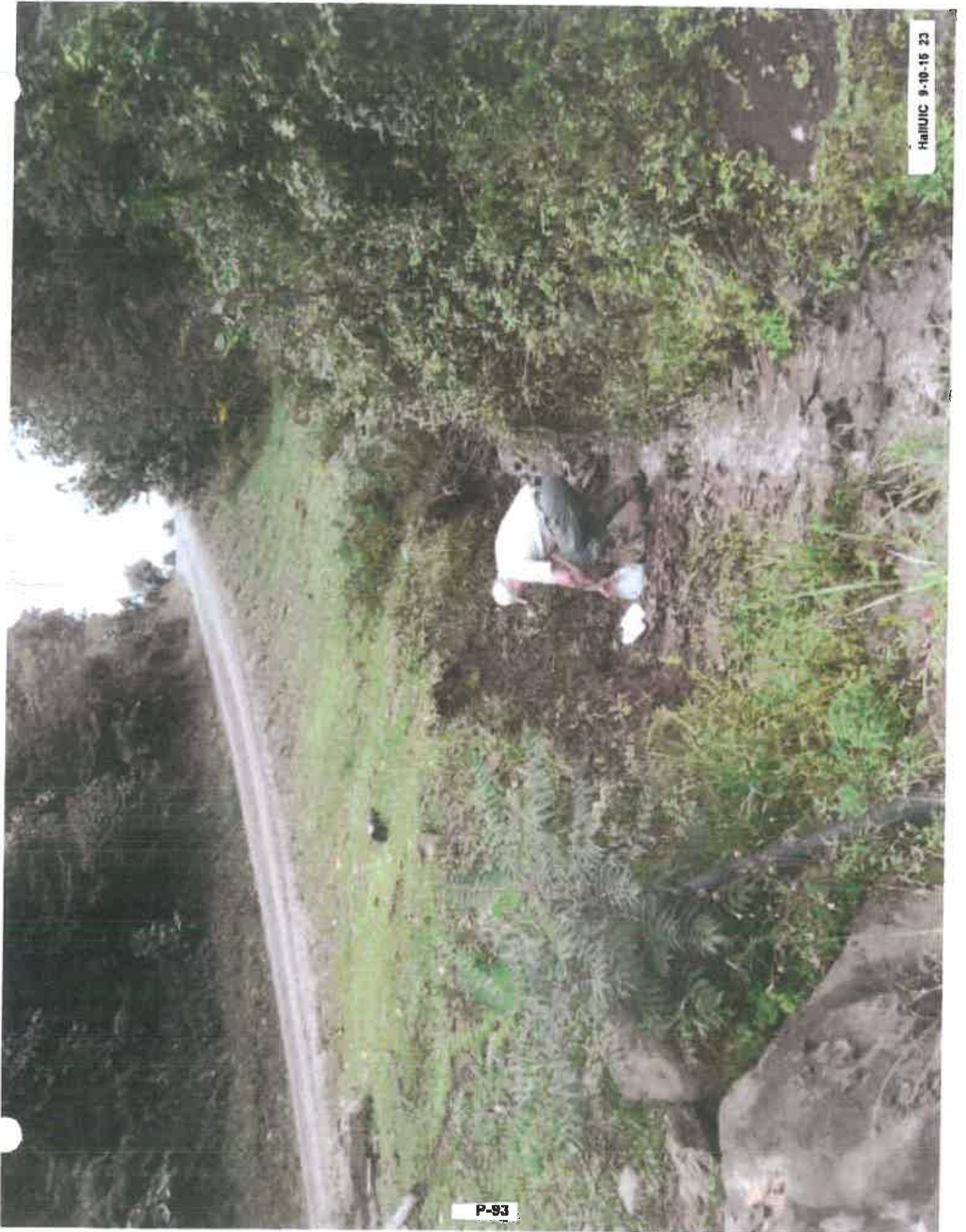


HailUIC_9-10-15_21

HALL VIC
9/10/15
SAMPLE #3
EAST SIDE DITCH

HALIUC 9-10-15 23

P-93



HallUC 9-10-15 24



P-94

KALIUC_9-10-15_25





HALUIC_9-10-16_26

P-96

H&HUC_9-10-15_27



P-97

50 MPH

HAEC UIC
9/10/15 12:00
SAMPLE #4
SUMP BELOW
MW-3

H=NUJC_9-10-15_29



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HallUC 9-10-15 30

P-100



HaitiJC 9-10-15 31

P-101

HallUC 9-10-15 32



P-102

HallUC_9-10-15_33



P-103

P-104







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HallUC_8-10-15_36

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HABUIC_9-10-15_38



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HallUC 9-10-15 39

P-110

HallUC 9-10-15 40



HallUC 9-10-15_41

P-111





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HallUC 9-10-15_42



HallUC_9-10-16_44

P-114





P-116

HAUIC 9-10-15_46

HALLUC_9-10-15_46



P-110



MatUIC 9-10-16 48



P-118

HAUTUC_9-10-15_49

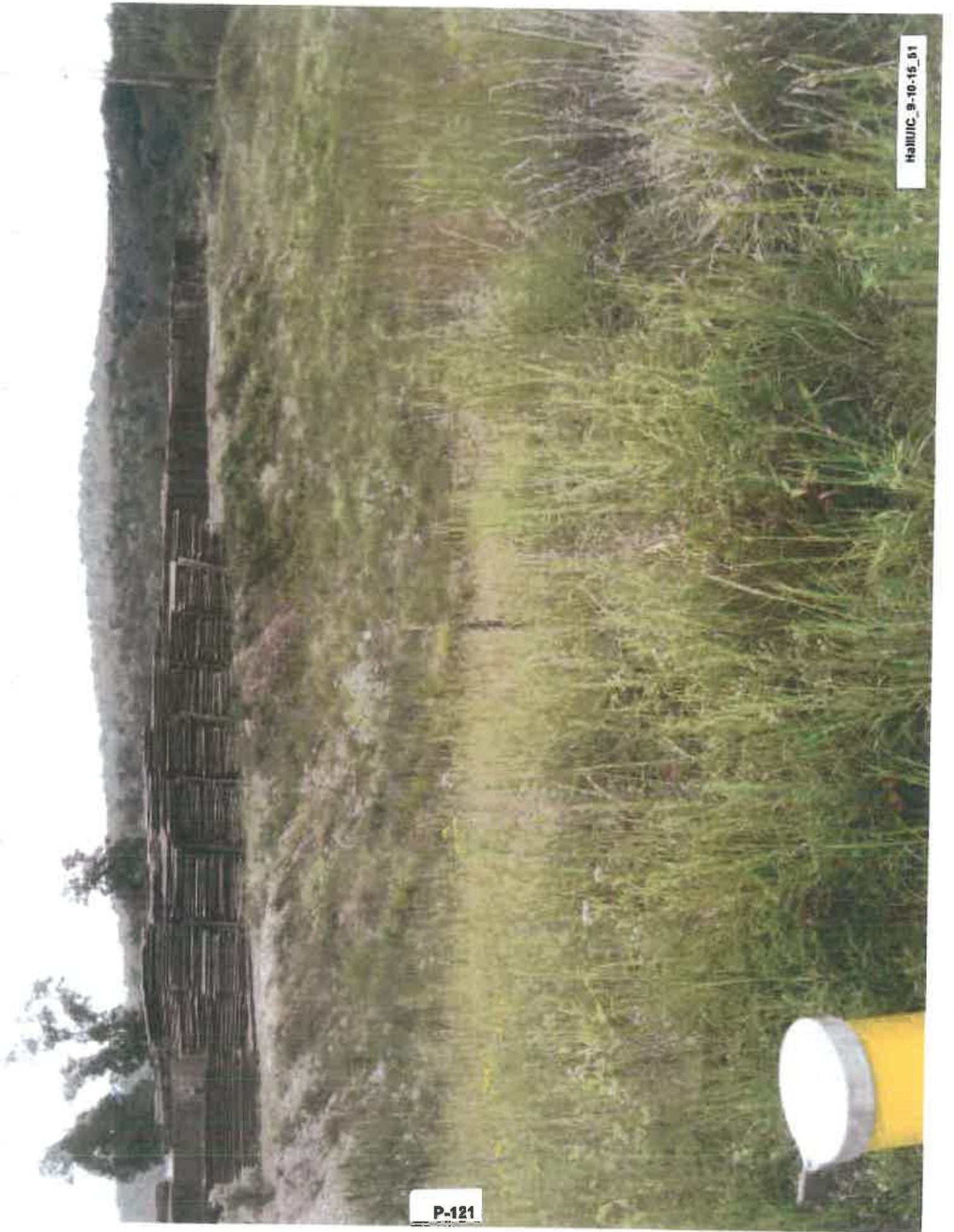


P-119

MallUC_8-18-15_50

P-120





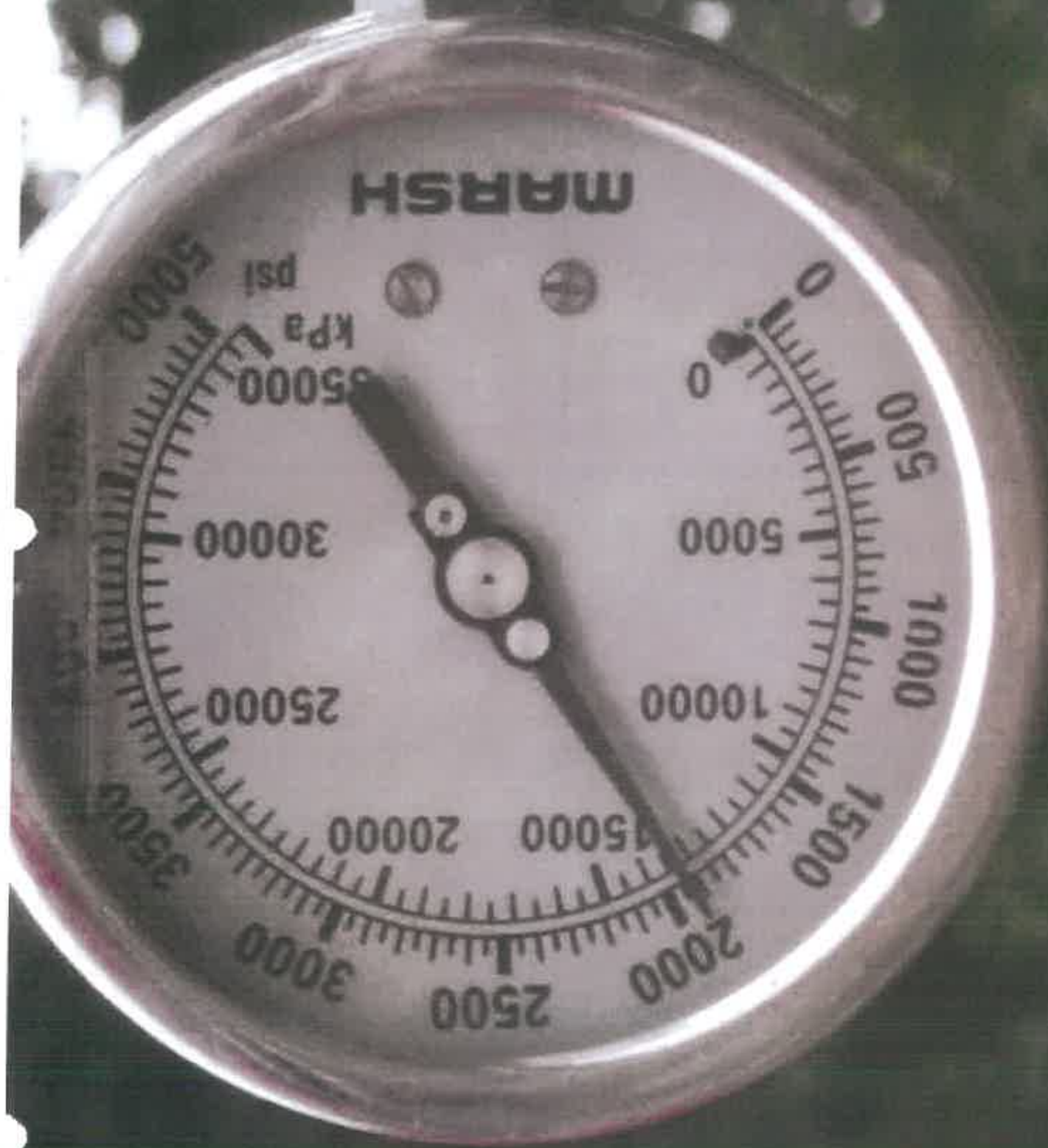


HAIRUC_S-10-15_52

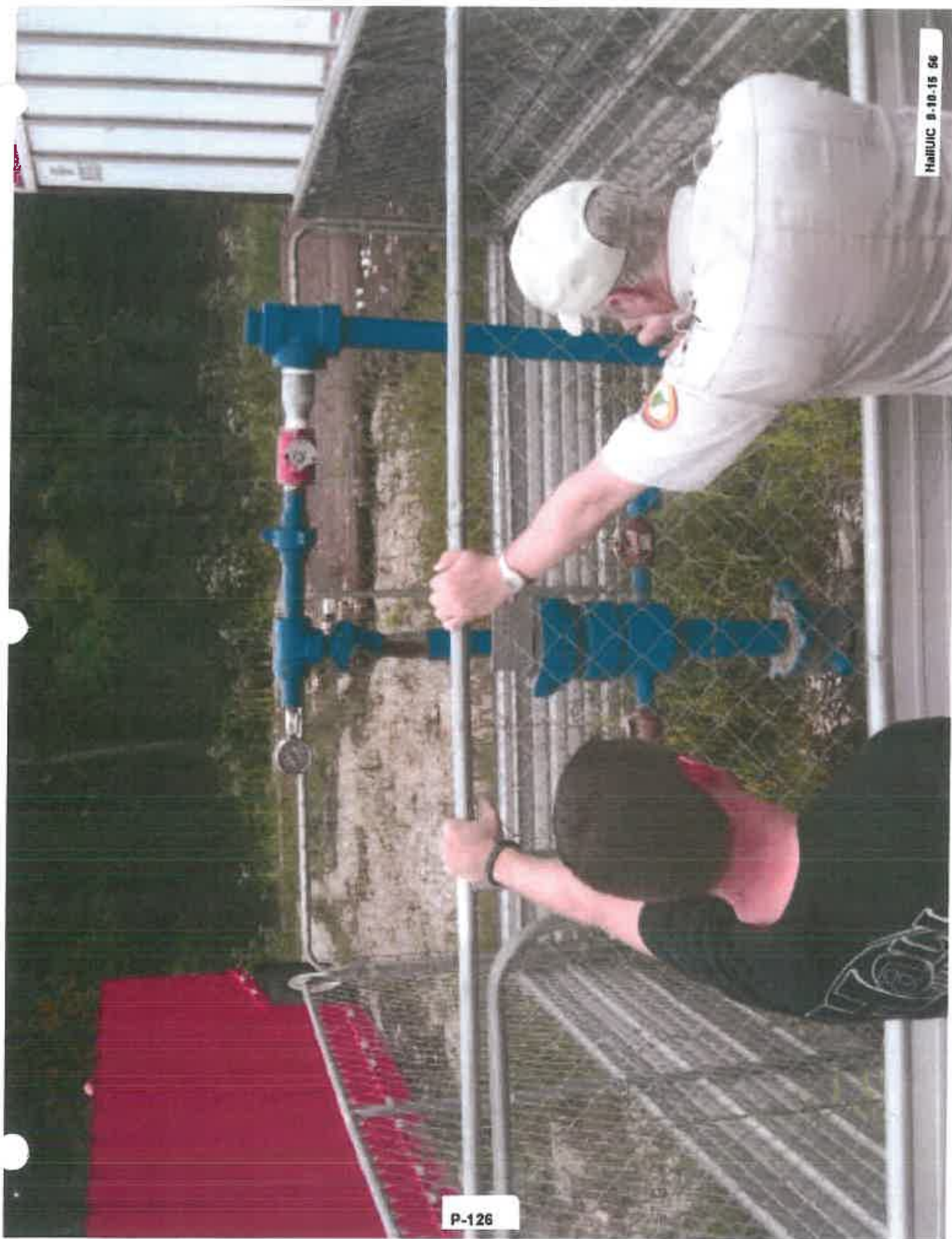
P-122

HALL DRILLING
TECH SERVICE CORP
AP: 085-09909

HALLUC 9-10-15 63







HAULJC 8-10-15 56

P-126



HamUIC 9-10-15 67

P-127



HaHUC_9-10-15_58

P-128



HallUC 9-10-15 59

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HALL VIC
9/10/15 13:05
SAMPLE #5
HUSKERS RUNS

Hamlet 9-10-15_61

P-131



HALLUC 9-10-16_62

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
Phone: (304) 926-0450; Fax: (304) 926-0452

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

**ORDER
ISSUED UNDER
WEST VIRGINIA CODE CHAPTER 22**

TO: Hall Drilling, LLC
Attn: Michael Hall
P.O. Box 249
Ellenboro, WV 26346

DATE: October 10, 2015

ORDER NO.: 2015-UIC-7

INTRODUCTION

This Order (hereinafter "Order") is issued by the Office of Oil and Gas (hereinafter "OOG"), by and through its Chief, pursuant to the authority of West Virginia Code §§ 22-1-1 *et seq.*, 22-6-2, 22-11-1 *et seq.* and 22-12-1 *et seq.* to Hall Drilling, LLC.

FINDINGS OF FACT

In support of this order, the Chief hereby finds the following:

1. Hall Drilling, LLC operates an underground injection control (UIC) facility located in Clay District, Ritchie County, West Virginia.
2. On June 6, 2013, Hall Drilling, LLC was issued an underground injection control (UIC) permit 2D0859909 from the OOG authorizing operation of a UIC facility. Associated with the UIC facility are two lined pits and corresponding groundwater monitoring wells utilized for leak detection.
3. On June 18, 2014 and November 20, 2014, Hall Drilling, LLC submitted laboratory reports of groundwater sample from monitoring well MW-3 that reflect the possibility that environmental media at the facility may be impacted.
4. On September 10, 2015, OOG staff sampled a spring adjacent to monitoring well MW-3 at the Hall Drilling, LLC UIC facility.

Promoting a healthy environment.

5. On September 21, 2015, OOG received the laboratory report for samples collected on September 10, 2015. The analytical results reflect the possibility that environmental media at the facility may be impacted. The analytical results reflect elevated levels of certain tested parameters requiring further investigation by the operator. These parameters include chloride, bromide, sulfate, strontium, barium, calcium, manganese, and sodium.

ORDER FOR COMPLIANCE

Therefore, in accordance with West Virginia Code §§ 22-1-1 *et seq.*, 22-6-2, 22-11-1 *et seq.* and 22-12-1 *et seq.*, it is hereby ORDERED by the Chief that:

Hall Drilling, LLC shall promptly obtain the services of a third party environmental contractor and within thirty (30) days submit a site investigation plan, including sampling and analyses, to OOG for comment and approval. The plan shall encompass a schedule for initiation and completion of the investigation. The plan shall be submitted to:

West Virginia Department of Environmental Protection
Office of Oil and Gas
UIC Program
601 57th Street
Charleston, WV 25304

Upon approval, the plan and schedule shall be incorporated into and become part of this Order, as if fully set forth herein. Failure to submit an approvable plan and schedule or failure to adhere to the approved schedule is a violation of this Order.

OTHER PROVISIONS

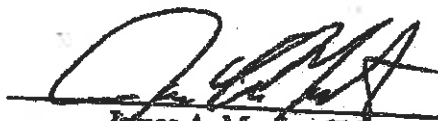
1. Compliance with the terms and conditions of this Order shall not in any way be construed as relieving Hall Drilling, LLC of the obligation to comply with any applicable law, permit, other order, or any other requirement otherwise applicable. Violations of the terms and conditions of this Order may subject Hall Drilling, LLC to additional enforcement actions in accordance with the applicable law.
2. The provisions of this Order are severable and should a court or board of competent jurisdiction declare any provisions to be invalid or unenforceable, all other provisions shall remain in full force and effect.
3. This Order is binding on Hall Drilling, LLC its successors and assigns.
4. This Order shall terminate upon Hall Drilling, LLC's notification of full compliance with the "Order for Compliance" and verification of this notification by OOG.

RIGHT OF APPEAL

Notice is hereby given of your right to appeal the terms and conditions of this Order which you are aggrieved to the Environmental Quality Board by filing a NOTICE of APPEAL on the form prescribed by such Board, in accordance with the provisions of Chapter 22, Article 11, Section 21 and /or Chapter 22, Article 12, Section 11 of the Code of West Virginia within thirty (30) days after receipt of this Order.

This Order shall become effective upon receipt.

11-10-15
DATE


James A. Martin, Chief
Office of Oil and Gas

WVDEP-00G
October 6, 2015

Analytical Results Summary
Streams, Seep, Monitoring Wells

Hall Drilling, LLC
Tech Service Center
Elenhorn, Ritchie County, West Virginia
UIC Permit ZD0859909

Sample Name	Lab ID No.	Type	Sampled By	Date Sampled	Radiology (1)		Organics (2)							Metals (2)										Conventional Chemistry Parameters (2)													Field Measurements			
					Radium-226	Radium-228	Benzene	Toluene	Ethylbenzene	Total Xylene	TPH-GRO	TPH-DRO	TPH-ORO	Al	Ba	Cu	Fe	Mg	Mn	K	Na	Sr	As	Pb	Chloride	Bromide	Nitrate	Nitrite	TDS	TSS	TOC	SO4	Sp Cond (u)	pH (6)	Hardness	Acidity	Alkalinity	Sp Cond (u)	pH (6)	Temp (F)
Sample 1 (Downstream)	1509E14-01A	Liquid - Grab	WVDEP-REIC	9/11/2015	6.15	5.78								2.90	0.132	38.6	3.98	6.97	0.151	4.64	13.8	0.286	0.0022	0.003	20.6	ND	0.63	1.08	168	98.0		18.1	335	7.48	125	17.6	96.5	300	6.93	20.43
Sample 2 (upstream of west tributary)	1509E14-02A	Liquid - Grab	WVDEP-REIC	9/11/2015	5.82	6.86								2.68	0.11	33.7	3.60	6.75	0.133	4.65	13.8	0.231	0.0019	0.0024	17.6	ND	0.56	1.05	164	55.0		14.9	312	7.28	110	14.7	91.8	285	6.82	20.99
Sample 3 (west trib at powerhouse)	1509E14-03A	Liquid - Grab	WVDEP-REIC	9/11/2015	5.78	6.14								0.781	0.153	67.0	0.938	12.3	0.147	3.90	19.3	0.763	ND	0.0009	47.3	0.24	1.09	1.35	285	29.0		43.3	572	7.86	218	2.3	130	520	7.16	19.9
Sample 4 (seep below MW-3)	1509E14-04A	Liquid - Grab	WVDEP-REIC	9/11/2015	4.72	5.35								1.40	1.34	173	1.23	55.9	13.8	8.61	350	15.3	ND	0.0023	938	12.5	2.76	ND	2390	116		5.24	3,270	4.02	661	73.2	ND	2,751	5.86	22.01
Sample 5 (upstream of east tributary)	1509E14-05A	Liquid - Grab	WVDEP-REIC	9/11/2015	5.61	6.68								1.06	0.080	42.6	1.46	7.45	0.070	4.99	18.2	0.200	0.0025	0.0021	25.2	ND	0.58	1.26	193	18.0		16.0	399	7.35	137	2.4	119	404	7.01	20.04
Downstream-Sample A	115071892-01	Liquid - Grab	KOH-Mikrobac	7/31/2015										0.0976		ND		0.0127		17.4					37.0	ND			212		2.25	30.9		7.80						
Downstream-Sample A - Field Dup.	115071892-02	Liquid - Grab	KOH-Mikrobac	7/31/2015										0.0968		ND		0.0153		17.4					33.5	ND			136		2.38	11.8		7.80						
Upstream-Sample B	115071692-03	Liquid - Grab	KOH-Mikrobac	7/31/2015										0.0890		0.112		0.0256		19.3					28.4	ND			176		2.20	12.8		7.73						
MW-1 (Monitoring Well)		Liquid - MW	CORE-REIC	6/18/2013			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.130)	ND(<.310)	0.233		11.4		0.344		58.1					3.03	ND(<.10)			175	66	1.71	ND(<.5.00)								
		Liquid - MW	CORE-REIC	11/14/2013			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.130)	ND(<.310)	0.306		6.37		0.249		30.1					2.37	ND(<.10)			219	181	ND(<.1.00)	ND(<.5.00)								
		Liquid - MW	CORE-REIC	6/18/2014			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.270)	ND(<.670)	1.06		27.7		1.66		42.6					2.70				198	3,080	ND(<.1.00)	ND(<.5.00)								
	1411057-01A	Liquid - MW	CORE-REIC	11/20/2014			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.120)	ND(<.120)	0.520		9.27		0.248		44.7					4.67	ND(<.10)			218	37	ND(<.1.00)	ND(<.5.00)						353 (avg)	8.42 (avg)	11.87 (avg)
MW-2 (Monitoring Well)		Liquid - MW	CORE-REIC	6/18/2013			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.130)	ND(<.310)	0.147		3.07		ND(<.100)		91.1					ND(<.1.0)	ND(<.10)			252	70	ND(<.1.00)	ND(<.5.00)								
		Liquid - MW	CORE-REIC	11/14/2013			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.130)	ND(<.310)	0.134		1.76		ND(<.100)		85.6					ND(<.1.0)	ND(<.10)			288	36	ND(<.1.00)	ND(<.5.00)								
		Liquid - MW	CORE-REIC	6/18/2014			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.380)	ND(<.830)	0.318		16.8		0.464		99.8					ND(<.1.0)				299	563	ND(<.1.00)	ND(<.5.00)								
	1411057-02A	Liquid - MW	CORE-REIC	11/20/2014			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.120)	ND(<.120)	0.220		7.25		0.170		106					ND(<.1.0)	ND(<.10)			293	97	ND(<.1.00)	ND(<.5.00)						415 (avg)	8.00 (avg)	14.75 (avg)
MW-3 (Monitoring Well)		Liquid - MW	CORE-REIC	6/18/2013			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.130)	ND(<.310)	0.351		0.721		ND(<.100)		39.1					2.49	ND(<.10)			152	6	ND(<.1.00)	ND(<.5.00)								
		Liquid - MW	CORE-REIC	11/14/2013			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.130)	ND(<.310)	0.262		1.32		ND(<.100)		51.7					ND(<.1.0)	ND(<.10)			212	79	ND(<.1.00)	ND(<.5.00)								
		Liquid - MW	CORE-REIC	6/18/2014			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.190)	ND(<.470)	1.90		3.83		0.326		147					245				666	88	1.18	ND(<.5.00)								
	1411057-03A	Liquid - MW	CORE-REIC	11/20/2014			ND(<.001)	ND(<.001)	ND(<.001)	ND(<.003)	ND(<.500)	ND(<.140)	ND(<.140)	1.83		0.505		0.289		202					249	2.40			747	5.5	1.00	11.8						1,121 (avg)	7.54 (avg)	13.24 (avg)

Notes:
(1) pCi/L
(2) mg/L
(3) umhos/cm
(4) Standard Units
(5) Celsius



Improving the environment, one client at a time...

3029-C Peters Creek Road
Reno, NV 89402
TEL: 775.777.1276

101 17th Street
Ashland, KY 41101
TEL: 606.393.5027

1557 Commerce Road, Suite 201
Verona, VA 24482
TEL: 540.248.0183

REI Consultants, Inc.
PO Box 286
Beaver, WV 25813
TEL: (304) 255-2500
Website: www.reiconsults.com

16 Commerce Drive
Westover, WV 26501
TEL: 304.241.5861

Wednesday, September 30, 2015

TOM BASS
WEST VIRGINIA DEP / OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

TEL: (304) 926-0450
FAX:

RE: STEAMS & DRAINS
Work Order #: 1509E14
Dear TOM BASS:

Stacy Heasley
Project Manager



REI Consultants, Inc. - Case Narrative

WO#: 1509E14

Date Reported: 9/30/2015

Client: WEST VIRGINIA DEP / OFFICE OF OIL & GAS
Project: STEAMS & DRAINS

The analytical results presented in this report were produced using documented laboratory SOPs that incorporate appropriate quality control procedures as described in the applicable methods. Verification of required sample preservation (as required) is recorded on associated laboratory logs. Any deviation from compliance or method modification is identified within the body of this report by a qualifier footnote which is defined at the bottom of this page.

All sample results for solid samples are reported on an "as-received" wet weight basis unless otherwise noted.

Results reported for sums of individual parameters, such as TTHM and HAA5, may vary slightly from the sum of the individual parameter results, due to rounding of individual results, as required by EPA.

The test results in this report meet all NELAP and/or VELAP requirements for parameters clearly designated as PA, VA, PAVA, or VELAP in the column labeled NELAP.

Please note if the sample collection time is not provided on the Chain of Custody, the default recording will be 0:00:00. This may cause some tests to be apparently analyzed out of hold.

All tests performed by REIC Service Centers are designated by an annotation on the test code. All other tests were performed by REIC's Main Laboratory in Beaver, WV.

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DEFINITIONS:

MCL: Maximum Contaminant Level
MDL: Method Detection Limit; The lowest concentration of analyte that can be detected by the method in the applicable matrix.
Mg/Kg or mg/L: Units of part per million (PPM) - milligram per kilogram (weight/weight) or milligram per liter (weight/volume).
NA: Not Applicable
ND: Not Detected at the PQL or MDL
PQL: Practical Quantitation Limit; The lowest verified limit to which data is quantified without qualifications. Analyte concentrations below PQL are reported either as ND or as a number with a "J" qualifier.
Qual: Qualifier that applies to the analyte reported.
TIC: Tentatively Identified Compound, Estimated Concentration denoted by "J" qualifier.
Ug/Kg or ug/L: Units of part per billion (PPB) - microgram per kilogram (weight/weight) or microgram per liter (weight/volume).

QUALIFIERS:

X: Reported value exceeds required MCL
B: Analyte detected in the associated Method Blank at a concentration > 1/2 the PQL
E: The sample result is within the method accepted Linear Dynamic Range determined by the lab for this analysis. However, it may be considered estimated when applying the TNI (The NELAP Institute) standard.
H: Holding time for preparation or analysis has been exceeded.
J: Analyte concentration is reported, and is less than the PQL and greater than or equal to the MDL. The result reported is an estimate.
S: % REC (% recovery) exceeds control limits

CERTIFICATIONS:

Beaver, WV: WVDHHR 00412CM, WVDEP 090, VADCLS 00281, KYDEP 00039, TNDEQ TN02926, NCDWQ 466, PADEP 68-00839, VADCLS (VELAP) 460146
Blossburg (Beaver, WV): WVDEP 060, VADCLS(VELAP) 460146, PADEP 68-00839
Roanoke, VA: VADCLS(VELAP) 460160
Verona, VA: VADCLS(VELAP) 460151
Ashland, KY: KYDEP 00094, WVDEP 389
Morgantown, WV: WVDHHR 003112M, WVDEP 387

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 10:35:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-01A	Matrix:	Liquid
Client Sample ID:	DOWNSTREAM	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
METALS BY ICP								
			Method: EPA 200.7 Rev. 4.4 (1994)				Analyst: CGW	
Aluminum	2.90	0.006	0.100	NA		mg/L	9/18/2015 6:20 PM	PAVA
Barium	0.132	0.002	0.100	NA		mg/L	9/18/2015 11:08 AM	PAVA
Calcium	38.6	0.050	1.00	NA		mg/L	9/18/2015 11:08 AM	PAVA
Iron	3.88	0.010	0.100	NA		mg/L	9/18/2015 11:08 AM	PAVA
Magnesium	6.92	0.050	0.500	NA		mg/L	9/18/2015 11:08 AM	PAVA
Manganese	0.151	0.002	0.100	NA		mg/L	9/18/2015 11:08 AM	PAVA
Potassium	4.64	0.050	0.500	NA		mg/L	9/18/2015 11:08 AM	PAVA
Sodium	13.8	0.100	1.00	NA		mg/L	9/18/2015 11:08 AM	PAVA
Strontium	0.286	0.001	0.010	NA		mg/L	9/17/2015 10:48 AM	

Notes:

Matrix spike recovery for Al does not meet laboratory control limits due to matrix interference. Recovery in the associated post-digestion spike meets laboratory control limits.

METALS BY ICP-MS

			Method: EPA 200.8 Rev. 5.4 (1994)				Analyst: LF	
Arsenic	0.0022	0.0010	0.0050	NA	J	mg/L	9/15/2015 1:17 PM	PAVA
Lead	0.0030	0.0002	0.0010	NA		mg/L	9/15/2015 1:17 PM	PAVA

HARDNESS

			Method: SM2340 B-1997				Analyst: CGW	
Hardness, Total (As CaCO3)	125	NA	1.00	NA		mg/L	9/18/2015 11:08 AM	VA

ANIONS by ION CHROMATOGRAPHY

			Method: EPA 300.0, Rev.2.1 (1993)				Analyst: CF	
Bromide	ND	0.05	0.10	NA		mg/L	9/11/2015 4:40 PM	PAVA
Chloride	20.6	0.20	1.00	NA		mg/L	9/11/2015 4:40 PM	PAVA
Sulfate	18.1	1.00	5.00	NA		mg/L	9/11/2015 4:40 PM	PAVA

ANIONS by ION CHROMATOGRAPHY-48 HOUR

			Method: EPA 300.0, Rev.2.1 (1993)				Analyst: CF	
Nitrogen, Nitrate	0.63	0.02	0.10	NA		mg/L	9/11/2015 4:40 PM	PAVA
Nitrogen, Nitrite	1.08	0.05	0.50	NA		mg/L	9/11/2015 4:40 PM	PAVA

CONDUCTIVITY

			Method: SM2510 B - 1997				Analyst: KY	
Specific Conductivity	335	NA	NA	NA		µmhos/cm	9/14/2015 2:45 PM	PAVA

TOTAL DISSOLVED SOLIDS

			Method: SM2540 C-1997				Analyst: KY	
Total Dissolved Solids	166	5	10	NA		mg/L	9/11/2015 5:08 PM	PAVA

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 10:35:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-01A	Matrix:	Liquid
Client Sample ID:	DOWNSTREAM	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
TOTAL SUSPENDED SOLIDS								
	Method: SM2540 D-1997						Analyst: KY	
Total Suspended Solids	98.0	2.0	10	NA		mg/L	9/11/2015 4:48 PM	PAVA
ACIDITY								
	Method: SM2310 B-1997						Analyst: VS	
Acidity, Total	17.6	1.0	10	NA		mg/L	9/14/2015 4:50 PM	PAVA
ALKALINITY								
	Method: SM2320 B-1997						Analyst: VS	
Alkalinity, Total (As CaCO3)	98.5	1.0	20.0	NA		mg/L	9/14/2015 4:50 PM	PAVA
pH - LAB TEST, HOLD TIME EXPIRED								
	Method: SM4500-H+-B-2000						Analyst: VS	
pH	7.48	NA	NA	NA		SU	9/14/2015 4:50 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 11:25:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-02A	Matrix:	Liquid
Client Sample ID:	SAMPLE 2	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
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METALS BY ICP

Method: EPA 200.7 Rev. 4.4
(1994)

Analyst: CGW

Aluminum	2.68	0.006	0.100	NA		mg/L	9/18/2015 11:32 AM	PAVA
Barium	0.110	0.002	0.100	NA		mg/L	9/18/2015 11:32 AM	PAVA
Calcium	33.7	0.050	1.00	NA		mg/L	9/18/2015 11:32 AM	PAVA
Iron	3.60	0.010	0.100	NA		mg/L	9/18/2015 11:32 AM	PAVA
Magnesium	6.25	0.050	0.500	NA		mg/L	9/18/2015 11:32 AM	PAVA
Manganese	0.133	0.002	0.100	NA		mg/L	9/18/2015 11:32 AM	PAVA
Potassium	4.65	0.050	0.500	NA		mg/L	9/18/2015 11:32 AM	PAVA
Sodium	13.3	0.100	1.00	NA		mg/L	9/18/2015 11:32 AM	PAVA
Strontium	0.213	0.001	0.010	NA		mg/L	9/17/2015 11:03 AM	

METALS BY ICP-MS

Method: EPA 200.8 Rev. 5.4
(1994)

Analyst: LF

Arsenic	0.0019	0.0010	0.0050	NA	J	mg/L	9/15/2015 1:23 PM	PAVA
Lead	0.0024	0.0002	0.0010	NA		mg/L	9/15/2015 1:23 PM	PAVA

HARDNESS

Method: SM2340 B-1997

Analyst: CGW

Hardness, Total (As CaCO ₃)	110	NA	1.00	NA		mg/L	9/18/2015 11:32 AM	VA
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ANIONS by ION CHROMATOGRAPHY

Method: EPA 300.0, Rev.2.1
(1993)

Analyst: CF

Bromide	ND	0.05	0.10	NA		mg/L	9/11/2015 4:59 PM	PAVA
Chloride	17.8	0.20	1.00	NA		mg/L	9/11/2015 4:59 PM	PAVA
Sulfate	14.9	1.00	5.00	NA		mg/L	9/11/2015 4:59 PM	PAVA

ANIONS by ION CHROMATOGRAPHY-48 HOUR

Method: EPA 300.0, Rev.2.1
(1993)

Analyst: CF

Nitrogen, Nitrate	0.56	0.02	0.10	NA		mg/L	9/11/2015 4:59 PM	PAVA
Nitrogen, Nitrite	1.05	0.05	0.50	NA		mg/L	9/11/2015 4:59 PM	PAVA

CONDUCTIVITY

Method: SM2510 B - 1997

Analyst: KY

Specific Conductivity	312	NA	NA	NA		µmhos/cm	9/14/2015 2:45 PM	PAVA
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TOTAL DISSOLVED SOLIDS

Method: SM2540 C-1997

Analyst: KY

Total Dissolved Solids	164	5	10	NA		mg/L	9/11/2015 5:08 PM	PAVA
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TOTAL SUSPENDED SOLIDS

Method: SM2540 D-1997

Analyst: KY

Total Suspended Solids	55.0	2.0	10	NA		mg/L	9/11/2015 4:48 PM	PAVA
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REI Consultants, Inc. - Analytical Report**WO#: 1509E14****Date Reported: 9/30/2015**

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 11:25:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-02A	Matrix:	Liquid
Client Sample ID:	SAMPLE 2	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
ACIDITY								
Method: SM2310 B-1997								
Analyst: VS								
Addity, Total	14.2	1.0	10	NA		mg/L	9/14/2015 4:50 PM	PAVA
ALKALINITY								
Method: SM2320 B-1997								
Analyst: VS								
Alkalinity, Total (As CaCO ₃)	91.9	1.0	20.0	NA		mg/L	9/14/2015 4:50 PM	PAVA
pH - LAB TEST, HOLD TIME EXPIRED								
Method: SM4500-H+-B-2000								
Analyst: VS								
pH	7.26	NA	NA	NA		SU	9/14/2015 4:50 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 11:45:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-03A	Matrix:	Liquid
Client Sample ID:	SAMPLE 3	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
METALS BY ICP								
	Method: EPA 200.7 Rev. 4.4 (1994)						Analyst: CGW	
Aluminum	0.731	0.008	0.100	NA		mg/L	9/18/2015 11:38 AM	PAVA
Barium	0.153	0.002	0.100	NA		mg/L	9/18/2015 11:38 AM	PAVA
Calcium	67.0	0.050	1.00	NA		mg/L	9/18/2015 11:38 AM	PAVA
Iron	0.838	0.010	0.100	NA		mg/L	9/18/2015 11:38 AM	PAVA
Magnesium	12.3	0.050	0.500	NA		mg/L	9/18/2015 11:38 AM	PAVA
Manganese	0.147	0.002	0.100	NA		mg/L	9/18/2015 11:38 AM	PAVA
Potassium	3.90	0.050	0.500	NA		mg/L	9/18/2015 11:38 AM	PAVA
Sodium	19.3	0.100	1.00	NA		mg/L	9/18/2015 11:38 AM	PAVA
Strontium	0.783	0.001	0.010	NA		mg/L	9/17/2015 11:06 AM	
METALS BY ICP-MS								
	Method: EPA 200.8 Rev. 5.4 (1994)						Analyst: LF	
Arsenic	ND	0.0010	0.0050	NA		mg/L	9/15/2015 1:28 PM	PAVA
Lead	0.0009	0.0002	0.0010	NA	J	mg/L	9/15/2015 1:28 PM	PAVA
HARDNESS								
	Method: SM2340 B-1997						Analyst: CGW	
Hardness, Total (As CaCO3)	218	NA	1.00	NA		mg/L	9/18/2015 11:38 AM	VA
ANIONS by ION CHROMATOGRAPHY								
	Method: EPA 300.0, Rev.2.1 (1993)						Analyst: CF	
Bromide	0.24	0.05	0.10	NA		mg/L	9/11/2015 5:18 PM	PAVA
Chloride	47.3	0.20	1.00	NA		mg/L	9/11/2015 5:18 PM	PAVA
Sulfate	43.3	1.00	5.00	NA		mg/L	9/11/2015 5:18 PM	PAVA
ANIONS by ION CHROMATOGRAPHY-48 HOUR								
	Method: EPA 300.0, Rev.2.1 (1993)						Analyst: CF	
Nitrogen, Nitrate	1.09	0.02	0.10	NA		mg/L	9/11/2015 5:18 PM	PAVA
Nitrogen, Nitrite	1.35	0.05	0.50	NA		mg/L	9/11/2015 5:18 PM	PAVA
CONDUCTIVITY								
	Method: SM2510 B - 1997						Analyst: KY	
Specific Conductivity	572	NA	NA	NA		µmhos/cm	9/14/2015 2:45 PM	PAVA
TOTAL DISSOLVED SOLIDS								
	Method: SM2540 C-1997						Analyst: KY	
Total Dissolved Solids	280	5	10	NA		mg/L	9/11/2015 5:08 PM	PAVA
TOTAL SUSPENDED SOLIDS								
	Method: SM2540 D-1997						Analyst: KY	
Total Suspended Solids	29.0	2.0	10	NA		mg/L	9/11/2015 4:48 PM	PAVA

REI Consultants, Inc. - Analytical Report**WO#: 1509E14****Date Reported: 9/30/2015**

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 11:45:00 AM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-03A	Matrix:	Liquid
Client Sample ID:	SAMPLE 3	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
ACIDITY								
							Method: SM2310 B-1997	Analyst: VS
Acidity, Total	2.1	1.0	10	NA	J	mg/L	9/14/2015 4:50 PM	PAVA
ALKALINITY								
							Method: SM2320 B-1997	Analyst: VS
Alkalinity, Total (As CaCO ₃)	138	1.0	20.0	NA		mg/L	9/14/2015 4:50 PM	PAVA
pH - LAB TEST, HOLD TIME EXPIRED								
							Method: SM4500-H+-B-2000	Analyst: VS
pH	7.66	NA	NA	NA		SU	9/14/2015 4:50 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 12:00:00 PM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-04A	Matrix:	Liquid
Client Sample ID:	SAMPLE 4	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
METALS BY ICP								
			Method: EPA 200.7 Rev. 4.4 (1994)				Analyst: CGW	
Aluminum	1.40	0.006	0.100	NA		mg/L	9/18/2015 11:44 AM	PAVA
Barium	1.34	0.002	0.100	NA		mg/L	9/18/2015 11:44 AM	PAVA
Calcium	173	0.050	1.00	NA	E	mg/L	9/18/2015 11:44 AM	PAVA
Iron	1.23	0.010	0.100	NA		mg/L	9/18/2015 11:44 AM	PAVA
Magnesium	55.9	0.050	0.500	NA	E	mg/L	9/18/2015 11:44 AM	PAVA
Manganese	13.8	0.002	0.100	NA	E	mg/L	9/18/2015 11:44 AM	PAVA
Potassium	8.61	0.050	0.500	NA		mg/L	9/18/2015 11:44 AM	PAVA
Sodium	350	10.0	100	NA		mg/L	9/18/2015 11:56 AM	PAVA
Strontium	15.3	0.010	0.100	NA	E	mg/L	9/21/2015 10:18 AM	
METALS BY ICP-MS								
			Method: EPA 200.8 Rev. 5.4 (1994)				Analyst: LF	
Arsenic	ND	0.0010	0.0050	NA		mg/L	9/15/2015 1:34 PM	PAVA
Lead	0.0023	0.0002	0.0010	NA		mg/L	9/15/2015 1:34 PM	PAVA
HARDNESS								
			Method: SM2340 B-1997				Analyst: CGW	
Hardness, Total (As CaCO ₃)	681	NA	1.00	NA		mg/L	9/18/2015 11:44 AM	VA
ANIONS by ION CHROMATOGRAPHY								
			Method: EPA 300.0, Rev.2.1 (1993)				Analyst: CF	
Bromide	12.5	2.50	5.00	NA		mg/L	9/14/2015 9:28 AM	PAVA
Chloride	836	10.0	50.0	NA		mg/L	9/14/2015 9:28 AM	PAVA
Sulfate	5.24	1.00	5.00	NA		mg/L	9/11/2015 5:37 PM	PAVA
ANIONS by ION CHROMATOGRAPHY-48 HOUR								
			Method: EPA 300.0, Rev.2.1 (1993)				Analyst: CF	
Nitrogen, Nitrate	2.76	0.10	0.50	NA	H	mg/L	9/14/2015 10:06 AM	PAVA
Nitrogen, Nitrite	ND	0.05	0.50	NA		mg/L	9/11/2015 5:37 PM	PAVA
CONDUCTIVITY								
			Method: SM2510 B - 1997				Analyst: KY	
Specific Conductivity	3,270	NA	NA	NA		µmhos/cm	9/14/2015 2:45 PM	PAVA
TOTAL DISSOLVED SOLIDS								
			Method: SM2540 C-1997				Analyst: KY	
Total Dissolved Solids	2,380	5	10	NA		mg/L	9/11/2015 5:08 PM	PAVA
TOTAL SUSPENDED SOLIDS								
			Method: SM2540 D-1997				Analyst: KY	
Total Suspended Solids	116	2.0	10	NA		mg/L	9/11/2015 4:48 PM	PAVA

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 12:00:00 PM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-04A	Matrix:	Liquid
Client Sample ID:	SAMPLE 4	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
ACIDITY								
Method: SM2310 B-1997								
Analyst: VS								
Acidity, Total	73.2	1.0	10	NA		mg/L	9/14/2015 4:50 PM	PAVA
ALKALINITY								
Method: SM2320 B-1997								
Analyst: VS								
Alkalinity, Total (As CaCO ₃)	ND	1.0	20.0	NA		mg/L	9/14/2015 4:50 PM	PAVA
pH - LAB TEST, HOLD TIME EXPIRED								
Method: SM4500-H+-B-2000								
Analyst: VS								
pH	4.02	NA	NA	NA		SU	9/14/2015 4:50 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1509E14

Date Reported: 9/30/2015

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 1:05:00 PM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-05A	Matrix:	Liquid
Client Sample ID:	SAMPLE 5	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
METALS BY ICP								
	Method: EPA 200.7 Rev. 4.4 (1994)				Analyst: CGW			
Aluminum	1.06	0.006	0.100	NA		mg/L	9/18/2015 11:50 AM	PAVA
Barium	0.080	0.002	0.100	NA	J	mg/L	9/18/2015 11:50 AM	PAVA
Calcium	42.6	0.050	1.00	NA		mg/L	9/18/2015 11:50 AM	PAVA
Iron	1.46	0.010	0.100	NA		mg/L	9/18/2015 11:50 AM	PAVA
Magnesium	7.46	0.050	0.500	NA		mg/L	9/18/2015 11:50 AM	PAVA
Manganese	0.070	0.002	0.100	NA	J	mg/L	9/18/2015 11:50 AM	PAVA
Potassium	4.99	0.050	0.500	NA		mg/L	9/18/2015 11:50 AM	PAVA
Sodium	18.2	0.100	1.00	NA		mg/L	9/18/2015 11:50 AM	PAVA
Strontium	0.200	0.001	0.010	NA		mg/L	9/17/2015 11:12 AM	
METALS BY ICP-MS								
	Method: EPA 200.8 Rev. 5.4 (1994)				Analyst: LF			
Arsenic	0.0025	0.0010	0.0050	NA	J	mg/L	9/15/2015 1:40 PM	PAVA
Lead	0.0021	0.0002	0.0010	NA		mg/L	9/15/2015 1:40 PM	PAVA
HARDNESS								
	Method: SM2340 B-1997				Analyst: CGW			
Hardness, Total (As CaCO3)	137	NA	1.00	NA		mg/L	9/18/2015 11:50 AM	VA
ANIONS by ION CHROMATOGRAPHY								
	Method: EPA 300.0, Rev.2.1 (1993)				Analyst: CF			
Bromide	ND	0.05	0.10	NA		mg/L	9/11/2015 6:58 PM	PAVA
Chloride	25.2	0.20	1.00	NA		mg/L	9/11/2015 6:58 PM	PAVA
Sulfate	18.0	1.00	5.00	NA		mg/L	9/11/2015 6:58 PM	PAVA
ANIONS by ION CHROMATOGRAPHY-48 HOUR								
	Method: EPA 300.0, Rev.2.1 (1993)				Analyst: CF			
Nitrogen, Nitrate	0.58	0.02	0.10	NA		mg/L	9/11/2015 6:58 PM	PAVA
Nitrogen, Nitrite	1.26	0.05	0.50	NA		mg/L	9/11/2015 6:58 PM	PAVA
CONDUCTIVITY								
	Method: SM2510 B - 1997				Analyst: KY			
Specific Conductivity	399	NA	NA	NA		µmhos/cm	9/14/2015 2:45 PM	PAVA
TOTAL DISSOLVED SOLIDS								
	Method: SM2540 C-1997				Analyst: KY			
Total Dissolved Solids	193	5	10	NA		mg/L	9/11/2015 6:08 PM	PAVA
TOTAL SUSPENDED SOLIDS								
	Method: SM2540 D-1997				Analyst: KY			
Total Suspended Solids	18.0	2.0	10	NA		mg/L	9/11/2015 4:48 PM	PAVA

REI Consultants, Inc. - Analytical Report**WO#: 1509E14****Date Reported: 9/30/2015**

Client:	WEST VIRGINIA DEP / OFFICE OF OIL & GAS	Collection Date:	9/10/2015 1:05:00 PM
Project:	STEAMS & DRAINS	Date Received:	9/11/2015
Lab ID:	1509E14-05A	Matrix:	Liquid
Client Sample ID:	SAMPLE 5	Site ID:	HALL - UIC

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
ACIDITY								
Method: SM2310 B-1997								
Analyst: VS								
Acidity, Total	2.4	1.0	10	NA	J	mg/L	9/14/2015 4:50 PM	PAVA
ALKALINITY								
Method: SM2320 B-1997								
Analyst: VS								
Alkalinity, Total (As CaCO ₃)	119	1.0	20.0	NA		mg/L	9/14/2015 4:50 PM	PAVA
pH - LAB TEST, HOLD TIME EXPIRED								
Method: SM4500-H+-B-2000								
Analyst: VS								
pH	7.35	NA	NA	NA		SU	9/14/2015 4:50 PM	



Pace Analytical Services, Inc.
1636 Roseytown Road - Suites 2,3,4
Greensburg, PA 15601
(724)850-6800

September 30, 2015

Ms. Stacy Heasley
REI Consultants, Inc.
225 Industrial Park Drive
PO Box 286
Beaver, WV 25813

RE: Project: 1509E14
Pace Project No.: 30159379

Dear Ms. Heasley:

Enclosed are the analytical results for sample(s) received by the laboratory on September 16, 2015. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Carin A. Ferris

Carin Ferris
carin.ferris@pacelabs.com
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

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Page 1 of 13



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Greensburg, PA 15601
(724)850-5600

CERTIFICATIONS

Project: 1509E14
Pace Project No.: 30159379

Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
L-A-B DOD-ELAP Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification
Connecticut Certification #: PH-0694
Delaware Certification
Florida/TNI Certification #: E97683
Georgia Certification #: C040
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: 60133
Louisiana DHH/TNI Certification #: LA140008
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: PA00091
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification
Missouri Certification #: 235

Montana Certification #: Cert 0082
Nebraska Certification #: NE-05-29-14
Nevada Certification #: PA014572015-1
New Hampshire/TNI Certification #: 2976
New Jersey/TNI Certification #: PA 051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42708
North Dakota Certification #: R-180
Oregon/TNI Certification #: PA200002
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: TN2867
Texas/TNI Certification #: T104704188-14-8
Utah/TNI Certification #: PA014572015-5
USDA Soil Permit #: P330-14-00213
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 460198
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9984C
Wisconsin Certification
Wyoming Certification #: 8TMS-L

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Greensburg, PA 15601
(724)850-5800

SAMPLE SUMMARY

Project: 1509E14
Pace Project No.: 30159379

Lab ID	Sample ID	Matrix	Date Collected	Date Received
30159379001	1509E14-01A	Water	09/10/15 10:35	09/16/15 10:30
30159379002	1509E14-02A	Water	09/10/15 11:25	09/16/15 10:30
30159379003	1509E14-03A	Water	09/10/15 11:45	09/16/15 10:30
30159379004	1509E14-04A	Water	09/10/15 12:00	09/16/15 10:30
30159379005	1509E14-05A	Water	09/10/15 13:05	09/16/15 10:30

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(724)850-6800

SAMPLE ANALYTE COUNT

Project: 1509E14
Pace Project No.: 30159379

Lab ID	Sample ID	Method	Analysts	Analytes Reported
30159379001	1509E14-01A	EPA 903.1	WRR	1
		EPA 904.0	JLW	1
30159379002	1509E14-02A	EPA 903.1	WRR	1
		EPA 904.0	JLW	1
30159379003	1509E14-03A	EPA 903.1	WRR	1
		EPA 904.0	JLW	1
30159379004	1509E14-04A	EPA 903.1	WRR	1
		EPA 904.0	JLW	1
30159379005	1509E14-05A	EPA 903.1	WRR	1
		EPA 904.0	JLW	1

REPORT OF LABORATORY ANALYSIS

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Greensburg, PA 15601
(724)850-5600

PROJECT NARRATIVE

Project: 1509E14
Pace Project No.: 30159379

Method: EPA 903.1
Description: 903.1 Radium 226
Client: REI Consultants, Inc.
Date: September 30, 2015

General Information:

5 samples were analyzed for EPA 903.1. All samples were received in acceptable condition with any exceptions noted below or on the chain-of-custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Held Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc.
1638 Roseytown Road - Suites 2,3,4
Greensburg, PA 15601
(724)850-5800

PROJECT NARRATIVE

Project: 1509E14

Pace Project No.: 30158379

Method: EPA 904.0

Description: 904.0 Radium 226

Client: REI Consultants, Inc.

Date: September 30, 2015

General Information:

5 samples were analyzed for EPA 904.0. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

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(724)850-6600

ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 1509E14
Pace Project No.: 30158379

Sample: 1509E14-01A Lab ID: 30158379001 Collected: 09/10/15 10:35 Received: 09/16/15 10:30 Matrix: Water
PWS: Site ID: Sample Type:

Comments: • Sample Acceptance Policy Waiver on file from the client.

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	2.74 ± 4.31 (8.15) C:NA T:93%	pCi/L	09/30/15 10:08	13982-63-3	
Radium-228	EPA 904.0	7.28 ± 3.37 (5.79) C:94% T:79%	pCi/L	09/29/15 16:04	15262-20-1	

Sample: 1509E14-02A Lab ID: 30158379002 Collected: 09/10/15 11:25 Received: 09/16/15 10:30 Matrix: Water
PWS: Site ID: Sample Type:

Comments: • Sample Acceptance Policy Waiver on file from the client.

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	0.811 ± 3.39 (5.32) C:NA T:93%	pCi/L	09/30/15 10:12	13982-63-3	
Radium-228	EPA 904.0	5.17 ± 3.53 (5.88) C:93% T:79%	pCi/L	09/29/15 16:04	15262-20-1	

Sample: 1509E14-03A Lab ID: 30158379003 Collected: 09/10/15 11:45 Received: 09/16/15 10:30 Matrix: Water
PWS: Site ID: Sample Type:

Comments: • Sample Acceptance Policy Waiver on file from the client.

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	1.99 ± 3.91 (5.78) C:NA T:90%	pCi/L	09/30/15 10:12	13982-63-3	
Radium-228	EPA 904.0	5.69 ± 3.27 (6.14) C:94% T:79%	pCi/L	09/29/15 16:04	15262-20-1	

Sample: 1509E14-04A Lab ID: 30158379004 Collected: 09/10/15 12:00 Received: 09/16/15 10:30 Matrix: Water
PWS: Site ID: Sample Type:

Comments: • Sample Acceptance Policy Waiver on file from the client.

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	2.35 ± 3.31 (4.72) C:NA T:92%	pCi/L	09/30/15 10:19	13982-63-3	
Radium-228	EPA 904.0	7.89 ± 3.25 (5.35) C:91% T:87%	pCi/L	09/29/15 16:04	15262-20-1	

Sample: 1509E14-05A Lab ID: 30158379005 Collected: 09/10/15 13:05 Received: 09/16/15 10:30 Matrix: Water
PWS: Site ID: Sample Type:

Comments: • Sample Acceptance Policy Waiver on file from the client.

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 903.1	3.88 ± 4.87 (5.81) C:NA T:91%	pCi/L	09/30/15 10:29	13982-63-3	
Radium-228	EPA 904.0	9.63 ± 3.95 (6.88) C:99% T:71%	pCi/L	09/29/15 15:54	15262-20-1	

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Greensburg, PA 15601
(724)850-5800

QUALITY CONTROL - RADIOCHEMISTRY

Project: 1508E14
Pace Project No.: 30159379

QC Batch:	RADC/26061	Analysis Method:	EPA 904.0
QC Batch Method:	EPA 904.0	Analysis Description:	904.0 Radium 226
Associated Lab Samples:	30159379001, 30159379002, 30159379003, 30159379004, 30159379005		
METHOD BLANK:	953467	Matrix:	Water
Associated Lab Samples:	30159379001, 30159379002, 30159379003, 30159379004, 30159379005		

Parameter	Act ± Unc (MDC) Corr Trac	Units	Analyzed	Qualifiers
Radium-226	0.202 ± 0.338 (0.737) C:92% T:81%	pCi/L	06/29/15 12:28	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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Greensburg, PA 15601
(724)850-5800

QUALIFIERS

Project: 1508E14
Pace Project No.: 30159379

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.
ND - Not Detected at or above adjusted reporting limit.
J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.
MDL - Adjusted Method Detection Limit.
PQL - Practical Quantitation Limit.
RL - Reporting Limit.
S - Surrogate
1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.
Constant with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.
LCS(D) - Laboratory Control Sample (Duplicate)
MS(D) - Matrix Spike (Duplicate)
DUP - Sample Duplicate
RPD - Relative Percent Difference
NC - Not Calculable.
SG - Silica Gel - Clean-Up
U - Indicates the compound was analyzed for, but not detected.
N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.
Act - Activity
Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).
Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)
(MDC) - Minimum Detectable Concentration
Trac - Tracer Recovery (%)
Carr - Carrier Recovery (%)
Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.
TNI - The NELAC Institute.

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Date: 09/30/2015 01:29 PM

Page 10 of 13



CHAIN OF CUSTODY RECORD

COC ID: 6806

PACES

Of:

ADDRESS

REI Components, Inc.

PO Box 286

Bentley, W. 25813

TEL: (304) 255-2500

FAX: (304) 255-2572

Website: www.reichlabs.com

...and the other side of the mountain...

Please Include Email Address of Report Recipient Whenever Possible!!!

[illegible]

*Results by 9/18/15 Thank you



Sample Collection Field Receipt

BLM

Client Name: REIC

Project # 30159379

Courier: ☐ Fed Ex ☒ USPS ☐ USPS ☐ Client ☐ Commercial ☐ Pace Other _____

Tracking #: 12216x7130376507430

Custody Seal on Cooler/Box Present: ☐ yes ☒ no Seals Intact: ☐ yes ☐ no Biological Tissue Is Frozen: Yes No

Packing Material: Bubble Wrap Bubble Bags _____ None _____ Other _____

Thermometer Used NA Type of Ice: Wet Blue None ☐ Samples on Ice, cooling process has begun

Cooler Temp.: Observed Temp.: NA °C Correction Factor: _____ °C Final Temp: _____ °C

Temp should be above freezing to 6°C

Comments:

Date and Initials of person examining contents: 9/17/15

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8. <u>low volume</u>
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:	<u>WT</u>	
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<u>PHCZ</u>
analytes: VOA, coliform, TOC, OSG, Phenols	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Initial when completed <u>AML</u> Lot # of added preservatives
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headpace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: _____ Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: Carro Serrano Date: 9/17/15

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

Client Name: REL

Item No.	Matrix Code
Glass Jar (120 / 260 / 500 / 1L)	
Soil kit (2 SB, 1M, soil jar)	
Chemistry (250 / 500 / 1L)	
Organics (1L)	
Nutrient (250 / 500)	
Phenolics (250 ml)	
TOC (40 ml / 260 ml)	
TOX (250 ml)	
Total Metals	
Dissolved Metals preserved Y N	
O & G (1L)	
TPH (1L)	
VCA (40 ml / 30 ml)	
Cyanide (280 ml)	
Sulfide (500 ml)	
Bacteria (120 ml)	
Wages / unpaid amount filter	
Radiation Nitrogen (125 / 250 / 500-1L)	-
Radiation Nitrogen (172 gal. / 1 gal.)	
Cultivator (500 ml / 4L)	
Zinc	
Other	
Other	

ACU/F Book (C016-4 15May2012).doc

Bass, Thomas L

From: Jason Hall <jasonhall@halldrilling.com>
Sent: Thursday, August 27, 2015 10:30 AM
To: Bass, Thomas L
Cc: Mike Hall; susanbaldwin@halldrilling.com
Subject: FW: MW-3 Well Construction
Attachments: MW-3 Construction-Boring Log.pdf; Boring Logs.xls; Core Hall drilling logs ellenboro 7-12-13.pdf

Tom,

Attached is the requested information . You can read the comments of Core's Brian Liptock below. MW-3 is the well that you were concerned about.

Jason

From: Brian Liptock [mailto:bliptock@core-env.com]
Sent: Thursday, August 27, 2015 7:49 AM
To: jasonhall@halldrilling.com
Subject: MW-3 Well Construction

Jason,

Sorry it took an extra day to get the info to you. I was trying to operate off my phone yesterday and could not extract the files I needed to. Attached is some info that will be helpful. I have attached my notes from the day that I installed the well (construction/lithology info) and also the construction log from the driller and a separate boring log on a larger spreadsheet to make it easier to read. I remember when I installed that well, we used bentonite chips for the seal and hydrated them as we put them in. In the event that if they were to ever dry out, as soon as water hits it again, it soaks the water up and seals it again so there is always a constant seal there. Also, when we drilled the well, we did not hit a true zone of saturation. However, that was probably because of the cuttings creating a wall pack upon return to the surface when they encountered any type of moisture. If you need anything, give me a shout.

Brian Liptock
Senior Field Technician
CORE Environmental Services, Inc.
4 Brookstone Plaza
Morgantown, WV 26508
Office (304) 292-2673
Fax (304) 292-2773
Mobile (304) 830-1603
Email: bliptock@core-env.com
Website: www.core-env.com

CORE

ENVIRONMENTAL SERVICES, INC

Consulting • Operation & Maintenance • Risk Assessment • Engineering

April 25, 2013

Hall Drilling, LLC
981 E. Washington, Ave.
Ellenboro, WV 26346

Attention: Susan Baldwin

Subject: Environmental Services Proposal
Groundwater Monitoring Well Installation and Development
UC Well #3
Ellenboro, Ritchie County, West Virginia

Dear Ms. Baldwin,

On behalf of CORE Environmental Services, Inc. (CORE), we are pleased to provide this proposal and cost estimate for environmental services associated with the above referenced project. We appreciate the opportunity and look forward to assisting Hall Drilling, LLC (Hall Drilling) with this project.

Scope of Work

The proposed scope of work includes the following tasks:

Purpose: The purpose of the proposed scope of work is to satisfy the water quality monitoring requirements (section IV) of the West Virginia Department of Environmental Protection (WVDEP) guidance document, "Design and Construction Standards for Centralized Pits", as referenced in the WVDEP guidance, dated December 23, 2011 (attached).

Pre-Mobilization and HASP Preparation: Prior to mobilization to the site to initiate intrusive work, CORE will develop a site specific Health and Safety Plan (HASP) to address safety concerns and potential on-site hazards related to the proposed work scope. The HASP will be prepared in accordance to applicable Occupational Safety and Health Administrations (OSHA) guidelines, and provides emergency contact information and procedures to be followed in the event of an emergency.

At least 48 hours prior to commencing intrusive work, CORE will contact West Virginia's Miss Utility system and will provide the project-specific information needed for performance of the required utility mark-out. The mark-out service will identify subsurface utilities along the property frontage and the locations of known service laterals extending onto private property (if applicable). Miss utility does not identify private, on-site utility

4 Brookstone Plaza
Martinsburg, WV 26158
(304) 292-CORE (2873)
Fax (304) 292-2773

Corporate Office
4058 Mt. Royal Blvd., Suite 225
Allison Park, PA 15101-2951
(412) 487-6000
Fax (412) 487-9785
www.core-env.com

130 George Street, Suite H
Bartley, WV 25801
(681) 238-8235
Fax (681) 238-8239

locations.

Groundwater Monitoring Well Installation and Development: CORE will retain Chatfield Drilling, Inc. (Chatfield) and provide supervision during the installation of three shallow water table monitoring wells (MW-1 through MW-3) at the approximate locations indicated in Hall Drilling's UIC Impoundment and Groundwater Monitoring Plan, which establishes required construction details for the centralized impoundment pit. The monitoring wells will be situated hydraulically downgradient of the impoundment pit, in order to allow for detection of potential groundwater contamination from the contents of the pit. Estimated costs are based on the well locations being accessible with a truck mounted drill rig (track rig not required).

A CORE Field Technician will supervise the installation of the monitoring wells, provide site safety oversight and monitor the work area breathing zone with a calibrated photoionization detector (PID). CORE field personnel will keep in regular contact with the CORE Project Manager and provide details of the well installation activities as the work progresses.

CORE will supervise the installation of three 4-inch diameter monitoring wells to a sufficient depth to allow a standing water column which will accommodate the collection of groundwater samples from within the completed well casings. Costs included here are based on completion of the wells to 80 feet below ground surface (bgs), however the wells will be advanced to sufficient depth based on site conditions and the associated cost adjusted accordingly if greater depth is required.

Each well will be constructed with approximately 30 feet of 0.01 inch slotted PVC well screen and approximately 50 feet of solid 4-inch PVC riser, depending on site conditions. A clean sand filter pack will extend five feet above the screened interval in each well boring. The monitoring wells will be completed at the surface with high-visibility, lockable, protective steel casings, which will extend approximately four feet above surface grade. Drill cuttings generated during the monitoring well installation will be dispersed onsite at locations that will not affect the immediate work areas. Upon completion of the monitoring well installations, Chatfield personnel will develop each well by removing sediment-laden groundwater until minimal turbidity is achieved. Groundwater recovered during well development will be dispersed onsite at locations that will not affect the immediate work areas.

Following completion of the proposed field work, CORE will provide well construction documentation to Hall Drilling. Within five business days of receipt of documentation from the drilling contractor, CORE will provide an AutoCAD map showing approximate well locations, well construction logs, and a written summary of completion details.

Please note this proposal does not include costs for sampling the wells once completed. That proposal will be

**UIC Impoundment and Groundwater Monitoring Plan
Hall Drilling Underground Injection Center, Ellenboro, West Virginia**

Purpose

Monitoring and periodic routine investigative procedures will be performed on the impoundment area of the Hall Drilling Underground Injection Center by visual observations and by monitoring wells located down gradient from the impoundment site to ensure prompt notification of the migration of disposal fluids temporarily retained in the pond. The monitor wells will be designed to meet specifications as required by applicable laws, permits and regulations, and the Region 3 United States Environmental Protection Agency guidelines. Pertinent data will be reviewed regularly by qualified operators and forwarded to the agencies as required. Monitoring and testing will be designed to provide data regarding impoundment integrity and safe operation.

Design of the Monitoring Network

Monitoring Sites

Two to three monitoring well locations will be identified along the eastern slope of the impoundment area based upon the practicalities of installation and monitoring as well as the ability to detect contaminate releases in time to remediate before the substance enters groundwater wells in the area. The monitoring wells will be within the leased area of the Tech Service Center and will not require additional security measures to be installed. Data will be collected from sources such as drilling information, core samples, hydrological tests and/or geophysical logs to assist in determining the location distance from the impoundment and the sampling formation thickness, pressure, lithology and hydrologic properties. The zone for sampling will be selected for adequate transmissivity and formation pressure.

Well Installation

As the monitoring field is in the design phase, specific details regarding the construction, specific materials, drilling methods and well development are not available at this time. Construction of the monitoring field will begin after proper approval by the appropriate agencies. The monitoring wells will be constructed and developed based on the West Virginia Rules 47CST69 and Title 47 Series 60. The vertical depths and types of wells will be determined by the first permanent aquifer zone and the potential contaminants properties. Mechanical integrity of the wells will be maintained at all times to ensure proper sampling. Copies of all work reports and logs will be collected and the information dispersed to the DEP upon completion.

Design of Sampling and Analysis Plan

Control strategies will be developed based upon the properties of disposal fluid. A potential contaminant list will be based upon an analysis of a sample of disposal fluid and testing designed to detect these elements and compounds. The disposal fluid analysis includes tests for pH, chloride levels, sodium, TDS, TSS, arsenic, aluminum, barium, cadmium, chromium, iron, lead, manganese, MBAS, sulfate, BTEX, TPHs and

NORM. A sample of in-situ groundwater will also be analyzed to determine pre-existing levels of these chemicals. A baseline of sampling constituents is being created and the MCL will be determined in accordance to current EPA standards. A Quality Assurance Project Plan (QAPP) will be designed to ensure proper testing procedures are followed in accordance to EPA approved analytical methods.

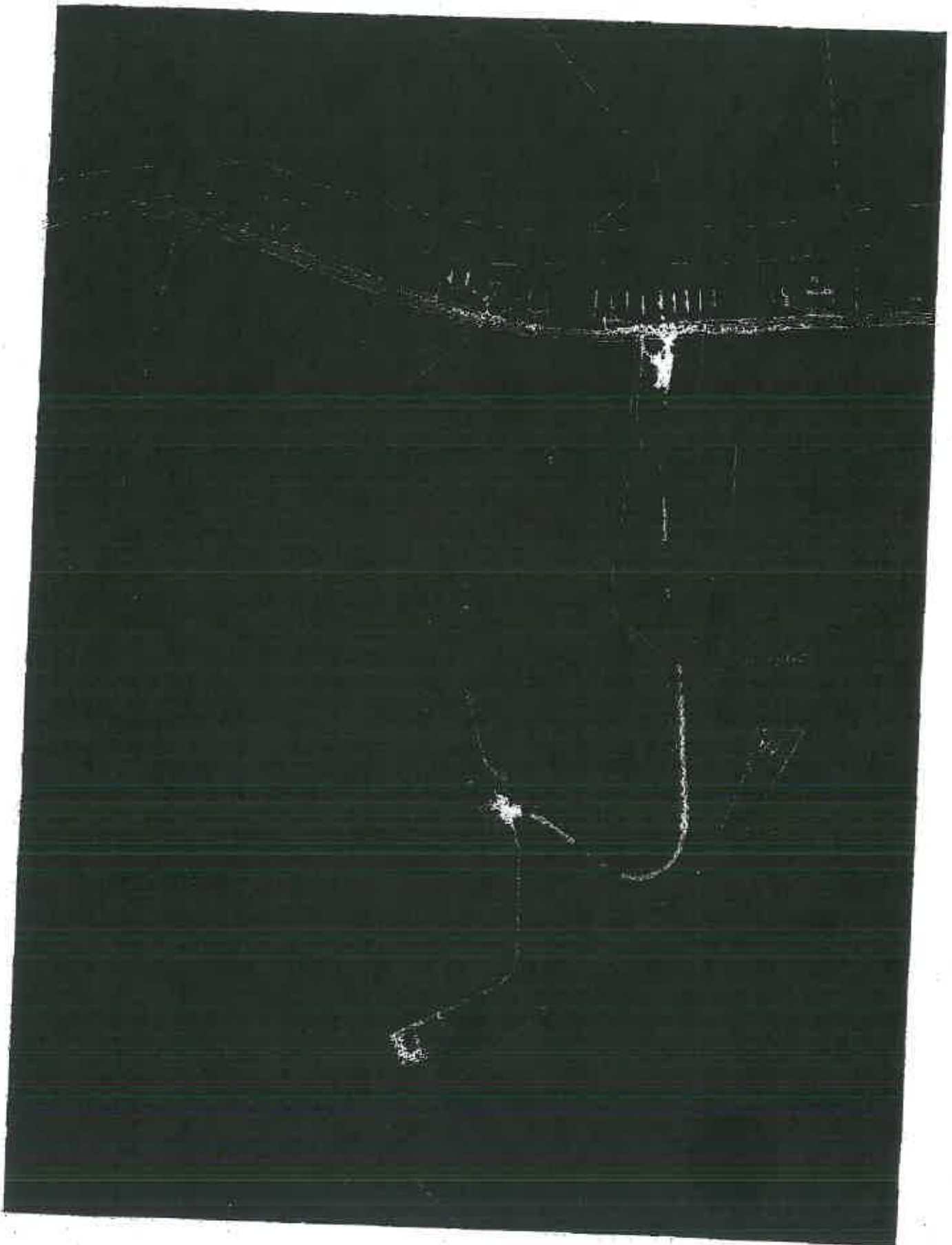
Monitoring Plan

A baseline for groundwater quality will be established in the first year. A schedule for sampling the monitor wells will be created after an analysis of the groundwater formation to ensure the prompt detection of disposal fluid migration. Anticipated sampling schedule for the monitoring wells will be quarterly pursuant to USEPA regulations at 146.13(d)(2) unless analysis of data contraindicates. The schedule of sampling will be determined and submitted to the DEP when completed.

If a monitor well falls required continuous monitoring or periodic testing standards, the well will be retested. After investigation into the cause for the failure, action may consist of notifying appropriate authorities, and taking remedial action for repairing the problem.

Plugging and Abandonment Plan

A component in the design of the monitoring field plan will be the plugging and abandonment of the monitor wells. The operator of the Tech Service Center will maintain financial responsibility and resources necessary to close, plug and abandon the monitoring wells consistent with 40 CFR 146.10.





Location Ellenhorn, WV
Project / Client Hill DrillingDate 6.5.131022 - Mus-3 construction sample/etc
1115 - Aug set up @ Mus-31445 - Mus-3 drilled to depth
- Hole pulled

1500 - Begun well construction

Hill Construction (Mus-3)

4" well

50' section (to 100' level / Heavy shale zone)

60' riser (cut down to about up hole 11)

- mud cap

- 1 geotextile plug

- 11 bags sand (6' a bag second)

- 2 bags of barbed wire pellets

- 8 bags bags barbed wire pellets

- 10' steel casing w/ shot up

- 1 level

Location Ellenhorn, WVProject / Client Hill DrillingDate 6.5.13100' Aug 15

Mus-3 0-1'

Topsoil / Shale, brown clay

1' - 1'

6' - 6'

Reddish brown sandstone

12' - 12'

Brown sandstone

15' - 15' (fine texture applied)

20' - 20' (fine texture applied)

40' - 40' (fine texture applied)

50' - 50' (fine texture applied)

55' - 55' (fine texture applied)

58' - 58' (fine texture applied)

60' - 60' (fine texture applied)

62' - 62' (fine texture applied)

65' - 65' (fine texture applied)

68' - 68' (fine texture applied)

70' - 70' (fine texture applied)

72' - 72' (fine texture applied)

75' - 75' (fine texture applied)

78' - 78' (fine texture applied)

80' - 80' (fine texture applied)

82' - 82' (fine texture applied)

85' - 85' (fine texture applied)

88' - 88' (fine texture applied)

90' - 90' (fine texture applied)

92' - 92' (fine texture applied)

PROJECT NAME:	Hall Drilling	BORING NUMBER:	MW-2	DRILLING METHOD:	HSA
ADDRESS:		CONTRACTOR:	CORE Environmental Services, Inc.	DRILLING RIG:	Truck Mount Geoprobe
CITY, STATE:	Ellenboro, WV	DATE STARTED:	6/3/2013	DRILL CREW:	Craftfield
CORE Project No.:	HAL-2013-151	LOGGED BY:	Brian Liptock	DATE FINISHED:	6/3/2013
LAND OWNER:	Hall Drilling				

INTERVAL	DEPTH	LITHOLOGIC DESCRIPTIONS	OVM OVA (circle one)
			UNITS: ppm
0 - 12 ft. bgs.	1 2 ↓ to 12'	Medium brown clay; dry	
12-22 ft. bgs.	13 14 ↓ to 22'	Brown weathered sandstone; dry	
22 - 27 ft. bgs.	23 24 ↓ to 27'	Gray sandstone; dry	
27 - 28 ft. bgs.	28	Brown sandstone; dry	
28 - 76 ft. bgs.	29 30 ↓ to 76'	Gray sandstone; dry	

PROJECT NAME: Hall Drilling		BORING NUMBER: MW-2	DRILLING METHOD: HSA
ADDRESS: Ellenboro, WV		CONTRACTOR: CORE Environmental Services, Inc.	DRILLING RIG: Truck Mount Geoprobe
CITY, STATE: HAL-2013-151		DATE STARTED: 8/3/2013	DRILL CREW: Chatfield
LAND OWNER: Hall Drilling		LOGGED BY: Brian Liplock	DATE FINISHED: 8/3/2013

76 - 78 ft. bgs.	77	Red shale; dry
	78	
78 - 80 ft. bgs.	79	Gray shale; dry
	80	
80 - 81 ft. bgs.	81	Red shale; dry
81 - 84 ft. bgs.	82	Gray shale; dry
	83	
	84	
84 - 86 ft. bgs.	85	Red shale; dry
	86	
86 - 87 ft. bgs.	87	Gray shale; dry
87 - 89 ft. bgs.	88	Red shale; dry
	89	
	↓	
89 - 117 ft. bgs.	100	Gray sandstone; dry
	101	
	↓	
	112	

State of West Virginia Department of Environmental Protection		Monitoring Well Construction	
Well Number: WV00534-0014-18			
Site Name/Physical Address: Site: Hall Pond Impoundment Line 1: Old St Rt 60 Line 2: City: Elsinboro State: WV Zip: 26346 County: Ritchie Well Owner (Name, Firm, Address): Owner: Core Environmental Line 1: 4 Brookstone Plaza Line 2: City: Morgantown State: WV Zip: 26505 Phone: 304-282-2873	Well Registration No. WV00534-0014-18 Grid Location: a. Latitude: 39 17 15 .0 b. Longitude: 81 0 47 .0 c. Method Used: Computer Mapped/Generated Coordinates Company/Project Well No.: MWH Installed By (Name, Firm, Address): Installer: Aaron Hughes Chatfield Drilling Line 1: 654 Mercer Rd Line 2: City: Greenville State: PA Zip: 16125 Phone: 724-688-2662	Purpose of Monitoring Well: Monitor groundwater around ponds Date Well installed: 06/06/2013 Driller's WV Cert No. WV00534	
Section B: (all number fields must be in decimal format)			
1. Cap and Lock:		YES	
2. Protective Cover:		Protective Cover Pipe	
3. Monitoring Well Reference Point:		0 ft.	
4. Borehole Diameter:		6 inches.	
5. Ground Surface Seal:			
a. Material: concrete			
b. Installation Procedure: concrete pad			
6. Surface Seal Bottom/Annular Space Top:		3 ft.	
7. Well Riser: a. OD Well Riser: 4.25 inches. b. ID Well Riser: 4 inches.			
c. Material: PVC			
d. Installation Procedure: Hand Lower			
8. Annular Space Seal:			
a. Material: bentonite chip -			
b. Installation Procedure: pour			
9. Well Development Procedure: surge/purge			
10. Drilling Method Used: hollow stem auger -			
11. Annular Space Seal Bottom/Filter Seal Top:		52 ft.	
12. Drilling Fluid Used: No Source:			
13. Filter Pack Seal:			
a. Material: bentonite pellet			
b. Installation Procedure: Gravity Pad			
c. Volume Added: 100 pounds			
14. Bottom of Bentonite Seal/Filter Pack Top:		62 ft.	
15. Depth to Top of Screen:		67 ft.	
16. Screen:			
a. Material: PVC			
b. Installation Procedure: Hand Lower			
c. Slot Size: 0.01 inches. d. Screen Length: 50 ft.			
17. Filter Pack:			
a. Material: medium sand			
b. Installation Procedure: pour			
18. Well Depth:		117 ft.	
19. Bottom of Filter Pack:		117 ft.	
20. Bottom of Borehole:		117 ft.	
21. Backfill Material (below filter pack): N/A			
22. Decontamination Procedures: Hot Water			
23. Special Circumstances and Exceptions: No Variance Number:			
24. WV Contractor License No. N/A			

State of West Virginia

Department of Environmental Protection

Monitoring Well Construction

Well Number: WV00534-0015-13

Site Name/Physical Address:

Site: Hall Pond Impoundment

Line 1: Old St Rt 50

Line 2:

City: Ellenboro

State: WV

Zip: 26040

County: Ritchie

Well Registration No. WV00534-0015-13

Grid Location:

a. Latitude: 39 17 11 .0

b. Longitude: 81 0 47 .0

c. Method Used: Computer Mapped/Generated Coordinates

Company/Project Well No.:

0002

Well Owner (Name, Firm, Address):

Owner: Core Environmental

Line 1: 4 Brookstone Plaza

Line 2:

City: Morgantown

State: WV

Zip: 26608

Phone: 304-282-2673

Installed By (Name, Firm, Address):

Installer: Aaron Hughes Chatfield Drilling, Inc.

Line 1: 854 Marcor Rd

Line 2:

City: Greenville

State: PA

Zip: 16125

Phone: 724-668-2652

Purpose of Monitoring Well:

Monitor Ground water around ponds

Date Well Installed:

08/08/2013

Driller's WV Cert No.

WV00534

Section B: (all number fields must be in decimal format)

1.Cap and Lock:

2.Protective Cover:

3.Monitoring Well Reference Point:

4.Borehole Diameter:

5.Ground Surface Seal:

a.Material: concrete

b.Installation Procedure: Concrete Pad

6.Surface Seal Bottom/Annular Space Top:

7.Well Riser: a.OD Well Riser: 4.25 inches. b.ID Well Riser: 4 inches.

c.Material: PVC

d.Installation Procedure: Hand Lower

8.Annular Space Seal:

a.Material: bentonite chip

b.Installation Procedure: pour

9.Well Development Procedure: surge/purge

10.Drilling Method Used: hollow stem auger

11.Annular Space Seal Bottom/Filter Seal Top:

12.Drilling Fluid Used: No Source:

13.Filter Pack Seal:

a.Material: bentonite pellet

b.Installation Procedure: Gravity Fed

c.Volume Added: 100 pounds

14.Bottom of Bentonite Seal/Filter Pack Top:

15.Depth to Top of Screen:

16.Screen:

a.Material: PVC

b.Installation Procedure: Hand Lower

c.Slot Size: 0.01 inches. d.Screen Length: 50 ft.

17.Filter Pack:

a.Material: medium sand

b.Installation Procedure: Pour

18.Well Depth:

19.Bottom of Filter Pack:

20.Bottom of Borehole:

21.Backfill Material (below filter pack): N/A

22.Decontamination Procedures: Hot Water

23.Special Circumstances and Exceptions: No Variance Number:

24.WV Contractor License No. N/A

YES

Protective Cover Pipe

0 ft.

6 inches.

3 ft.

62 ft.

62 ft.

87 ft.

117 ft.

117 ft.

117 ft.

State of West Virginia Department of Environmental Protection		Monitoring Well Construction Well Number: WV00534-0016-13	
Site Name/Physical Address: Site: Halls Pond Impoundment Line 1: Old St Rt 60 Line 2: City: Ellenboro State: WV Zip: 26346- County: Ritchie Well Owner (Name, Firm, Address): Owner: Core Environmental Line 1: 4 Brookstone Plaza Line 2: City: Morgantown State: WV Zip: 26508- Phone: 304-282-2673		Well Registration No. WV00534-0016-13 Grid Location: a. Latitude: 39 17 11 .0 b. Longitude: 81 0 51 .0 c. Method Used: Computer Mapped/Generated Coordinates Company/Project Well No.: MWS Installed By (Name, Firm, Address): Installer: Aaron Hughes Chatfield Drilling, Inc. Line 1: 854 Mercer Rd Line 2: City: Greenville State: PA Zip: 16125- Phone: 724-586-2852	
		Purpose of Monitoring Well: Monitor ground water around ponds Date Well Installed: 08/08/2013 Driller's WV Cert No. WV00634	
Section B: (all number fields must be in decimal format)			
1. Cap and Lock: 2. Protective Cover: 3. Monitoring Well Reference Point: 4. Borehole Diameter: 5. Ground Surface Seal: a. Material: concrete b. Installation Procedure: Concrete Pad 6. Surface Seal Bottom/Annular Space Top: 7. Well Riser: a. OD Well Riser: 4.26 inches. b. ID Well Riser: 4 inches. c. Material: PVC d. Installation Procedure: Hand Lower 8. Annular Space Seal: a. Material: bentonite chip - b. Installation Procedure: pour 9. Well Development Procedure: surge/purge - 10. Drilling Method Used: hollow stem auger - 11. Annular Space Seal Bottom/Filter Seal Top: 12. Drilling Fluid Used: No Source: 13. Filter Pack Seal: a. Material: bentonite pellet b. Installation Procedure: Gravity Fed c. Volume Added: 50 pounds 14. Bottom of Bentonite Seal/Filter Pack Top: 15. Depth to Top of Screen: 16. Screen: a. Material: PVC b. Installation Procedure: Hand Lower c. Slot Size: 0.01 inches. d. Screen Length: 80 ft. 17. Filter Pack: a. Material: medium sand b. Installation Procedure: Pour 18. Well Depth: 19. Bottom of Filter Pack: 20. Bottom of Borehole: 21. Backfill Material (below filter pack): NA 22. Decontamination Procedures: Hot Water 23. Special Circumstances and Exceptions: No Variance Number: 24. WV Contractor License No.: N/A		<div style="text-align: right; margin-bottom: 10px;"> YES Protective Cover Pipe 0 ft. 6 inches. 3 ft. 32 ft. 37 ft. 42 ft. 82 ft. 82 ft. 82 ft. </div>	



August 24, 2015

Hall Drilling, LLC
981 E. Washington Ave.
Ellenboro, West Virginia 26346

Attention: Jason Hall

Subject: August 2015 Groundwater Monitoring Well Additional Sampling
Underground Injection Control Facility
Ellenboro, Ritchie County, West Virginia

Dear Mr. Hall,

CORE Environmental Services, Inc. (CORE) is pleased to provide this letter report detailing monitoring well sampling activities conducted on August 6, 2015 at the above referenced site.

In a conversation with Hall Drilling on August 4, 2015, the WVDEP identified concerns regarding the June 18, 2015 results of groundwater sampling. Elevated concentrations of dissolved metals had been detected at monitoring well MW-3 during the last three monitoring events. In addition, an increasing temperature was observed at monitoring well MW-3 during well purging and accurate conductivity and dissolved oxygen readings were not obtained during field activities in June 2015.

Due to the factors identified above, CORE resampled monitoring well MW-3 on August 6, 2015. Monitoring well MW-3 was gauged prior to purging with a water level meter able to measure depth to water to within 1/100 of a foot. Prior to sample collection, the well was purged of a minimum of three well volumes or until the well was dry using a submersible pump and dedicated tubing. Based on previous laboratory analytical reports of the groundwater and field activities, purge water was disposed of on-site on the ground next to the monitoring well. A site map depicting the approximate location of the on-site monitoring wells is provided in Attachment 1.

Groundwater was also field analyzed with a multi-parameter field meter for pH, temperature and oxygen reduction potential before, during, and after purging activities. During the previous sampling event in June 2015, conductivity and dissolved oxygen were marked as "NA" because these parameters were measured but recorded in units of

4068 Mt. Royal Blvd., Suite 225
Allison Park, PA 15101-2951
(412) 487-6000
Fax (412) 487-9785

4 Brookstone Plaza
Morgantown, WV 26508
(304) 292-2673
Fax (304) 292-2773
www.core-env.com

533 N Jefferson St., Suite 3
Lewisburg, WV 24901
(681) 238-5235
Fax (681) 238-5239

measure that were inconsistent with previous sampling events. Field parameters were recorded on August 6, 2015 prior to sampling to indicate groundwater stability; however, they are unable to be directly compared to the previous sampling event. Groundwater temperatures remained stable during the purging of monitoring well MW-3 on August 6, 2015. Field parameters and field notes from the August 2015 sampling activities are provided in Attachments 2 and 3, respectively.

Groundwater samples were collected into laboratory supplied containers, labeled, packed on ice, and then dropped off at REI Consultants, Inc. (REIC), a WVDEP certified laboratory, under a chain-of-custody for analysis. Samples were laboratory analyzed for benzene, toluene, ethylbenzene, total xylenes (BTEX) via EPA Method 8021B; total petroleum hydrocarbons-gasoline range organics (TPH-GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) via EPA Method 8015C; bromide, chloride, and sulfate via Method E300.00; total sodium, barium, iron, manganese via Method E200.7; Total Organic Carbon (TOC) via Method SM 5310; and Total Dissolved Solids (TDS) and Total Suspended Solids (TSS) via Method SM2540. The laboratory analytical results and a summary table of all historical groundwater analytical data are provided in Attachment 4.

Laboratory results were compared to Federal Drinking Water Standards as well as WVDEP Action Levels per the Groundwater Program Remediation Guidance Document dated February 2006 for TPHs. Based on the laboratory results, parameters were not detected above Primary Drinking Water Standards or WVDEP Action Levels. However, Iron, Manganese and Total Dissolved Solids were detected above the Secondary Drinking Water Standard in the groundwater sample collected from MW-3 in August 2015. Regardless, the Secondary Drinking Water Standards are non-enforceable guidelines to regulate the cosmetic and aesthetic effects of drinking water.

Please contact us at (304) 292-2673 if there are any additional questions.

Sincerely,

CORE Environmental Services, Inc.

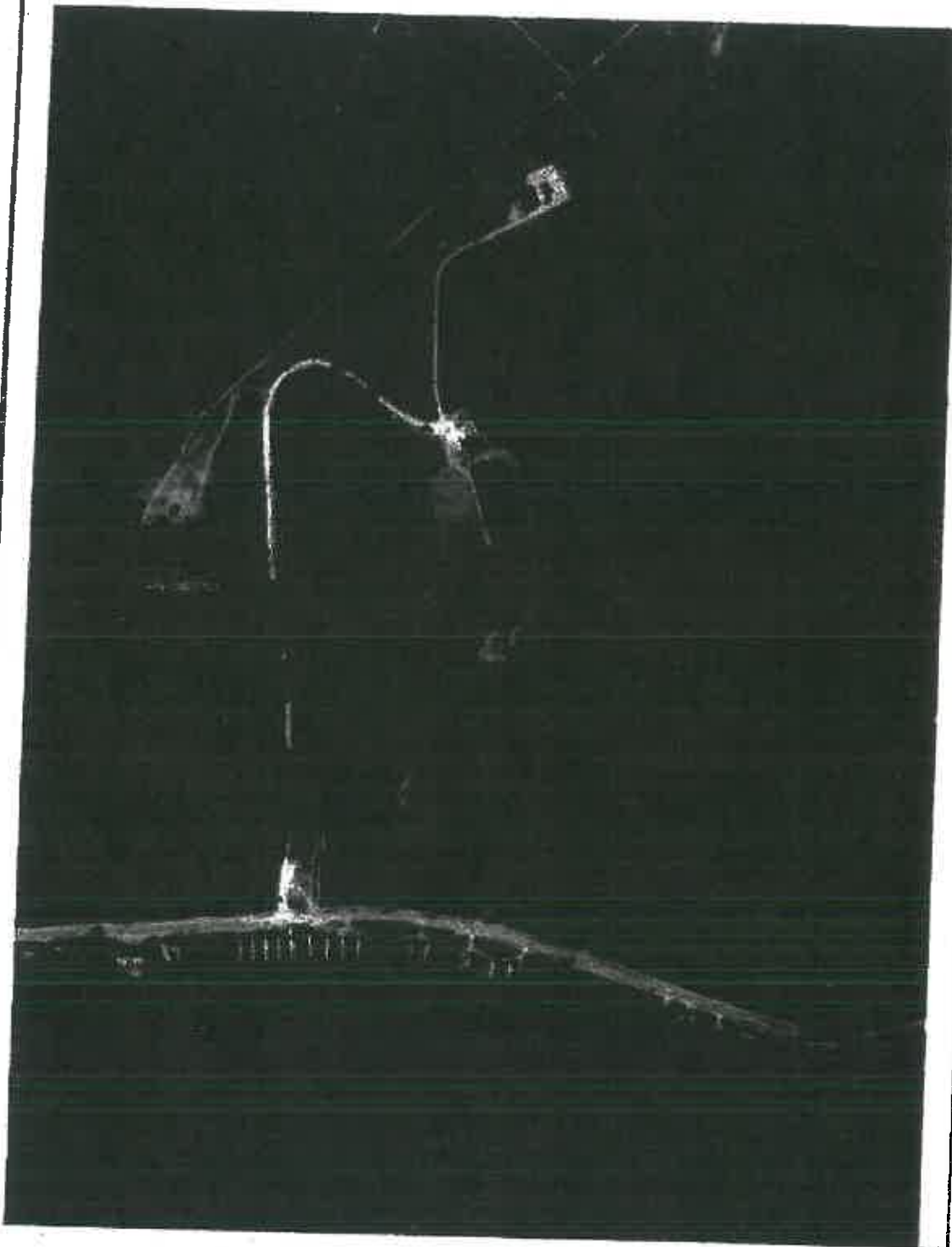

Julie E. Barry, LRS

Project Manager

Attachments

ATTACHMENT 1

SITE MAP



CORE
ENVIRONMENTAL SERVICES, INC.

TITLE:

SITE MAP
HALL DRILLING UIC IMPOUNDMENT
ELLENSBORO, WEST VIRGINIA .

DWN

DES:

PROJECT NO:

HAL-2013-151

CRD:

APPD:

FIGURE NO

DATE:

REV:

1

ATTACHMENT 2

FIELD PARAMETERS

Monitoring Well #1 (MW-1)

Total depth of Well: (116 feet)

Diameter of Well (4 inches)

Riser height (66 feet)

Screened interval (50 feet)

Sample Date	Depth to Water (ft.)	Purge Volume (gallons)	Flow Parameters	pH	Temperature (°C)	Conductivity (us/cm)	Dissolved Oxygen (%)	Oxygen Reduction Potential
6/18/2014	70.01	30.25 (dry)	Before	7.15	12.7	279	35.1	28.2
			During	7.5	13.5	205	68.7	22.4
			After	7.88	17.25	328	70.2	37
11/20/2014	70.53	90.43	Before	6.44	11.83	358	11.38	100.4
			During	6.7	12.3	350	11.57	102.7
			After	6.83	12.95	357	11.31	112.9
6/18/2015	70.52	90.38	Before	6.32	15.01	NA	NA	-34.3
			During	6.73	14.66	NA	NA	12
			After	6.92	16.42	NA	NA	38.6
8/5/2015	NG	NG	Before	NS	NS	NS	NS	NS
			During	NS	NS	NS	NS	NS
			After	NS	NS	NS	NS	NS

Notes:

°C: degrees Celsius

us/cm: micro siemens per centimeter

%: percent

NA: Not Available

NG: Not Gauged

NS: Not Sampled

Monitoring Well #2 (MW-2)

Total depth of Well: (117 feet)

Diameter of Well (4 inches)

Riser height (67 feet)

Screened Interval (50 feet)

Sample Date	Depth to Water (ft.)	Purge Volume (gallons)	Field Parameters	pH	Temperature (°C)	Conductivity (us/cm)	Dissolved Oxygen (%)	Oxygen Reduction Potential
6/18/2014	69.02	93	Before	7.76	14.58	389	17.3	-45.5
			During	7.93	14.89	402	17.9	-51.5
			After	8.21	15.07	418	7.7	-77.8
11/20/2014	68.01	95.44	Before	8.20	14.57	410	15.31	-70.9
			During	8.25	14.59	415	15.31	-75.7
			After	8.15	15.00	420	15.35	-90.1
6/18/2015	70.07	91.45	Before	6.96	16.97	NA	NA	-64
			During	7.59	14.97	NA	NA	-25.5
			After	7.55	15.37	NA	NA	-1.7
8/6/2015	NG	NG	Before	NS	NS	NS	NS	NS
			During	NS	NS	NS	NS	NS
			After	NS	NS	NS	NS	NS

Notes:

°C: degrees Celsius

us/cm: micro siemens per centimeter

%: percent

NA: Not Available

NG: Not Gauged

NS: Not Sampled

Monitoring Well #3 (MW-3)

Total depth of Well: (92 feet)

Diameter of Well (4 inches)

Riser height (42 feet)

Screened Interval (50 feet)

Sample Date	Depth to Water (ft.)	Purge Volume (gallons)	Parameters	pH	Temperature (°C)	Conductivity (us/cm)	Dissolved Oxygen (%)	Oxygen Reduction Potential
6/18/2014	34.95	80	Before	7.43	19.14	1005	8.0	29.6
			During	7.41	19.19	1095	11.5	30.1
			After	7.34	19.18	1031	11.8	21.8
11/20/2014	35.62	114.52	Before	7.52	19.70	1128	9.3	29.6
			During	7.51	19.75	1119	11.6	30.2
			After	7.56	19.07	1122	11.9	41.2
6/18/2015	36.54	108.64	Before	6.19	17.37	NA	NA	43.6
			During	6.64	16.58	NA	NA	23
			After	6.63	18.41	NA	NA	43.9
8/6/2015	35.50	116.40	Before	7.97	19.21	283	12.2	37.3
			During	7.91	19.24	245	13.7	63.3
			After	7.88	19.07	65	10.5	33.8

Notes:

°C: degrees Celsius

us/cm: micro siemens per centimeter

%: percent

NA: Not Available

ATTACHMENT 3

FIELD NOTES

Location Myanmar WW Date 8-5-15
Project / Client Donor Hospital

0985 - ~~He wants to make sample~~
~~sample~~ @ 0905
 0985 He wants to make sample
 - ~~Officer~~ man
 1136 ~~He wants to make sample~~
~~and put sample at will~~
 1385 ~~Officer~~
~~Planning~~
~~sample~~ ~~sample~~ ~~at~~ ~~will~~
 RETC 41

Location Blacksburg, VA Date 8-6-18
Project / Client Ball Park

TK Overcast, Humid, Tolerated Rain

012- 26 on Wall Building Stone Limestone
with Iron Wall
013- 27 inside of Iron Wall

SN	DATE	TIME	DR	PRICE
SN-1	-	-	4	-
SN-2	-	-	-	-
SN-3	35	50	900	116.40

Time	Temp	Wind	Hum	Bar
12:30	12.1	10.5	1.012	79.3
1:00	12.4	10.8	1.013	63.6
1:30	12.6	10.9	1.014	33.9
2:00	12.7	11.0	1.015	33.8

+ well stained
+ well preserved mostly @ arkiv.org
+ both were ill-used for storage ~ 30 years
prior to accident (25" water 2' rise & empty)
+ further amount of damage would be pump
+ still for the damage to
+ large both and removed most of the
+ largest collection in village in
+ and lots of additional material is well

Location Ellenboro, N.H. Date 8-6-85
 Project / Client Hall Drilling

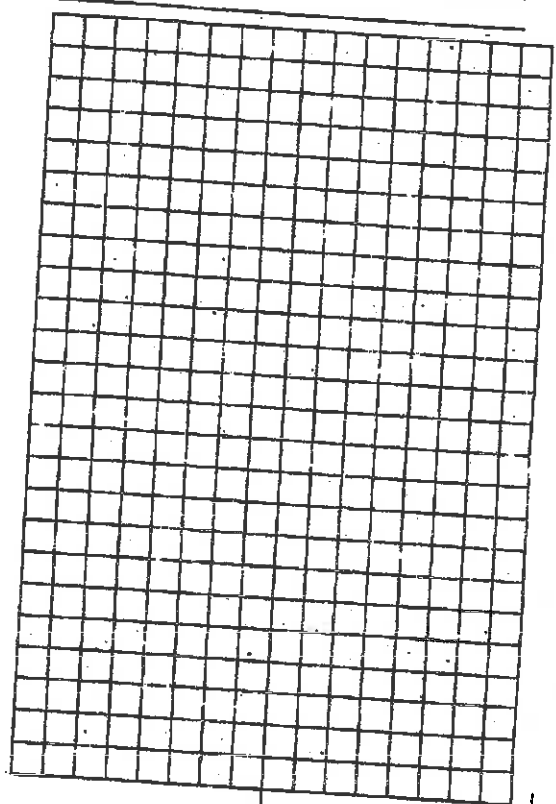
A-20	Time	Parameters
MW-3	10:40	DTX 702.10
		TH (GRO, DRO, DRO) MISC
		Combit, (Urbic, Sulfate, ESOC, 9
		Fish / Salmon, Chicken, Tom, Vegetables, Dried?
		TDR 415.40
		TDS, TSS 309.2540

Catchment
 1 kg, 1 L p, 2 small p - No permeable
 1 small p, H₂O₂
 4 rods, PSI
 1 rod, - H₂O₂ / Amperometric

1150 - Bl and Jason Hall (Hall Drilling)
 checks for meet w/ Mike Hall to
 discuss new work
 - site removed

② - Samples dropped at ②
 REC. M. L. L. on
 8-6-85 1505 ②

Location _____ Date _____
 Project / Client _____



ATTACHMENT 4

**SUMMARY TABLE
LABORATORY ANALYTICAL REPORT**

Holt Drilling, LLC
 LLC Web #3
 Hensons, Mingo County, West Virginia

* = Not Suggested
() = Suggested, Limited Use
w/pt. = with appropriate gear listed
NA = Not Applicable
NS = Not Suggested
[] = Suggested (3) except note 3 otherwise
[] = Suggested (3) except note 3 otherwise
[] = Suggested (3) except note 3 otherwise



Improving the environment, one client at a time...

3029-C Peters Creek Road
Roanoke, VA 24019
TEL: 540.777.1276

101 17th Street
Ashland, KY 41101
TEL: 606.393.5027

1557 Commerce Road, Suite 201
Verona, VA 24482
TEL: 540.248.0183

REI Consultants, Inc.
PO Box 286
Beaver, WV 25813
TEL: (304) 255-2500
Website: www.reiconsultants.com

16 Commerce Drive
Westover, WV 26301
TEL: 304.241.5861

Friday, August 14, 2015

Lafe Kunkel
CORE ENVIRONMENTAL SERVICES INC
4 BROOKSTONE PLAZA
MORGANTOWN, WV 26508

TEL: (304) 282-2673
FAX:

RE: HALL DRILLING
Work Order #: 1508888
Dear Lafe Kunkel:

REI Consultants, Inc. received 2 sample(s) on 8/7/2015 for the analyses presented in the following report.

Sincerely,

Jimmy Suttie
Project Manager

REI Consultants, Inc. - Case Narrative

WO#: 1508888

Date Reported: 8/14/2015

Client: CORE ENVIRONMENTAL SERVICES INC
Project: HALL DRILLING

The analytical results presented in this report were produced using documented laboratory SOPs that incorporate appropriate quality control procedures as described in the applicable methods. Verification of required sample preservation (as required) is recorded on associated laboratory logs. Any deviation from compliance or method modification is identified within the body of this report by a qualifier footnote which is defined at the bottom of this page.

All sample results for solid samples are reported on an "as-received" wet weight basis unless otherwise noted.

Results reported for sums of individual parameters, such as TTHM and HAAS, may vary slightly from the sum of the individual parameter results, due to rounding of individual results, as required by EPA.

The test results in this report meet all NELAP and/or VELAP requirements for parameters clearly designated as PA, VA, PAVA, or VELAP in the column labeled NELAP.

Please note if the sample collection time is not provided on the Chain of Custody, the default recording will be 0:00:00. This may cause some tests to be apparently analyzed out of hold.

All tests performed by REIC Service Centers are designated by an annotation on the test code. All other tests were performed by REIC's Main Laboratory in Beaver, WV.

This report may not be reproduced, except in full, without the written approval of REIC.

DEFINITIONS:

MCL: Maximum Contaminant Level

MDL: Method Detection Limit; The lowest concentration of analyte that can be detected by the method in the applicable matrix.
Mg/Kg or mg/L: Units of part per million (PPM) - milligram per Kilogram (weight/weight) or milligram per Liter (weight/volume).

NA: Not Applicable

ND: Not Detected at the PQL or MDL

PQL: Practical Quantitation Limit; The lowest verified limit to which data is quantified without qualifications. Analyte concentrations below PQL are reported either as ND or as a number with a "J" qualifier.

Qual: Qualifier that applies to the analyte reported.

TIC: Tentatively Identified Compound, Estimated Concentration denoted by "J" qualifier.

Ug/Kg or ug/L: Units of part per billion (PPB) - microgram per kilogram (weight/weight) or microgram per liter (weight/volume).

QUALIFIERS:

X: Reported value exceeds required MCL

B: Analyte detected in the associated Method Blank at a concentration $> 1/2$ the PQL

E: The sample result is within the method accepted Linear Dynamic Range determined by the lab for this analysis. However, it may be considered estimated when applying the TNI (The NELAC Institute) standard.

H: Holding time for preparation or analysis has been exceeded.

J: Analyte concentration is reported, and is less than the PQL and greater than or equal to the MDL. The result reported is an estimate.

S: % REC (% recovery) exceeds control limits

CERTIFICATIONS:

Beaver, WV: WVDHHR 00412CM, WVDEP 060, VADCLS 00281, KYDEP 90039, TNDEQ TN02928, NCDWQ 466, PADEP 68-00639, VADCLS (VELAP) 460148

Bloomery (Beaver, WV): WVDEP 060, VADCLS(VELAP) 460148, PADEP 68-00639

Rossmore, VA: VADCLS(VELAP) 460150

Verona, VA: VADCLS(VELAP) 460151

Ashtand, KY: KYDEP 00084, WVDEP 389

Morgantown, WV: WVDHHR 008112M, WVDEP 367

REI Consultants, Inc. - Analytical Report

WD#: 1508888

Date Reported: 8/14/2015

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	8/6/2015 11:10:00 AM
Project:	HALL DRILLING	Date Received:	8/7/2015
Lab ID:	1508888-01A	Matrix:	Liquid
Client Sample ID:	MW-3	Site ID:	ELLENBORO WV

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
METALS BY ICP								
			Method: EPA 200.7 Rev. 4.4 (1994)				Analyst: CGW	
Barium	1.43	0.002	0.100	NA		mg/L	8/13/2015 6:32 PM	PAVA
Iron	31.8	0.010	0.100	NA	E	mg/L	8/13/2015 6:32 PM	PAVA
Manganese	1.18	0.002	0.100	NA		mg/L	8/13/2015 6:32 PM	PAVA
Sodium	173	1.00	10.0	NA		mg/L	8/13/2015 6:35 PM	PAVA
SEMI-VOLATILE RANGE ORGANICS								
			Method: SW8015C (2000)				Analyst: CL	
TPH (Diesel Range)	ND	0.08	0.12	NA		mg/L	8/12/2015 10:14 AM	
TPH (Oil Range)	ND	0.04	0.30	NA		mg/L	8/12/2015 10:14 AM	
Surr: o-Terphenyl	65.4	NA	28.3-152	NA		%REC	8/12/2015 10:14 AM	
VOLATILE RANGE ORGANICS								
			Method: SW8015C (2000)				Analyst: CB	
TPH (Gasoline Range)	ND	0.250	0.500	NA		mg/L	8/12/2015 2:22 PM	
Surr: 2,5-Dibromotoluene	108	NA	37.2-152	NA		%REC	8/12/2015 2:22 PM	
VOLATILE ORGANIC COMPOUNDS								
			Method: SW8021B (1996)				Analyst: CB	
Benzene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:22 PM	
Toluene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:22 PM	
Ethylbenzene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:22 PM	
m,p-Xylene	ND	1.00	2.00	NA		µg/L	8/12/2015 2:22 PM	
o-Xylene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:22 PM	
Surr: 1,1,1-Trifluorotoluene	89.7	NA	61.2-135	NA		%REC	8/12/2015 2:22 PM	
ANIONS by ION CHROMATOGRAPHY								
			Method: EPA 300.0, Rev.2.1 (1993)				Analyst: CF	
Bromide	2.18	0.10	0.20	NA		mg/L	8/10/2015 1:33 PM	
Chloride	201	2.00	10.0	NA		mg/L	8/10/2015 1:12 PM	
Sulfate	20.4	1.00	5.00	NA		mg/L	8/10/2015 12:23 PM	
TOTAL DISSOLVED SOLIDS								
			Method: SM2540 C-1997				Analyst: KY	
Total Dissolved Solids	811	5	10	NA		mg/L	8/10/2015 2:20 PM	PAVA
TOTAL SUSPENDED SOLIDS								
			Method: SM2540 D-1997				Analyst: KY	
Total Suspended Solids	174	2.0	10	NA		mg/L	8/10/2015 2:20 PM	PAVA
ORGANIC CARBON, TOTAL								
			Method: SM5310 C-2000				Analyst: VS	
Total Organic Carbon	0.45	0.20	1.00	NA	J	mg/L	8/10/2015 9:03 PM	PAVA

REI Consultants, Inc. - Analytical Report

WO#: 1508888

Date Reported: 8/14/2015

Client: CORE ENVIRONMENTAL SERVICES INC
Project: HALL DRILLING
Lab ID: 1508888-02A
Client Sample ID: TRIP BLANK

Collection Date: 8/6/2015 12:00:00 AM
Date Received: 8/7/2015
Matrix: Trip Blank
Site ID: ELLENSBORO WV

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
VOLATILE ORGANIC COMPOUNDS								
	Method: SW8021B (1996)						Analyst: CB	
Benzene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:52 PM	
Toluene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:52 PM	
Ethylbenzene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:52 PM	
m,p-Xylene	ND	1.00	2.00	NA		µg/L	8/12/2015 2:52 PM	
o-Xylene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:52 PM	
Sum: 1,1,1-Trifluorotoluene	87.5	NA	81.2-136	NA		%REC	8/12/2015 2:52 PM	



Improving the environmental data collection process...

REI Consultants, Inc.
PO Box 286
Beaver, WV 25813
TEL: (304)255-2500
Website: www.reilabs.com

Sample Receipt Checklist

Client Name: COR001	Work Order Number: 150888
RCPNo: 1	Date and Time Received: 8/7/2015 8:44:43 PM
Completed By: Josh Lewis	Received by: John McGee
Reviewed By: Jimmy Suttle	
Completed Date: 8/7/2015 6:46:58 PM	Reviewed Date: 8/10/2015 9:38 AM

Carrier Name: REIC

- | | | | |
|--|---|-----------------------------|---|
| 1. Chain of custody present? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 2. Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 3. Are matrices correctly identified on Chain of custody? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 4. Is it clear what analyses were requested? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 5. Custody seals intact? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 6. Samples in proper container type and preservative? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| 7. Were correct preservatives noted on GOC? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 8. Sample containers intact? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 9. Sufficient sample volume for indicated test? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 10. Were container labels complete? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 11. All samples received within holding time? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Was an attempt made to cool the samples? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 13. Sample Temp. taken and recorded upon receipt? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | To 0.8 °C |
| 14. Water - Were bubbles absent in VOC vials? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | No Vials <input type="checkbox"/> |
| 15. Are Samples considered acceptable? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 16. GOC filled out properly? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |

Client Notification/Response

Client Name: COR001	Work Order Number: 150888
Comment:	
Client Contacted: Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/>	Person Contacted: In Person: <input type="checkbox"/>
Contact Mode: Phone <input type="checkbox"/> Fax: <input type="checkbox"/> Email: <input type="checkbox"/>	Contacted By:
Date Contacted:	
Regarding:	
Client Instructions:	
Corrective Action:	

DBPix Evaluation

CHAIN OF CUSTODY RECORD



REIC
Research Environmental & Industrial Consultants, Inc.
HUN LABORATORY & COMPOSITE HEADQUARTERS:
P.O. Box 286 • 223 Industrial Park Rd. Beaver, WV 25813
800-999-0165 • 304-255-2800 • 304-255-2572/fax • www.reiclabs.com

OSD-OWING VALLEY
Service Center
101 17th Street
Ashland, KY 41101
606-343-5027

SHENANDOAH
Service Center
1357 Commerce Rd., Ste 201
Winona, VA 24483
540-348-0183

WOMANICK
Service Center
3039-C Peters Creek Rd
Roanoke, VA 24019
540-777-1276

GEORGETOWN
Service Center
16 Commerce Drive
Weaver, WV 26051
304-241-5861

SAMPLE LOG & ANALYSIS REQUEST

TURNAROUND TIME
☒ NORMAL
☐ 8 DAY
☐ 9 DAY
☐ 3 DAY
☐ 1 DAY
*Rush work needs prior laboratory approval and will incur additional charges

SHIPMENT	DATE	TIME	LOCATION	ANALYSIS	REMARKS
MW-3	8-6-15	10:00	Water Creek	X	
Trip Blank	8-6-15	10:00		X	

- Preservative Codes:**
- 0 None
 - 1 Hydrochloric Acid
 - 2 Nitric Acid
 - 3 Sulfuric Acid
 - 4 Sodium Hydroxide
 - 5 Sodium Hydroxide/Sodium Acetate
 - 6 Sodium Hydroxide
 - 7 Ascorbic Acid
 - 8 Sodium Borate/Borohydride
 - 9 Ascorbic Acid
 - 10
 - 11
- *Use blank for preservative not listed

COMMENTS:
 4 100g
 1 1kg
 1 1kg
 3 500mL p
 1 600g

All analytical requests are subject to REIC's Standard Terms and Conditions.

Signature: *[Signature]* Date: 8-15-15
 Analytical Results: ☐ Analytical Results: ☒

Rec'd by *[Signature]* 8-24-15
 Rec'd by *[Signature]* 8-24-15

www.reiclabs.com



Improving the environment, one client at a time.

REI Consultants, Inc.
PO Box 286
Beaver, WV 25813
TEL: (304) 255-2300
Website: www.reilabs.com

3029-C Peters Creek Road
Roanoke, VA 24019
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TEL: 606.393.5027

1557 Commerce Road, Suite 201
Verona, VA 24482
TEL: 540.248.0183

16 Commerce Drive
Westover, WV 26301
TEL: 304.241.3861

Friday, August 14, 2015

Lafe Kunkel
CORE ENVIRONMENTAL SERVICES INC
4 BROOKSTONE PLAZA
MORGANTOWN, WV 26508

TEL: (304) 292-2673
FAX:

RE: HALL DRILLING
Work Order #: 1508888
Dear Lafe Kunkel:

REI Consultants, Inc. received 2 sample(s) on 8/7/2015 for the analyses presented in the following report.

Sincerely,

Jimmy Suttie
Project Manager

REI Consultants, Inc. - Case Narrative

WO#: 1508888

Date Reported: 8/14/2015

Client: CORE ENVIRONMENTAL SERVICES INC
Project: HALL DRILLING

The analytical results presented in this report were produced using documented laboratory SOPs that incorporate appropriate quality control procedures as described in the applicable methods. Verification of required sample preservation (as required) is recorded on associated laboratory logs. Any deviation from compliance or method modification is identified within the body of this report by a qualifier footnote which is defined at the bottom of this page.

All sample results for solid samples are reported on an "as-received" wet weight basis unless otherwise noted.

Results reported for sums of individual parameters, such as TTHM and HAA5, may vary slightly from the sum of the individual parameter results, due to rounding of individual results, as required by EPA.

The test results in this report meet all NELAP and/or VELAP requirements for parameters clearly designated as PA, VA, PAVA, or VELAP in the column labeled NELAP.

Please note if the sample collection time is not provided on the Chain of Custody, the default recording will be 0:00:00. This may cause some tests to be apparently analyzed out of hold.

All tests performed by REIC Service Centers are designated by an annotation on the test code. All other tests were performed by REIC's Main Laboratory in Beaver, WV.

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DEFINITIONS:

MCL: Maximum Contaminant Level

MDL: Method Detection Limit; The lowest concentration of analyte that can be detected by the method in the applicable matrix.

Mg/Kg or mg/L: Units of part per million (PPM) - milligram per Kilogram (weight/weight) or milligram per Liter (weight/volume).

NA: Not Applicable

ND: Not Detected at the PQL or MDL

PQL: Practical Quantitation Limit; The lowest verified limit to which data is quantified without qualifications. Analyte concentrations below PQL are reported either as ND or as a number with a "J" qualifier.

Qual: Qualifier that applies to the analyte reported.

TIC: Tentatively Identified Compound, Estimated Concentration denoted by "J" qualifier.

Ug/Kg or ug/L: Units of part per billion (PPB) - microgram per kilogram (weight/weight) or microgram per liter (weight/volume).

QUALIFIERS:

X: Reported value exceeds required MCL

B: Analyte detected in the associated Method Blank at a concentration > 1/2 the PQL

E: The sample result is within the method accepted Linear Dynamic Range determined by the lab for this analysis. However, it may be considered estimated when applying the TNI (The NELAP Institute) standard.

H: Holding time for preparation or analysis has been exceeded.

J: Analyte concentration is reported, and is less than the PQL and greater than or equal to the MDL. The result reported is an estimate.

S: % REC (% recovery) exceeds control limits

CERTIFICATIONS:

Beaver, WV: WVDEHHR 00412CM, WVDEP 080, VADCLS 00281, KYDEP 80038, TNDEQ TN02928, NCDWQ 466, PADEP 66-00639, VADCLS (VELAP) 460148

Blossay (Beaver, WV): WVDEP 080, VADCLS(VELAP) 460148, PADEP 66-00639

Roanoke, VA: VADCLS(VELAP) 460150

Verona, VA: VADCLS(VELAP) 460151

Ashland, KY: KYDEP 00024, WVDEP 369

Morgantown, WV: WVDEHHR 003112M, WVDEP 387

REI Consultants, Inc. - Analytical Report

WO#: 1508888

Date Reported: 8/14/2015

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	8/6/2015 11:10:00 AM
Project:	HALL DRILLING	Date Received:	8/7/2015
Lab ID:	1508888-01A	Matrix:	Liquid
Client Sample ID:	MW-3	Site ID:	ELLENBORO WV

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
METALS BY ICP								
							Method: EPA 200.7 Rev. 4.4 (1994)	Analyst: CGW
Barium	1.43	0.002	0.100	NA		mg/L	8/13/2015 8:32 PM	PAVA
Iron	31.8	0.010	0.100	NA	E	mg/L	8/13/2015 8:32 PM	PAVA
Manganese	1.18	0.002	0.100	NA		mg/L	8/13/2015 8:32 PM	PAVA
Sodium	179	1.00	10.0	NA		mg/L	8/13/2015 8:35 PM	PAVA
SEMI-VOLATILE RANGE ORGANICS								
							Method: SW8015C (2000)	Analyst: CL
TPH (Diesel Range)	ND	0.08	0.12	NA		mg/L	8/12/2015 10:14 AM	
TPH (Oil Range)	ND	0.04	0.30	NA		mg/L	8/12/2015 10:14 AM	
Surr: o-Terphenyl	85.4	NA	28.3-152	NA		%REC	8/12/2015 10:14 AM	
VOLATILE RANGE ORGANICS								
							Method: SW8015C (2000)	Analyst: CB
TPH (Gasoline Range)	ND	0.250	0.500	NA		mg/L	8/12/2015 2:22 PM	
Surr: 2,5-Dibromotoluene	108	NA	37.2-152	NA		%REC	8/12/2015 2:22 PM	
VOLATILE ORGANIC COMPOUNDS								
							Method: SW8021B (1996)	Analyst: CB
Benzene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:22 PM	
Toluene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:22 PM	
Ethylbenzene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:22 PM	
m,p-Xylene	ND	1.00	2.00	NA		µg/L	8/12/2015 2:22 PM	
o-Xylene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:22 PM	
Surr: 1,1,1-Trifluorotoluene	89.7	NA	61.2-135	NA		%REC	8/12/2015 2:22 PM	
ANIONS by ION CHROMATOGRAPHY								
							Method: EPA 300.0, Rev. 2.1 (1993)	Analyst: CF
Bromide	2.19	0.10	0.20	NA		mg/L	8/10/2015 1:33 PM	
Chloride	201	2.00	10.0	NA		mg/L	8/10/2015 1:12 PM	
Sulfate	20.4	1.00	5.00	NA		mg/L	8/10/2015 12:23 PM	
TOTAL DISSOLVED SOLIDS								
							Method: SM2540 C-1997	Analyst: KY
Total Dissolved Solids	611	5	10	NA		mg/L	8/10/2015 2:20 PM	PAVA
TOTAL SUSPENDED SOLIDS								
							Method: SM2540 D-1997	Analyst: KY
Total Suspended Solids	174	2.0	10	NA		mg/L	8/10/2015 2:20 PM	PAVA
ORGANIC CARBON, TOTAL								
							Method: SM5310 C-2000	Analyst: VS
Total Organic Carbon	0.45	0.20	1.00	NA	J	mg/L	8/10/2015 9:03 PM	PAVA

REI Consultants, Inc. - Analytical Report

WO#: 1508888

Date Reported: 8/14/2015

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	8/8/2015 12:00:00 AM
Project:	HALL DRILLING	Date Received:	8/7/2015
Lab ID:	1508888-02A	Matrix:	Trip Blank
Client Sample ID:	TRIP BLANK	Site ID:	ELLENBORO WV

Analysis	Result	MDL	PQL	MCL	Qual	Units	Date Analyzed	NELAP
VOLATILE ORGANIC COMPOUNDS		Method: SW82021B (1996)				Analyst: CB		
Benzene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:52 PM	
Toluene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:52 PM	
Ethylbenzene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:52 PM	
m,p-Xylene	ND	1.00	2.00	NA		µg/L	8/12/2015 2:52 PM	
o-Xylene	ND	0.500	1.00	NA		µg/L	8/12/2015 2:52 PM	
Sum: 1,1,1-Trifluorotoluene	87.5	NA	61.2-135	NA		%REC	8/12/2015 2:52 PM	



Improving the environment, one client at a time...

REI Consultants, Inc.
PO Box 286
Beaver, WV 25813
TEL: (304)255-2500
Website: www.reilabs.com

Sample Receipt Checklist

Client Name: COR001	Work Order Number: 1505885
RCPNo: 1	Date and Time Received: 8/7/2015 6:44:43 PM
Completed By: Josh Lewis	Received by: John McGee
Reviewed By: Jimmy Suttle	
Completed Date: 8/7/2015 6:46:59 PM	Reviewed Date: 8/10/2015 9:28 AM

Carrier Name: REIC

- | | | | |
|--|---|-----------------------------|---|
| 1. Chain of custody present? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 2. Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 3. Are matrices correctly identified on Chain of custody? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 4. Is it clear what analyses were requested? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 5. Custody seals intact? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| 6. Samples in proper container type and preservative? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Were correct preservatives noted on COC? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 8. Sample containers intact? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 9. Sufficient sample volume for indicated test? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 10. Were container labels complete? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 11. All samples received within holding time? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Was an attempt made to cool the samples? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 13. Sample Temp. taken and recorded upon receipt? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Temp 0.8 °C |
| 14. Water - Were bubbles absent in VOC vials? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | No Vials <input type="checkbox"/> |
| 15. Are Samples considered acceptable? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 16. COC filled out properly? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |

Client Notification/Response

Client Name: COR001	Work Order Number: 1505885
Comment:	
Client Contacted: Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/>	Person Contacted:
Contact Mode: Phone <input type="checkbox"/> Fax: <input type="checkbox"/> Email: <input type="checkbox"/>	In Person: <input type="checkbox"/>
Date Contacted:	Contacted By:
Regarding:	
Client Instructions:	
Corrective Action:	

KC HARVEY ENVIRONMENTAL, LLC

August 6, 2015

Mr. Mike Hall and Ms. Susan Baldwin
Hall Drilling, LLC
981 E Washington Ave
Ellenboro, WV 26346

RE: Tech Service Center- Stream Assessment

Dear Mike and Susan,

On behalf of Hall Drilling, LLC (Hall Drilling), KC Harvey Environmental, LLC (KC Harvey) collected water samples from Hushers Run after receiving a landowner complaint of high chlorides. The sample was collected south of the Tech Service Center in Ritchie County, West Virginia.

KC Harvey field scientists, Maureen Kertes and Jake Whytsell, collected the water quality samples on July 31, 2015. KC Harvey collected water samples for the following laboratory analytical suite:

- | | |
|--------------------------|-------------------|
| - Total Organic Content | - Total Manganese |
| - pH | - Total Barium |
| - Total Dissolved Solids | - Total Sodium |
| - Total Chloride | - Bromide |
| - Iron | - Total Sulfate |

Samples were collected from two locations on Hushers Run (Figure 1). A downstream sample (Sample A) was collected below a culvert outflow that drains water from the Tech Service Center. A background sample (Sample B) was collected approximately 800 feet upstream of Sample A. The samples were transported to Microbac Laboratories that afternoon for analysis of the nine parameters listed above.

Analytical laboratory results and reportable limits for each parameter are displayed in Table 1.

Table 1 Analytical laboratory results for stormwater runoff samples collected at the Tech Service Center

Location ID	Analyte									
	TOC ¹ (mg/L)	pH	TDS ² (mg/L)	Chloride ³ (mg/L)	Iron ³ (mg/L)	Copper ³ (mg/L)	Lead ³ (mg/L)	Barium ³ (mg/L)	Cadmium ³ (mg/L)	Sulfate ³ (mg/L)
Water Quality Theshold	NA ⁴	6.0-9.0	500 ⁵	250 ⁵	1.5	1.0	1.0	20 ⁵	NA ⁴	250 ⁵
Sample A	2.25	7.80	212	32	ND ⁶	0.0127	0.0946	17.4	ND	10.9
Sample B	2.38	7.73	176	26.4	0.112	0.0256	0.099	19.3	ND	12.8

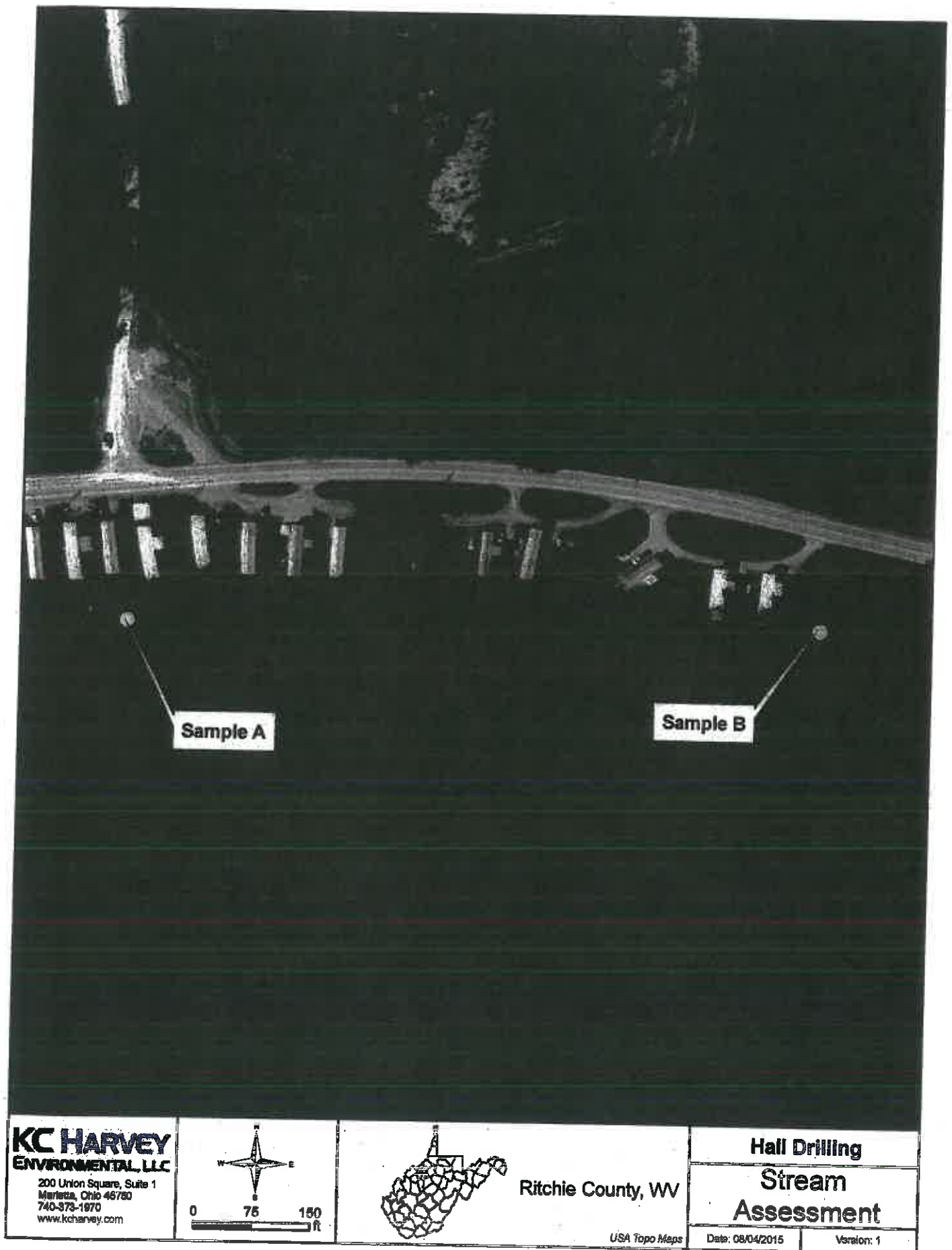
NOTES:

- 1 BOD- Biological Oxygen Demand
- 2 COD- Chemical Oxygen Demand
- 3 Barium- is a EPAs Primary Water Drinking Standard. All other analytes are considered secondary water quality parameters. Secondary standards were established to assist public water systems in managing their drinking water for aesthetic considerations, such as taste, color and odor
- 4 Not available
- 5 EPA Water Quality Secondary Standards
- 6 ND-Not detected

If you have any questions or require additional information, please feel free to contact me at 740-373-1970 or mkertes@kcharvey.com.

Respectfully submitted,
KC Harvey Environmental, LLC

Maureen Kertes
Maureen Kertes
Staff Scientist

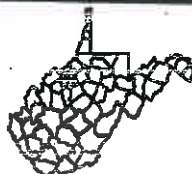


KC HARVEY
ENVIRONMENTAL, LLC

200 Union Square, Suite 1
Marietta, Ohio 45750
740-373-1970
www.kcharvey.com



0 75 150
ft



Ritchie County, WV

USA Topo Maps

Hall Drilling

**Stream
Assessment**

Date: 08/04/2015

Version: 1

Laboratory Report Number: L15071692 (Revised)

Revised report 8/5/15 to include Bromide analysis.

Shannon Thompson
KC Harvey
200 Union Square
Marietta, OH 45750

Please find enclosed the analytical results for the samples you submitted to Microbac Laboratories. Review and compilation of your report was completed by Microbac's Ohio Valley Division (OVD). If you have any questions, comments, or require further assistance regarding this report, please contact your service representative listed below.

Laboratory Contact:
– Data Specialist
(740) 373-4071
paige.lamb@microbac.com

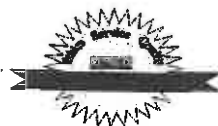
I certify that all test results meet all of the requirements of the accrediting authority listed below. All results for soil samples are reported on a 'dry-weight' basis unless specified otherwise. Analytical results for water and wastes are reported on a 'as received' basis unless specified otherwise. A statement of uncertainty for each analysis is available upon request. This laboratory report shall not be reproduced, except in full, without the written approval of Microbac Laboratories. The reported results are related only to the samples analyzed as received.

This report was certified on August 05 2015

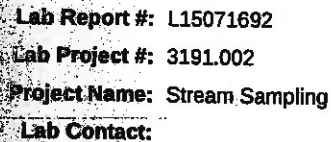


David Vandenberg – Managing Director

State of Origin: OH
Accrediting Authority: N/A ID:OH00218
QAPP: Microbac OVD



Microbac Laboratories * Ohio Valley Division
158 Starlite Drive, Marietta, OH 45750 * T: (740) 373-4071 F: (740) 373-4835 * www.microbac.com



Comments/Discrepancies

There were no discrepancies.

Discrepancy			Resolution		
Coolers					
Cooler #	Temperature Gun	Temperature	COC #	Airbill #	Temp Required?
0019957	1	4.0			X

Inspection Checklist

#	Question	Result
1	Were shipping coolers sealed?	Yes
2	Were custody seals intact?	Yes
3	Were cooler temperatures in range of 0-6?	Yes
4	Was ice present?	Yes
5	Were COC's received/information complete/signed and dated?	Yes
6	Were sample containers intact and match COC?	Yes
7	Were sample labels intact and match COC?	Yes
8	Were the correct containers and volumes received?	Yes
9	Were samples received within EPA hold times?	Yes
10	Were correct preservatives used? (water only)	Yes
11	Were pH ranges acceptable? (voa's excluded)	Yes
12	Were VOA samples free of headspace (less than 6mm)?	NA

Page 2

Microbac

Lab Report #: L15071692

Lab Project #: 3191.002

Project Name: Stream Sampling

Lab Contact:

Samples Received

Client ID	Laboratory ID	Date Collected	Date Received
DOWNSTREAM20150731	L15071692-01	07/31/2015 09:37	07/31/2015 11:15
DOWNSTREAM20150731-FD	L15071692-02	07/31/2015 09:37	07/31/2015 11:15
UPSTREAM20150731	L15071692-03	07/31/2015 09:56	07/31/2015 11:15

Microbac Laboratories • Ohio Valley Division
158 Starlite Drive, Marietta, OH 45750 • T: (740)373-4071 F: (740)373-4835
www.microbac.com

Certificate of Analysis

Sample #: L15071692-01	PrePrep Method: N/A	Instrument: ICP-THERMO
Client ID: DOWNSTREAM20150731	Prep Method: 9015	Prep Date: 07/31/2015 14:55
Matrix: Water	Analytical Method: 60132	Cal Date: 07/31/2015 14:13
Workgroup #: WGS33393	Analyst: JY	Run Date: 07/31/2015 14:55
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: T3.073115_160312
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Barium, Total	7440-39-3	0.0946		0.0100	0.00500
Iron, Total	7439-89-6		ND	0.100	0.0500
Manganese, Total	7439-96-5	0.0127		0.0100	0.00500
Sodium, Total	7440-23-5	17.4		0.500	0.250
ND	Not detected at or above the reporting limit (RL/MDL).				

Sample #: L15071692-01	PrePrep Method: N/A	Instrument: N/A
Client ID: DOWNSTREAM20150731	Prep Method: 9056	Prep Date: 08/04/2015 15:00
Matrix: Water	Analytical Method: 9056	Cal Date: 04/21/2015 15:58
Workgroup #: WGS33799	Analyst: ALS	Run Date: 08/04/2015 17:15
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: 11_080415-07
Sample Tag: 03	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Bromide	24959-67-9		ND	0.200	0.100
ND	Not detected at or above the reporting limit (RL/MDL).				

Sample #: L15071692-01	PrePrep Method: N/A	Instrument: TIAMQ1
Client ID: DOWNSTREAM20150731	Prep Method: 9040C	Prep Date: N/A
Matrix: Water	Analytical Method: 9040C	Cal Date:
Workgroup #: WGS33327	Analyst: SOC	Run Date: 07/31/2015 16:11
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: T1.073115_1611PH
Sample Tag: 01	Units: Degrees C	

Analyte	CAS #	Result	Qual	RL	MDL
pH	10-29-7	7.80	H1	0.000	0.000
Temperature At Determination (C)				0.000	0.000
H1	Sample analysis performed past holding time.				

Lab Report #: L15071692
 Lab Project #: 3191.002
 Project Name: Stream Sampling
 Lab Contact:

Certificate of Analysis

Sample #: L15071692-01	PrePrep Method: N/A	Instrument: SMARTCHEM
Client ID: DOWNSTREAM20150731	Prep Method: SM4500-Cl(-)-E-1997	Prep Date: N/A
Matrix: Water	Analytical Method: SM4500-Cl(-)-E-1997	Cal Date: 08/03/2015 08:00
Workgroup #: WG533847	Analyst: DCM	Run Date: 08/03/2015 08:06
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: SC150803001.016
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Chloride	16887-00-6	32.0		2.00	1.00

Sample #: L15071692-01	PrePrep Method: N/A	Instrument: SMARTCHEM2
Client ID: DOWNSTREAM20150731	Prep Method: SM4500-SO4E-1997	Prep Date: N/A
Matrix: Water	Analytical Method: SM4500-SO4E-1997	Cal Date: 08/03/2015 13:23
Workgroup #: WG533847	Analyst: DCM	Run Date: 08/03/2015 13:26
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: S2150803004.014
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Sulfate	14808-79-8	10.9		5.00	2.50

Sample #: L15071692-01	PrePrep Method: N/A	Instrument: OVEN
Client ID: DOWNSTREAM20150731	Prep Method: 160.1/SM2540C	Prep Date: N/A
Matrix: Water	Analytical Method: SM2540-C-1997	Cal Date:
Workgroup #: WG533849	Analyst: ADG	Run Date: 07/31/2015 10:33
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: EN1507311033.26
Sample Tag:	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Total Dissolved Solids		212		40.0	20.0

Sample #: L15071692-01	PrePrep Method: N/A	Instrument: TOC-VWP
Client ID: DOWNSTREAM20150731	Prep Method: 415.1	Prep Date: N/A
Matrix: Water	Analytical Method: 415.1	Cal Date: 05/27/2015 15:47
Workgroup #: WG533849	Analyst: EPT	Run Date: 07/31/2015 22:06
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: TC07312016.022
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Total Organic Carbon	TOC	2.25		1.00	0.500

Lab Report #: L15071692
 Lab Project #: 3191.002
 Project Name: Stream Sampling
 Lab Contact:

Certificate of Analysis

Sample #: L15071692-02	PrePrep Method: N/A	Instrument: ICP-AESRM03
Client ID: DOWNSTREAM20150731-FD	Prep Method: 3015	Prep Date: 07/31/2015 15:25
Matrix: Water	Analytical Method: 6010B	Order: 30032015
Workgroup #: WGS33393	Analyst: JYH	Run Date: 07/31/2015 15:25
Collect Date: 07/31/2015 06:37	Dilution: 1	File ID: T3.073115.162658
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Barium, Total	7440-39-3	0.0968		0.0100	0.00500
Iron, Total	7439-89-6		ND	0.100	0.0500
Manganese, Total	7439-96-5	0.0153		0.0100	0.00500
Sodium, Total	7440-23-5	17.4		0.500	0.250
ND	Not detected at or above the reporting limit (RL/MDL).				

Sample #: L15071692-02	PrePrep Method: N/A	Instrument: ICP
Client ID: DOWNSTREAM20150731-FD	Prep Method: 9056	Prep Date: 08/04/2015 15:00
Matrix: Water	Analytical Method: 9056	Cal Date: 04/21/2015 15:58
Workgroup #: WGS33393	Analyst: ALS	Run Date: 08/04/2015 16:26
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: 41_080415-11
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Bromide	24959-67-9		ND	0.200	0.100
ND	Not detected at or above the reporting limit (RL/MDL).				

Sample #: L15071692-02	PrePrep Method: N/A	Instrument: TIAM01
Client ID: DOWNSTREAM20150731-FD	Prep Method: 9040C	Prep Date: N/A
Matrix: Water	Analytical Method: 9040C	Cal Date:
Workgroup #: WGS33393	Analyst: SDC	Run Date: 07/31/2015 16:17
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: T1.073115.1617PH
Sample Tag: 01	Units: Degree C	

Analyte	CAS #	Result	Qual	RL	MDL
pH	10-29-7	7.80	H1	0.000	0.000
Temperature At Determination (C)				0.000	0.000
H1	Sample analysis performed past holding time.				

Lab Report #: L15071692
 Lab Project #: 3191.002
 Project Name: Stream Sampling
 Lab Contact:

Certificate of Analysis

Sample #: L15071692-02	PrePrep Method: N/A	Instrument: SMARTCHEM
Client ID: DOWNSTREAM20150731-FD	Prep Method: SM4500-CL-1997	Prep Date: N/A
Matrix: Water	Analytical Method: SM4500-CL-1997	Cal Date: 08/03/2015 08:06
Workgroup #: WGS33470	Analyst: DCM	Run Date: 08/03/2015 08:06
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: SC150603001.017
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Chloride	16887-00-6	33.5		2.00	1.00

Sample #: L15071692-02	PrePrep Method: N/A	Instrument: SMARTCHEM2
Client ID: DOWNSTREAM20150731-FD	Prep Method: SM4500-SO4E-1997	Prep Date: N/A
Matrix: Water	Analytical Method: SM4500-SO4E-1997	Cal Date: 08/03/2015 13:23
Workgroup #: WGS33470	Analyst: DCM	Run Date: 08/03/2015 13:27
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: S2150603004.015
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Sulfate	14808-79-8	11.8		5.00	2.50

Sample #: L15071692-02	PrePrep Method: N/A	Instrument: OVEN
Client ID: DOWNSTREAM20150731-FD	Prep Method: 150.1/SM2540C	Prep Date: N/A
Matrix: Water	Analytical Method: SM2540-C-1997	Cal Date:
Workgroup #: WGS33339	Analyst: ADG	Run Date: 07/31/2015 10:33
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: EN1507311023-27
Sample Tag:	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Total Dissolved Solids		136		40.0	20.0

Sample #: L15071692-02	PrePrep Method: N/A	Instrument: TOC-VWP
Client ID: DOWNSTREAM20150731-FD	Prep Method: 415.1	Prep Date: N/A
Matrix: Water	Analytical Method: 415.1	Cal Date: 05/27/2015 15:47
Workgroup #: WGS33349	Analyst: EPT	Run Date: 07/31/2015 22:28
Collect Date: 07/31/2015 09:37	Dilution: 1	File ID: TC07312015.023
Sample Tag: 01	Units: mg/L	

Certificate of Analysis

Analyte	CAS #	Result	Qual	RL	MDL
Total Organic Carbon	TOC	2.38		1.00	0.500

Sample #: L15071692-03	Prep Method: 8015	Instrument: TOC-THERMO
Client ID: UPSTREAM20150731	Analytical Method: 6010B	Prep Date: 07/31/2015 12:35
Matrix: Water	Analyt: JYH	Cal Date: 07/31/2015 12:13
Workgroup #: WG533393	Dilution: 1	Run Date: 07/31/2015 16:30
Collect Date: 07/31/2015 09:56	Units: mg/L	File ID: T3_073115.163059
Sample Tag: 01		

Analyte	CAS #	Result	Qual	RL	MDL
Barium, Total	7440-39-3	0.0990		0.0100	0.00500
Iron, Total	7439-89-6	0.112		0.100	0.0500
Manganese, Total	7439-96-5	0.0256		0.0100	0.00500
Sodium, Total	7440-23-5	19.3		0.500	0.250

Sample #: L15071692-02	Prep Method: 9056	Instrument: IL1
Client ID: UPSTREAM20150731	Analytical Method: 9056	Prep Date: 08/04/2015 15:00
Matrix: Water	Analyt: ALS	Cal Date: 04/21/2015 15:58
Workgroup #: WG532790	Dilution: 1	Run Date: 08/04/2015 16:44
Collect Date: 07/31/2015 09:56	Units: mg/L	File ID: 11_080415-12
Sample Tag: 01		

Analyte	CAS #	Result	Qual	RL	MDL
Bromide	24959-67-9		ND	0.200	0.100
ND	Not detected at or above the reporting limit (RL/MDL).				

Sample #: L15071692-03	Prep Method: N/A	Instrument: TIAMC1
Client ID: UPSTREAM20150731	Prep Method: 5040C	Prep Date: N/A
Matrix: Water	Analytical Method: 5040C	Cal Date:
Workgroup #: WG533327	Analyt: SDC	Run Date: 07/31/2015 15:23
Collect Date: 07/31/2015 09:56	Dilution: 1	File ID: T1073115.1623PH
Sample Tag: 01	Units: Degrees C	

Analyte	CAS #	Result	Qual	RL	MDL
pH	10-29-7	7.73	H1	0.000	0.000
Temperature At Determination (C)				0.000	0.000
H1	Sample analysis performed past holding time.				

Lab Report #: L15071692
 Lab Project #: 3191.002
 Project Name: Stream Sampling
 Lab Contact:

Certificate of Analysis

Sample #: L15071692-03	PrePrep Method: N/A	Instrument: SMARTCHEM
Client ID: UPSTREAM20150731	Prep Method: SM4500-SO4E-1997	Prep Date: N/A
Matrix: Water	Analytical Method: SM4500-SO4E-1997	Cal Date: 07/31/2015 06:07
Workgroup #: WGS33470	Analyst: BDM	Run Date: 07/31/2015 06:07
Collect Date: 07/31/2015 09:56	Dilution: 1	File ID: SC150803001.018
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Chloride	16887-00-6	26.4		2.00	1.00

Sample #: L15071692-03	PrePrep Method: N/A	Instrument: SMARTCHEM
Client ID: UPSTREAM20150731	Prep Method: SM4500-SO4E-1997	Prep Date: N/A
Matrix: Water	Analytical Method: SM4500-SO4E-1997	Cal Date: 07/31/2015 17:39
Workgroup #: WGS33401	Analyst: BDM	Run Date: 07/31/2015 17:52
Collect Date: 07/31/2015 09:56	Dilution: 1	File ID: SC150731005.030
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Sulfate	14808-79-8	12.8		5.00	2.50

Sample #: L15071692-03	PrePrep Method: N/A	Instrument: TOC-VWP
Client ID: UPSTREAM20150731	Prep Method: 815.1	Prep Date: N/A
Matrix: Water	Analytical Method: SM2540-C-1997	Cal Date: 07/31/2015 10:31
Workgroup #: WGS33339	Analyst: ADG	Run Date: 07/31/2015 10:31
Collect Date: 07/31/2015 09:56	Dilution: 1	File ID: EN1507311032.28
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Total Dissolved Solids		176		40.0	20.0

Sample #: L15071692-03	PrePrep Method: N/A	Instrument: TOC-VWP
Client ID: UPSTREAM20150731	Prep Method: 815.1	Prep Date: N/A
Matrix: Water	Analytical Method: 815.1	Cal Date: 05/27/2015 15:47
Workgroup #: WGS33449	Analyst: EPT	Run Date: 07/31/2015 22:00
Collect Date: 07/31/2015 09:56	Dilution: 1	File ID: TO07312016.024
Sample Tag: 01	Units: mg/L	

Analyte	CAS #	Result	Qual	RL	MDL
Total Organic Carbon	TOC	2.20		1.00	0.500

Microbac Laboratories Inc.
Ohio Valley Division Analyst List
August 5, 2015

001 - BIO-CHEM TESTING WVDEP 220	002 - REIC Consultants, Inc. WVDEP 060
003 - Sturm Environmental	004 - MICROBAC PITTSBURGH
005 - ES LABORATORIES	006 - ALCOSAN LABORATORIES
007 - ALS LABORATORIES	008 - BENCHMARK LABORATORIES
010 - MICROBAC CHICAGOLAND	AC - AMBER R. CARMICHAEL
ADC - ANTHONY D. CANTER	ADG - APRIL D. GREENE
AED - ALLEN E. DAVIS	ALS - ADRIANE L. STEED
AWE - ANDREW W. ESSIG	AZH - AFTER HOURS
BJO - BRIAN J. OGDEN	BKT - BRENDAN TORRENCE
BLG - BRENDA L. GREENWALT	BRG - BRENDA R. GREGORY
CAA - CASSIE A. AUGENSTEIN	CAF - CHERYL A. FLOWERS
CEB - CHAD E. BARNES	CJR - COURTNEY J. REXROAD
CLC - CHRYS L. CRAWFORD	CLS - CARA L. STRICKLER
CLW - CHARISSA L. WINTERS	CPD - CHAD P. DAVIS
CSH - CHRIS S. HILL	DAK - DEAN A. KETELSEN
DCM - DAVID C. MERCKLE	DEV - DAVID E. VANDENBERG
DIH - DEANNA I. HESSON	DLB - DAVID L. BUMGARNER
DLP - DOROTHY L. PAYNE	DLW - DIANA L. WRIGHT
DSM - DAVID S. MOSSOR	ECL - ERIC C. LAWSON
ENY - EMILY N. YOAK	EPT - ETHAN P. TIDD
ERP - ERIN R. PORTER	FJB - FRANCES J. BOLDEN
JBK - JEREMY B. KINNEY	JDH - JUSTIN D. HESSON
JDS - JARED D. SMITH	JJS - JOHN J. STE MARIE
JKP - JACQUELINE K. PARSONS	JLL - JOHN L. LENT
JMW - JEANA M. WHITE	JTP - JOSHUA T. PEMBERTON
JWR - JOHN W. RICHARDS	JWS - JACK W. SHEAVES
JYH - JI Y. HU	KAJ - KELLIE A. JOHNSON
KAT - KATHY A. TUCKER	KDW - KATHRYN D. WELCH
KEB - KATIE E. BARNES	KHR - KIM H. RHODES
KKB - KERRI K. BUCK	KRA - KATHY R. ALBERTSON
KRB - KAEELY R. BECKER	KRP - KATHY R. PARSONS
LEC - LAURA E. CARPENTER	LKN - LINDA K. NEDEFF
LIS - LARRY L. STEPHENS	LSB - LESLIE S. BUCINA
MBK - MORGAN B. KNOWLTON	MDA - MIKE D. ALBERTSON
MDC - MIKE D. COCHRAN	MES - MARY E. SCHILLING
MLB - MEGAN L. BACHE	MMB - MAREN M. BEERY
MRT - MICHELLE R. TAYLOR	MSW - MATT S. WILSON
PDM - PIERCE D. MORRIS	PIT - MICROBAC WARRENDALE
PRL - PAIGE R. LAMB	PSW - PEGGY S. WEBB
QX - QIN XU	RAH - ROY A. HALSTEAD
REK - BOB E. KYER	RLB - BOB BUCHANAN
RM - RAYMOND MALEKE	RNP - RICK N. PETTY
RST - ROBIN S. TURNER	SAV - SARAH A. VANDENBERG
SCB - SARAH C. BOGOLIN	SDC - SHALYN D. CONLEY
SLM - STEPHANIE L. MOSSBURG	SLP - SHERI L. PFALZGRAF
TB - TODD BOYLE	TGF - TIM G. FELTON
TMB - TIFFANY M. BAILEY	TMM - TAMMY M. MORRIS
VC - VICKI COLLIER	WJB - WILL J. BEASLEY
WRR - WESLEY R. RICHARDS	WTD - WADE T. DELONG
XXX - UNAVAILABLE OR SUBCONTRACT	

Microbac Laboratories Inc.

List of Valid Qualifiers

August 05, 2015

Qualkey: STD

Qualifier	Description
*	Surrogate or spike compound out of range
+	Correlation coefficient for the MSA is less than 0.995
<	Result is less than the associated numerical value.
>	Result is greater than the associated numerical value.
A	See the report narrative
B	Analyte present in method blank
B,H1	Analyte present in method blank. Sample analysis performed past holding time.
B1	Target analyte detected in method blank at or above the method reporting limit
B3	Target analyte detected in calibration blank at or above the method reporting limit
B4	The BOD unseeded dilution water blank exceeded 0.2 mg/L
C	Confirmed by GC/MS
CG	Confluent growth
CT1	The cooler temperature at receipt exceeded regulatory guidelines for requested testing.
DL	Surrogate or spike compound was diluted out
E	Estimated concentration due to sample matrix interference
E,CT1	Estimated results. The cooler temperature at receipt exceeded regulatory guidelines for requested testing.
EDL	Elevated sample reporting limits, presence of non-target analytes
EMPC	Estimated Maximum Possible Concentration
F, S	Estimated result below quantitation limit; method of standard additions(MSA)
F,CT1	Estimated value; the analyte concentration was less than the RL/LOQ. The cooler temperature at receipt exceeded regula
FL	Free Liquid
H1	Sample analysis performed past holding time.
H1,CT1	Sample analysis performed past holding time. The cooler temperature at receipt exceeded regulatory guidelines for reque
I	Semiquantitative result (out of instrument calibration range)
J	Estimated value; the analyte concentration was less than the RL/LOQ.
J,B	Analyte detected in both the method blank and sample above the MDL.
J,CT1	Estimated value; the analyte concentration was less than the RL/LOQ.
J,CT1	Estimated value; the analyte concentration was less than the RL/LOQ. The cooler temperature at receipt exceeded regula
J,P	Estimate; columns don't agree to within 40%
J,S	Estimated concentration; analyzed by method of standard addition (MSA)
L	Sample reporting limits elevated due to matrix interference
L1	The associated blank spike (LCS) recovery was above the laboratory acceptance limits.
L2	The associated blank spike (LCS) recovery was below the laboratory acceptance limits.
M	Matrix effect; the concentration is an estimate due to matrix effect.
N	Tentatively identified compound(TIC)
NA	Not applicable
ND	Not detected at or above the reporting limit (RL/MDL).
ND, B	Not detected at or above the reporting limit (RL). Analyte present in method blank.
ND, CT1	Analyte was not detected. The concentration is below the reported LOD. The cooler temperature at receipt exceeded reg
ND, L	Not detected; sample reporting limit (RL) elevated due to interference
ND, S	Not detected; analyzed by method of standard addition (MSA)
ND,H1	Not detected; Sample analysis performed past holding time.
ND,H1,CT1	Not detected; Sample analysis performed past holding time. The cooler temperature at receipt exceeded regulatory guide
NF	Not found by library search
NFL	No free liquid
NI	Non-ignitable
NR	Analyte is not required to be analyzed
NS	Not spiked
P	Concentrations >40% difference between the two GC columns
Q	One or more quality control criteria failed. See narrative.
QNS	Quantity of sample not sufficient to perform analysis
RA	Reanalysis confirms reported results
RE	Reanalysis confirms sample matrix interference
S	Analyzed by method of standard addition (MSA)
SMI	Sample matrix interference on surrogate
SP	Reported results are for spike compounds only
TIC	Library Search Compound
TNTC	Too numerous to count
TNTC, B	Too numerous to count. Analyte present in method blank.
TNTC,CT1	Too numerous to count. The cooler temperature at receipt exceeded regulatory guidelines for requested testing.
TNTC,H1	Too numerous to count. Sample analysis performed past holding time.
U	Analyte was not detected. The concentration is below the reported MDL.
UJ	Undetected; the MDL and RL are estimated due to quality control discrepancies.
UQ	Undetected; the analyte was analyzed for, but not detected.
W	Post-digestion spike for furnace AA out of control limits
X	Exceeds regulatory limit
X, S	Exceeds regulatory limit; method of standard additions (MSA)

Microbac Laboratories Inc.
List of Valid Qualifiers
August 05, 2015

Qualkey: STD

Z Cannot be resolved from isomer - see below



158 Starlite Drive
Marletta, OH 45750

Phone: 740-373-4071
Toll Free: 800-373-4071

CHAIN-OF-CUSTODY RECORD

[illegible]

*Water (W), Soil (S), Solid Waste (SD), Unknown (X)

KC HARVEY ENVIRONMENTAL, LLC

April 25, 2015

Mr. Mike Hall and Ms. Susan Baldwin
Hall Drilling, LLC
981 E Washington Ave
Ellenboro, WV 26346

RE: Tech Service Center Stormwater Pollutant Analysis

Dear Mike and Susan,

On behalf of Hall Drilling, LLC (Hall Drilling), KC Harvey Environmental, LLC (KC Harvey) developed a stormwater management plan for the Tech Service Center in Ritchie County, West Virginia (Figure 1). The submittal of the stormwater plan included a Site Registration Application, a Stormwater Pollution Prevention Plan (SWPPP), and a Groundwater Protection Plan (GPP).

Hall Drilling is currently pursuing coverage of a multi-sector industrial stormwater permit (Permit Number: WV0111457) through the West Virginia Department of Environmental Protection (WVDEP). As part of the stormwater permit application process, the WV DEP requires baseline stormwater runoff sampling and analysis from three stormwater. The baseline stormwater runoff sample results are used to characterize water quality conditions from the Tech Service Center. The goal is to show the stormwater quality concentrations prior to entering local watersheds. To meet the conditions of the stormwater permit application, KC Harvey collected water samples for the following laboratory analytical suite:

- pH
- Biological Oxygen Demand
- Chemical Oxygen Demand
- Ammonia
- Nitrate-Nitrite
- Oil and Grease
- Total Phosphorus
- Total Kjeldahl Nitrogen
- Total Suspended Solids

Samples were collected from three pre-selected sample collection points in the facility's three drainage basins on April 9, 2015, by KC Harvey field scientists, Maureen Kertes and Shannon Thompson. The first sample collected was from Drainage Basin B, followed by Drainage Basin C and lastly Drainage Basin A (Figure 2). Samples were collected immediately following a precipitation event, with 0.90 inches falling on the day the samples

KC Harvey Environmental, LLC
200 Union Square, Suite 1
Marietta, OH 45750

www.kcharvey.com
T 740-373-1970

were collected. The samples were delivered to Microbac Laboratories in Marietta, Ohio on the morning of April 10, 2015, for analysis of the eight parameters listed above.

Analytical laboratory results and reportable limits for each parameter are displayed in Table 1. Results in bolded red text exceed thresholds for water quality standards identified in 47 CSR 2 Appendix E, Table 1 for pollutants which exceed the acute criteria for the protection of aquatic life.

Table 1 Analytical laboratory results for stormwater runoff samples collected at the Tech Service Center

Water Quality Standard ¹⁰					A - 1.79 ¹¹				
	0.100				B - 2.36				
					C - 1.57				
Location A	7.49	1.31	ND ⁹	0.175	0.661	ND	0.556	ND	121.0
Location B	7.44	1.58	12.3	0.144	0.530	ND	0.645	ND	76.5
Location C	7.37	14.30	28.0	0.154	0.548	ND	1.480	0.112	430.0

NOTES:

- 1 BOD- Biological Oxygen Demand
- 2 COD- Chemical Oxygen Demand
- 3 N-Nitrogen, NH₃- Ammonia
- 4 NO₃⁻ -Nitrate, NO₂⁻ -Nitrite
- 5 OG HEM- Oil and Grease, Hexane extractable material
- 6 P- Phosphorus
- 7 N-Nitrogen, TKN- Total Kjeldahl

- 8 TSS- Total Suspended Solids
- 9 ND-Not detected at or above the reporting limit
- 10 WV DEP does not have quality standards for analytes listed as "..."
- 11 From USEPA's 1999 Update of Ambient Water Quality Criteria for Ammonia (EPA-822-R-99-014; December 1999)

KC Harvey plans to perform the second round of stormwater sampling in September or October, 2015 as required by the multi-sector stormwater permit. If you have any questions or require additional information, please feel free to contact me at 406-585-7402 ext. 104 or mlarson@kcharvey.com.

Respectfully submitted,

Michael Larson

Mike Larson
Principal Scientist

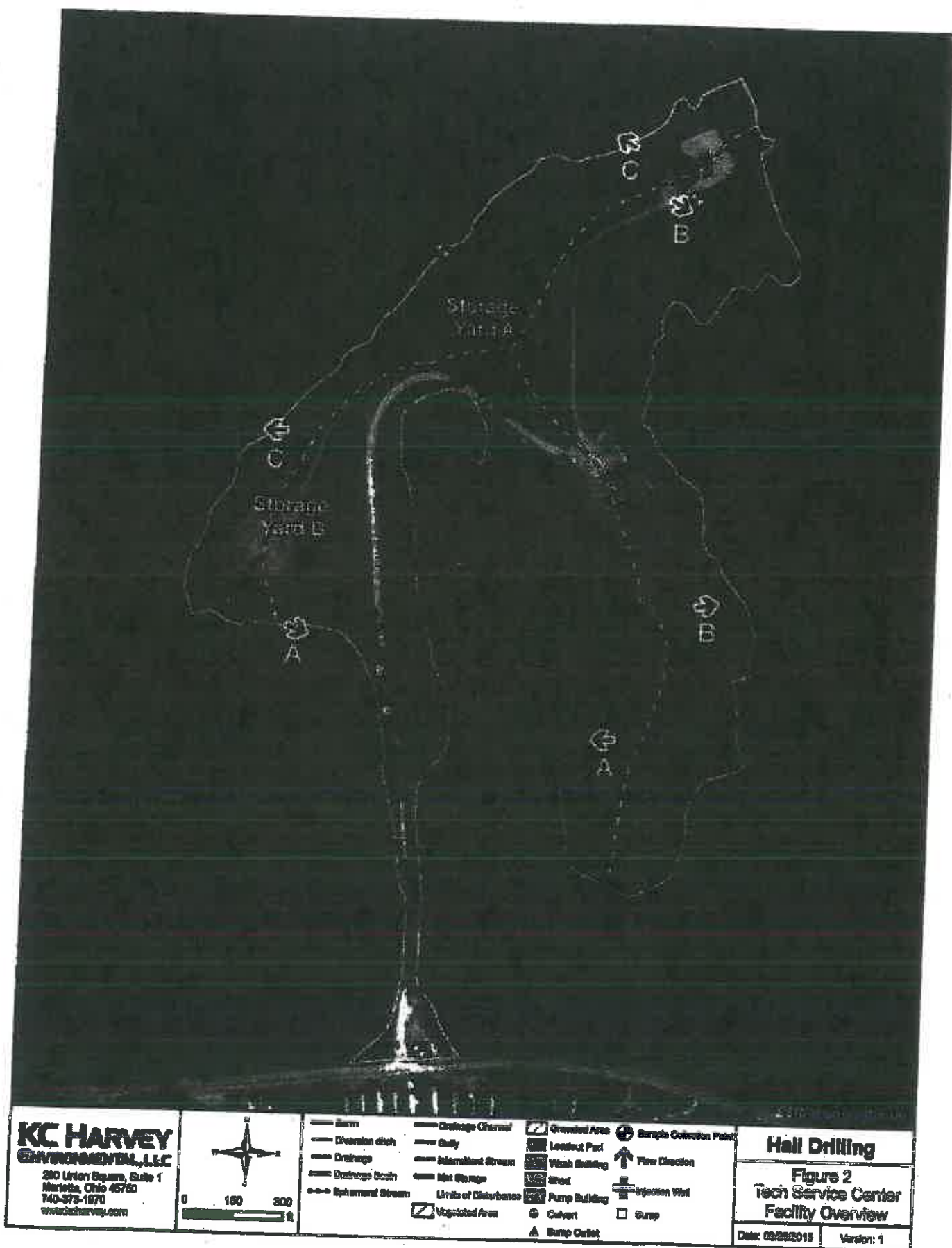
FIGURES

Figure 1 **Tech Service Center**

Figure 2 **Tech Service Center Facility Overview**



KC HARVEY ENVIRONMENTAL, LLC 200 Union Square, Suite 1 Marietta, Ohio 45750 740-573-1670 www.kcharvey.com			Units of Disturbance Ritchie County, West Virginia <small>USA Topo Maps</small>	<table border="1"> <tr> <td colspan="2">Hall Drilling</td> </tr> <tr> <td colspan="2">Figure 1. Tech Service Center</td> </tr> <tr> <td><small>Date: 02/08/2016</small></td> <td><small>Version: 1</small></td> </tr> </table>	Hall Drilling		Figure 1. Tech Service Center		<small>Date: 02/08/2016</small>	<small>Version: 1</small>
Hall Drilling										
Figure 1. Tech Service Center										
<small>Date: 02/08/2016</small>	<small>Version: 1</small>									





December 4, 2014

Hall Drilling, LLC
981 E. Washington Ave.
Ellenboro, West Virginia 26346

Attention: Jason Hall

Subject: November 2014 Groundwater Monitoring Well Sampling
Underground Injection Control Facility
Ellenboro, Ritchie County, West Virginia
CORE Project Number: HAL-2014-226

Dear Mr. Hall,

CORE Environmental Services, Inc. (CORE) is pleased to provide this letter report detailing monitoring well sampling activities conducted on November 20, 2014 at the above referenced site. Field sampling activities were performed according to the scope of work provided in the proposal dated June 5, 2014 and approved by Hall Drilling, LLC on June 6, 2014 with the exception of purge water not being pumped into the impoundments.

CORE sampled three monitoring wells referred to as MW-1, MW-2, and MW-3. A site map depicting the approximate location of the monitoring wells is provided in Attachment 1. Each well was gauged prior to purging with a water level meter able to measure depth to water to within 1/100 of a foot. Prior to sample collection, each well was purged of a minimum of three well volumes or until the well was dry using a submersible pump and dedicated tubing. Groundwater was also field analyzed with a multi-parameter field meter for pH, temperature, conductivity, dissolved oxygen, and oxygen reduction potential before, during, and after purging activities. Based on previous laboratory analytical reports of the groundwater and field activities, purge water was disposed of on-site on the ground next to each monitoring well. Field parameters noted during field sampling activities are provided in Attachment 2.

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(681) 238-5235
Fax (681) 238-5239

Groundwater samples were collected into laboratory supplied containers, labeled, and packed on ice then dropped off at REI Consultants, Inc. (REIC), a WVDEP certified laboratory, under a chain-of-custody for analysis. Samples were laboratory analyzed for benzene, toluene, ethylbenzene, total xylenes (BTEX) via EPA Method 8021B; total petroleum hydrocarbons-gasoline range organics (TPH-GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) via EPA Method 8015C; bromide, chloride, and sulfate via Method E300.00; total sodium, barium, iron, manganese via Method E200.7; Total Organic Carbon (TOC) via Method SM 5310; and Total Dissolved Solids (TDS) and Total Suspended Solids (TSS) via Method SM2540. TDS was analyzed outside of standard holding times due to a laboratory error and qualified as such in the laboratory analytical report. The laboratory analytical results and summary table is provided in Attachment 3.

Laboratory results were compared to Federal Drinking Water Standards as well as WVDEP Action Levels per the Groundwater Program Remediation Guidance Document dated February 2006 for TPHs. No parameters were observed above Primary Drinking Water Standards or WVDEP Action Levels. Iron, Manganese, and Total Dissolved Solids were observed above Secondary Drinking Water Standards. However, Secondary Drinking Water Standards are non-enforceable guidelines to regulate the cosmetic and aesthetic effects of drinking water.

Please contact Ms. Szymanek or Mr. Kunkel at (304) 292-2673 if there are any additional questions.

Sincerely,

CORE Environmental Services, Inc.

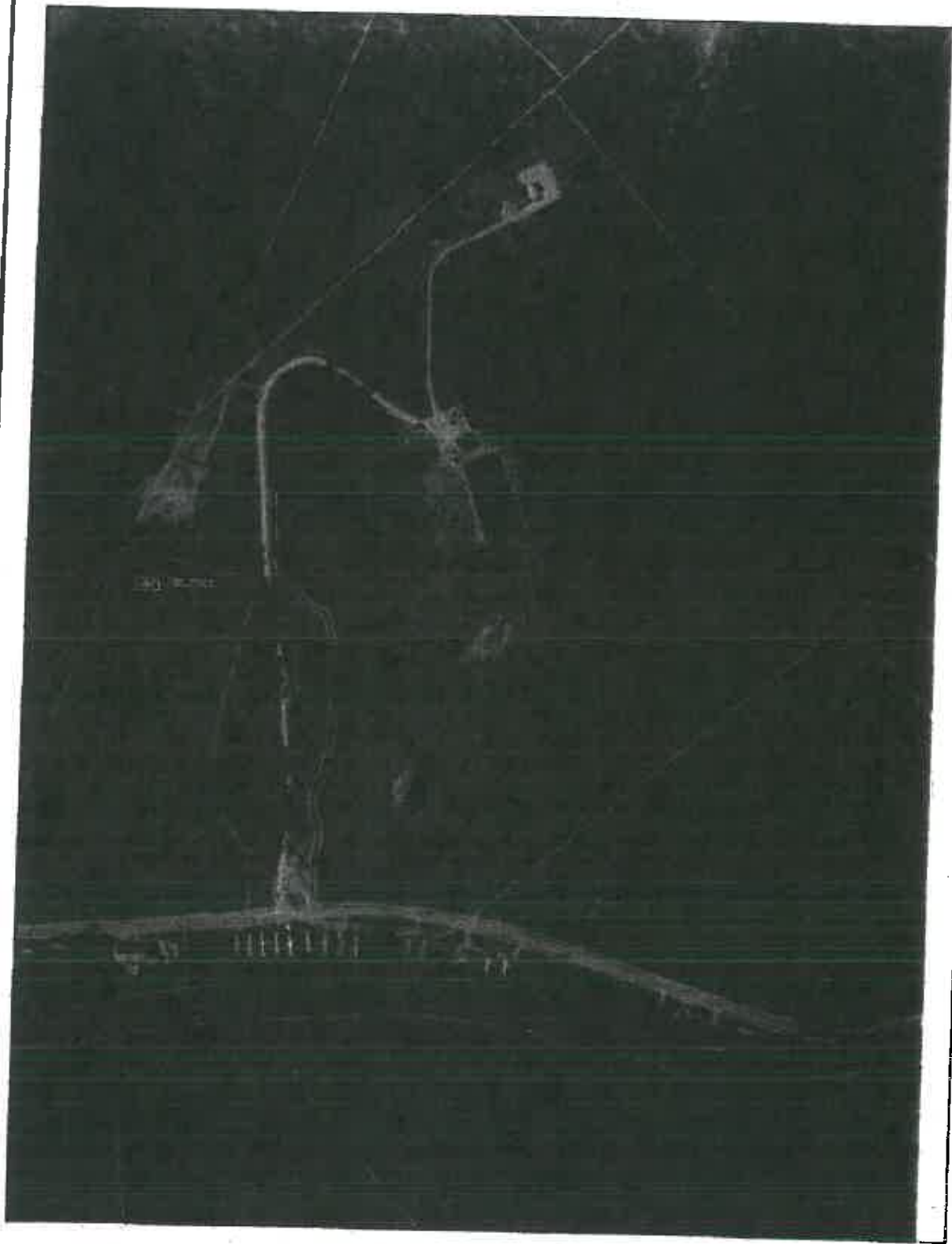


Julie Szymanek, LRS
Project Manager

Attachments

ATTACHMENT 1

SITE MAP



TITLE:

SITE MAP

HALL DRILLING LLC IMPOUNDMENT

ELLENBORO, WEST VIRGINIA

DWN:

DES:

PROJECT NO.:

HAL-2013-151

CHKD:

APPD:

FIGURE NO.:

DATE:

REV.:

1

ATTACHMENT 2

FIELD PARAMETERS

Monitoring Well #1 (MW-1)

Total depth of Well: (116 feet)

Diameter of Well (4 inches)

Riser height (66 feet)

Screened interval (50 feet)

Sample Date	Depth to Water (ft.)	Purge Volume (gallons)	Field Parameters	pH	Temperature (°C)	Conductivity (us/cm)	Dissolved Oxygen (%)	Oxygen Reduction Potential
11/20/2014	70.53	90.43	Before	8.44	11.83	358	11.38	100.4
			During	8.44	11.89	350	11.31	112.7
			After	8.39	11.90	351	11.31	112.9

Notes:

°C: degrees Celsius

us/cm: micro siemens per centimeter

%: percent

Monitoring Well #2 (MW-2)

Total depth of Well: (117 feet)

Diameter of Well (4 inches)

Riser height (67 feet)

Screened Interval (50 feet)

Sample Date	Depth to Water (ft.)	Purge Volume (gallons)	Field Parameters	pH	Temperature (°C)	Conductivity (us/cm)	Dissolved Oxygen (%)	Oxygen Reduction Potential
11/20/2014	68.01	95.44	Before	8.20	14.57	410	15.21	-70.9
			During	7.65	14.59	415	15.31	-75.7
			After	8.15	15.10	420	15.35	-90.1

Notes:

°C: degrees Celcius

us/cm: micro siemens per centimeter

%: percent

Monitoring Well #3 (MW-3)

Total depth of Well: (92 feet)

Diameter of Well (4 inches)

Riser height (42 feet)

Screened interval (50 feet)

Sample Date	Depth to Water (ft.)	Purge Volume (gallons)	Field Parameters	pH	Temperature (°C)	Conductivity (us/cm)	Dissolved Oxygen (%)	Oxygen Reduction Potential
11/20/2014	36.62	114.52	Before	7.52	13.19	1121	9.3	23.6
			During	7.53	13.25	1119	11.6	36.8
			After	7.56	13.27	1122	11.9	41.2

Notes:

°C: degrees Celcius

us/cm: micro siemens per centimeter

%: percent

ATTACHMENT 3

**SUMMARY TABLE
LABORATORY ANALYTICAL REPORT**

**SUMMARY TABLE
GROUNDWATER ANALYTICAL RESULTS**

**Hall Drilling, LLC
UBC Well #3
Elmhurst, Elkins County, West Virginia**

Sample ID	Sample Date	Barium (mg/L)	Cadmium (mg/L)	Copper (mg/L)	Total Nitrate (mg/L)	Total Nitrite (mg/L)	Total Phosphate (mg/L)	Total Silica (mg/L)	Total Sulfate (mg/L)	Total Chloride (mg/L)	Total Fluoride (mg/L)	Total Iron (mg/L)	Total Manganese (mg/L)	Total Nickel (mg/L)	Total Selenium (mg/L)	Total Silver (mg/L)	Total Vanadium (mg/L)	Total Zinc (mg/L)	Total Organic Carbon (mg/L)	Total Suspended Solids (mg/L)	Total Dissolved Solids (mg/L)
MW-1	6/18/2013	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
	11/14/2013	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
	6/18/2014	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
	11/20/2014	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
MW-2	6/18/2013	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
	11/14/2013	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
	6/18/2014	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
	11/20/2014	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
MW-3	6/18/2013	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
	11/14/2013	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
	6/18/2014	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
	11/20/2014	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	
Federal Drinking Water Standards (MCLG) - 100 mg/L		0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	

* = Not analyzed
 () = Reporting Limit (RL)
 mg/L = milligrams per liter
 NA = Not Analyzed
 ND = Not Detected
 ND = Exceeds Government Standards
 Underlined Standards are guidelines set by the USEPA as Secondary Drinking Water Standards.



Improving the environment, one client at a time...

REI Consultants, Inc.
PO Box 286
Beaver, WV 25813
TEL: 304.255.2500
Website: www.reiconsultants.com

3029-C Peters Creek Road
Roanoke, VA 24019
TEL: 540.777.1276

101 17th Street
Ashland, KY 41101
TEL: 606.393.5027

1557 Commerce Road, Suite 201
Verona, VA 24482
TEL: 540.248.0183

16 Commerce Drive
Westover, WV 26501
TEL: 304.241.5861

Tuesday, December 02, 2014

Julie Szymanek
CORE ENVIRONMENTAL SERVICES INC
4 BROOKSTONE PLAZA
MORGANTOWN, WV 26508

TEL: (304) 292-2673

FAX:

RE: HALL DRILLING

Work Order #: 1411057

Dear Julie Szymanek:

REI Consultants, Inc. received 4 sample(s) on 11/20/2014 for the analyses presented in the following report.

Sincerely,

Jimmy Suttle

Project Manager



REI Consultants, Inc. - Case Narrative

WO#: 1411057

Date Reported: 12/2/2014

Client: CORE ENVIRONMENTAL SERVICES INC
Project: HALL DRILLING

The analytical results presented in this report were produced using documented laboratory SOPs that incorporate appropriate quality control procedures as described in the applicable methods. Verification of required sample preservation (as required) is recorded on associated laboratory logs. Any deviation from compliance or method modification is identified within the body of this report by a qualifier footnote which is defined at the bottom of this page.

All sample results for solid samples are reported on an "as-received" wet weight basis unless otherwise noted.

Results reported for sums of individual parameters, such as TTHM and HAA5, may vary slightly from the sum of the individual parameter results, due to rounding of individual results, as required by EPA.

The test results in this report meet all NELAP (and/or VELAP) requirements for parameters except as noted in this report.

Please note if the sample collection time is not provided on the Chain of Custody, the default recording will be 0:00:00. This may cause some tests to be apparently analyzed out of hold.

All tests performed by REIC Service Centers are designated by an annotation on the test code. All other tests were performed by REIC's Main Laboratory in Beaver, WV.

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DEFINITIONS:

MCL: Maximum Contaminant Level

MDL: Method Detection Limit; The lowest concentration of analyte that can be detected by the method in the applicable matrix.
Mg/Kg or mg/L: Units of part per million (PPM) - milligram per Kilogram (weight/weight) or milligram per Liter (weight/volume).

NA: Not Applicable

ND: Not Detected at the PQL or MDL

PQL: Practical Quantitation Limit; The lowest verified limit to which data is quantified without qualifications. Analyte concentrations below PQL are reported either as ND or as a number with a "J" qualifier.

Qual: Qualifier that applies to the analyte reported.

TIC: Tentatively Identified Compound, Estimated Concentration denoted by "J" qualifier.

Ug/Kg or ug/L: Units of part per billion (PPB) - microgram per kilogram (weight/weight) or microgram per liter (weight/volume).

QUALIFIERS:

X: Reported value exceeds required MCL

B: Analyte detected in the associated Method Blank at a concentration > 1/2 the PQL

E: Analyte concentration reported that exceeds the upper calibration standard. Greater uncertainty is associated with this result and data should be considered estimated.

H: Holding time for preparation or analysis has been exceeded.

J: Analyte concentration is reported, and is less than the PQL and greater than or equal to the MDL. The result reported is an estimate.

S: % REC (% recovery) exceeds control limits

CERTIFICATIONS:

Beaver, WV: WVDHHR 00412CM, WVDEP 060, VADCLS 00261, KYDEP 80039, TNDEQ TN02926, NCDWQ 466, PADEP 68-00839, VADCLS (VELAP) 460148

Blossburg (Beaver, WV): WVDEP 060, VADCLS(VELAP) 460148, PADEP 68-00839

Rossmore, VA: VADCLS(VELAP) 460150

Verona, VA: VADCLS(VELAP) 460151

Ashland, KY: KYDEP 00084, WVDEP 389

Morgantown, WV: WVDHHR 003112M, WVDEP 387

REI Consultants, Inc. - Analytical Report

WO#: 1411057

Date Reported: 12/2/2014

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	11/20/2014 8:15:00 AM
Project:	HALL DRILLING	Date Received:	11/20/2014
Lab ID:	1411057-01A	Matrix:	Liquid
Client Sample ID:	MW-1	Site ID:	ELLENBORO, WV

Analysis	Result	MDL	PQL	MCL	Qual	Units	Prep Date	Date Analyzed	NELAC
METALS BY ICP									
	Method: EPA 200.7 Rev. 4.4 (1994)						Analyst: CGW		
Barium	0.520	NA	0.100	NA		mg/L	11/21/14 12:15PM	11/25/14 7:46PM	PAVA
Iron	9.27	NA	0.100	NA		mg/L	11/21/14 12:15PM	11/25/14 7:46PM	PAVA
Manganese	0.248	NA	0.100	NA		mg/L	11/21/14 12:15PM	11/25/14 7:46PM	PAVA
Sodium	44.7	NA	10.0	NA		mg/L	11/21/14 12:15PM	11/26/14 1:49PM	PAVA
SEMI-VOLATILE RANGE ORGANICS									
	Method: SW8015C (2000)						Analyst: CL		
TPH (Diesel Range)	ND	NA	0.12	NA		mg/L	11/24/14 11:19AM	11/25/14 4:41AM	PAVA
TPH (Oil Range)	ND	NA	0.12	NA		mg/L	11/24/14 11:19AM	11/25/14 4:41AM	
Surr: o-Terphenyl	109	NA	28.3-152	NA		%REC	11/24/14 11:19AM	11/25/14 4:41AM	
VOLATILE RANGE ORGANICS									
	Method: SW8015C (2000)						Analyst: CB		
TPH (Gasoline Range)	ND	NA	0.500	NA		mg/L	11/21/14 1:20PM	11/24/14 1:50PM	PAVA
Surr: 2,5-Dibromotoluene	94.2	NA	37.2-152	NA		%REC	11/21/14 1:20PM	11/24/14 1:50PM	
VOLATILE ORGANIC COMPOUNDS									
	Method: SW8021B (1996)						Analyst: CB		
Benzene	ND	NA	1.00	NA		µg/L	11/21/14 1:20PM	11/24/14 1:50PM	PAVA
Toluene	ND	NA	1.00	NA		µg/L	11/21/14 1:20PM	11/24/14 1:50PM	PAVA
Ethylbenzene	ND	NA	1.00	NA		µg/L	11/21/14 1:20PM	11/24/14 1:50PM	PAVA
m,p-Xylene	ND	NA	2.00	NA		µg/L	11/21/14 1:20PM	11/24/14 1:50PM	PAVA
o-Xylene	ND	NA	1.00	NA		µg/L	11/21/14 1:20PM	11/24/14 1:50PM	PAVA
Surr: 1,1,1-Trifluorotoluene	97.6	NA	61.2-135	NA		%REC	11/21/14 1:20PM	11/24/14 1:50PM	
ANIONS by ION CHROMATOGRAPHY									
	Method: EPA 300.0, Rev.2.1 (1993)						Analyst: CF		
Bromide	ND	NA	0.10	NA		mg/L	11/21/14 11:22AM	PAVA	
Chloride	4.87	NA	1.00	NA		mg/L	11/21/14 11:22AM	PAVA	
Sulfate	ND	NA	5.00	NA		mg/L	11/21/14 11:22AM	PAVA	
TOTAL DISSOLVED SOLIDS									
	Method: SM2540 C-1997						Analyst: KY		
Total Dissolved Solids	218	NA	10	NA	H	mg/L	12/01/14 7:00PM	PAVA	
TOTAL SUSPENDED SOLIDS									
	Method: SM2540 D-1997						Analyst: KY		
Total Suspended Solids	37.0	NA	10	NA		mg/L	11/21/14 3:01PM	PAVA	
ORGANIC CARBON, TOTAL									
	Method: SM5310 C-2000						Analyst: DSD		
Total Organic Carbon	ND	NA	1.00	NA		mg/L	11/21/14 4:24PM	PAVA	

REI Consultants, Inc. - Analytical Report

WO#: 1411057

Date Reported: 12/2/2014

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	11/20/2014 9:30:00 AM
Project:	HALL DRILLING	Date Received:	11/20/2014
Lab ID:	1411057-02A	Matrix:	Liquid
Client Sample ID:	MW-2	Site ID:	ELLENBORO, WV

Analysis	Result	MDL	PQL	MCL Qual	Units	Prep Date	Date Analyzed	NELAC
METALS BY ICP								
	Method: EPA 200.7 Rev. 4.4 (1994)					Analyst: CGW		
Barium	0.220	NA	0.100	NA	mg/L	11/21/14 12:15PM	11/25/14 7:49PM	PAVA
Iron	7.25	NA	0.100	NA	mg/L	11/21/14 12:15PM	11/25/14 7:49PM	PAVA
Manganese	0.170	NA	0.100	NA	mg/L	11/21/14 12:15PM	11/25/14 7:49PM	PAVA
Sodium	106	NA	10.0	NA	mg/L	11/21/14 12:15PM	11/28/14 1:52PM	PAVA
SEMI-VOLATILE RANGE ORGANICS								
	Method: SW8015C (2000)					Analyst: CL		
TPH (Diesel Range)	ND	NA	0.12	NA	mg/L	11/24/14 11:19AM	11/25/14 5:14AM	PAVA
TPH (Oil Range)	ND	NA	0.12	NA	mg/L	11/24/14 11:19AM	11/25/14 5:14AM	
Surr: o-Terphenyl	89.3	NA	28.3-152	NA	%REC	11/24/14 11:19AM	11/25/14 5:14AM	
VOLATILE RANGE ORGANICS								
	Method: SW8015C (2000)					Analyst: CB		
TPH (Gasoline Range)	ND	NA	0.500	NA	mg/L	11/21/14 1:20PM	11/24/14 12:47PM	PAVA
Surr: 2,5-Dibromotoluene	99.7	NA	37.2-152	NA	%REC	11/21/14 1:20PM	11/24/14 12:47PM	
VOLATILE ORGANIC COMPOUNDS								
	Method: SW8021B (1996)					Analyst: CB		
Benzene	ND	NA	1.00	NA	µg/L	11/21/14 1:20PM	11/24/14 12:47PM	PAVA
Toluene	ND	NA	1.00	NA	µg/L	11/21/14 1:20PM	11/24/14 12:47PM	PAVA
Ethylbenzene	ND	NA	1.00	NA	µg/L	11/21/14 1:20PM	11/24/14 12:47PM	PAVA
m,p-Xylene	ND	NA	2.00	NA	µg/L	11/21/14 1:20PM	11/24/14 12:47PM	PAVA
o-Xylene	ND	NA	1.00	NA	µg/L	11/21/14 1:20PM	11/24/14 12:47PM	PAVA
Surr: 1,1,1-Trifluorotoluene	101	NA	61.2-135	NA	%REC	11/21/14 1:20PM	11/24/14 12:47PM	
ANIONS by ION CHROMATOGRAPHY								
	Method: EPA 300.0, Rev.2.1 (1993)					Analyst: CF		
Bromide	ND	NA	0.10	NA	mg/L	11/21/14 11:41AM	11/21/14 11:41AM	PAVA
Chloride	ND	NA	1.00	NA	mg/L	11/21/14 11:41AM	11/21/14 11:41AM	PAVA
Sulfate	13.8	NA	5.00	NA	mg/L	11/21/14 11:41AM	11/21/14 11:41AM	PAVA
TOTAL DISSOLVED SOLIDS								
	Method: SM2540 C-1997					Analyst: KY		
Total Dissolved Solids	283	NA	10	NA	H mg/L	12/01/14 7:00PM	12/01/14 7:00PM	PAVA
TOTAL SUSPENDED SOLIDS								
	Method: SM2540 D-1997					Analyst: KY		
Total Suspended Solids	97.0	NA	10	NA	mg/L	11/21/14 3:01PM	11/21/14 3:01PM	PAVA
ORGANIC CARBON, TOTAL								
	Method: SM5310 C-2000					Analyst: DSD		
Total Organic Carbon	ND	NA	1.00	NA	mg/L	11/21/14 4:24PM	11/21/14 4:24PM	PAVA

REI Consultants, Inc. - Analytical Report

WO#: 1411057

Date Reported: 12/2/2014

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	11/20/2014 10:45:00 AM
Project:	HALL DRILLING	Date Received:	11/20/2014
Lab ID:	1411057-03A	Matrix:	Liquid
Client Sample ID:	MW-3	Site ID:	ELLENBORO, WV

Analysis	Result	MDL	PQL	MCL	Qual	Units	Prep Date	Date Analyzed	NELAC
METALS BY ICP									
	Method: EPA 200.7 Rev. 4.4 (1994)						Analyst: CGW		
Barium	1.83	NA	0.100	NA		mg/L	11/21/14 12:15PM	11/25/14 7:53PM	PAVA
Iron	0.505	NA	0.100	NA		mg/L	11/21/14 12:15PM	11/25/14 7:53PM	PAVA
Manganese	0.289	NA	0.100	NA		mg/L	11/21/14 12:15PM	11/25/14 7:53PM	PAVA
Sodium	202	NA	10.0	NA		mg/L	11/21/14 12:15PM	11/26/14 1:55PM	PAVA
SEMI-VOLATILE RANGE ORGANICS									
	Method: SW8015C (2000)						Analyst: CL		
TPH (Diesel Range)	ND	NA	0.14	NA		mg/L	11/24/14 11:18AM	11/25/14 5:47AM	PAVA
TPH (Oil Range)	ND	NA	0.14	NA		mg/L	11/24/14 11:18AM	11/25/14 5:47AM	
Surr: o-Terphenyl	102	NA	28.3-152	NA		%REC	11/24/14 11:18AM	11/25/14 5:47AM	
VOLATILE RANGE ORGANICS									
	Method: SW8015C (2000)						Analyst: CB		
TPH (Gasoline Range)	ND	NA	0.500	NA		mg/L	11/21/14 1:20PM	11/24/14 1:19PM	PAVA
Surr: 2,5-Dibromotoluene	91.9	NA	37.2-152	NA		%REC	11/21/14 1:20PM	11/24/14 1:19PM	
VOLATILE ORGANIC COMPOUNDS									
	Method: SW8021B (1996)						Analyst: CB		
Benzene	ND	NA	1.00	NA		µg/L	11/21/14 1:20PM	11/24/14 1:19PM	PAVA
Toluene	ND	NA	1.00	NA		µg/L	11/21/14 1:20PM	11/24/14 1:19PM	PAVA
Ethylbenzene	ND	NA	1.00	NA		µg/L	11/21/14 1:20PM	11/24/14 1:19PM	PAVA
m,p-Xylene	ND	NA	2.00	NA		µg/L	11/21/14 1:20PM	11/24/14 1:19PM	PAVA
o-Xylene	ND	NA	1.00	NA		µg/L	11/21/14 1:20PM	11/24/14 1:19PM	PAVA
Surr: 1,1,1-Trifluorotoluene	99.4	NA	61.2-135	NA		%REC	11/21/14 1:20PM	11/24/14 1:19PM	
ANIONS by ION CHROMATOGRAPHY									
	Method: EPA 300.0, Rev.2.1 (1993)						Analyst: CF		
Bromide	2.40	NA	1.00	NA		mg/L	11/21/14 11:59AM	11/21/14 11:59AM	PAVA
Chloride	249	NA	10.0	NA		mg/L	11/21/14 11:59AM	11/21/14 11:59AM	PAVA
Sulfate	13.8	NA	5.00	NA		mg/L	11/21/14 11:59AM	11/21/14 11:59AM	PAVA
TOTAL DISSOLVED SOLIDS									
	Method: SM2540 C-1997						Analyst: KY		
Total Dissolved Solids	747	NA	10	NA	H	mg/L	12/01/14 7:17PM	12/01/14 7:17PM	PAVA
TOTAL SUSPENDED SOLIDS									
	Method: SM2540 D-1997						Analyst: KY		
Total Suspended Solids	5.5	NA	5.0	NA		mg/L	11/21/14 3:01PM	11/21/14 3:01PM	PAVA
ORGANIC CARBON, TOTAL									
	Method: SM5310 C-2000						Analyst: DSD		
Total Organic Carbon	1.00	NA	1.00	NA		mg/L	11/21/14 4:24PM	11/21/14 4:24PM	PAVA

REI Consultants, Inc. - Analytical Report

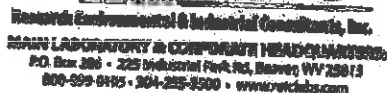
WO#: 1411057

Date Reported: 12/2/2014

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	11/20/2014 12:00:00 AM
Project:	HALL DRILLING	Date Received:	11/20/2014
Lab ID:	1411057-04A	Matrix:	Trip Blank
Client Sample ID:	TRIP BLANK	Site ID:	ELLENBORO, WV

Analysis	Result	MDL	PQL	MCL Qual	Units	Prep Date	Date Analyzed	NELAC
VOLATILE ORGANIC COMPOUNDS			Method: SW8021B (1996)			Analyst: CB		
Benzene	ND	NA	1.00	NA	µg/L	11/21/14 1:20PM	11/24/14 12:15PM	PAVA
Toluene	ND	NA	1.00	NA	µg/L	11/21/14 1:20PM	11/24/14 12:15PM	PAVA
Ethylbenzene	ND	NA	1.00	NA	µg/L	11/21/14 1:20PM	11/24/14 12:15PM	PAVA
m,p-Xylene	ND	NA	2.00	NA	µg/L	11/21/14 1:20PM	11/24/14 12:15PM	PAVA
o-Xylene	ND	NA	1.00	NA	µg/L	11/21/14 1:20PM	11/24/14 12:15PM	PAVA
Surr: 1,1,1-Trifluorotoluene	95.9	NA	61.2-135	NA	%REC	11/21/14 1:20PM	11/24/14 12:15PM	

CHAIN OF CUSTODY RECORD



SHENANDOAH
Service Center
1957 Commerce Rd., Ste 201
Winona, MN 55912
507-265-0165

NONPROFIT
Service Center
3025-C Palm Creek Rd
Reno, NV 89519
775-781-1320

ROBERT M. WEINSTEIN
Service Center
15 Commercial Drive
Westport, NY 10591
201-241-9801

SAMPLE LOG & ANALYSIS REQUEST

TURNAROUND TIME

☒ **NORMAL** ☐ 3 DAY ☐ 5 DAY ☐ 2 DAY ☐ 1 DAY

**Rush work needs prior laboratory approval and will incur additional charges*

Well	Core	Depth	Interval	Material	Remarks
MW-1	Core	100	100-110	Water	Grb
MW-2	Core	100	100-110	Water	Grb
MW-3	Core	100	100-110	Water	Grb
Trip Blank	Core	100	100-110	Water	Grb

All analytical requests are subject to NMC's Standard Terms and Conditions.

Date received: <u>12/20/13</u> Received by: <u>[Signature]</u>		Date of arrival: <u>12/20/13</u> Received by: <u>[Signature]</u>		Temperature of arrival: <u>0</u> °C <u>32</u> °F <u>1</u> A <u>1</u> M		Containers provided by: <u>19 USC 1102</u>	
Date of departure: <u>12/20/13</u> Departed by: <u>[Signature]</u>		Date of departure: <u>12/20/13</u> Departed by: <u>[Signature]</u>		Date of departure: <u>12/20/13</u> Departed by: <u>[Signature]</u>		Date of departure: <u>12/20/13</u> Departed by: <u>[Signature]</u>	

www.gmtrials.com

399338

Client: CORE Environmental PO # _____
 Contact Person: Julie Gorman Phone: (345) 283-2473
 QUOTE # _____ Fax: (345) 283-2773 Email: JGORMAN@CORE-ENV.COM
 Address: 14 Brouillette Place City: Myrtle Beach State: SC Zip: 29577-0505
 Billing Address (if different) _____
 City _____ State _____ Zip _____
 Site ID & State: Ellenboro, NY Project: Hall Drilling Sample: 2nd & 3rd

ANALYSIS & METHODS

TPH (620, DRG 020) 80152

TOC Sm5310

total sediments, bottom, and water

ENTER PROMOTION CODE:

- | | |
|---------------------|--------------------|
| 1 Sulfur | 9 Sodium Hydroxide |
| 2 Hydrochloric Acid | 6 Zinc Acetate |
| 3 Nitric Acid | 7 EDTA |
| 4 Sulfuric Acid | 8 Acetic Acid |
| 5 Sodium Hydroxide | |

* Duplicate liters
are for MW-3 per
Julie KB #12/1/14



July 3, 2014

Hall Drilling, LLC
981 E. Washington Ave.
Ellenboro, West Virginia 26346

Attention: Jason Hall

Subject: June 2014 Groundwater Monitoring Well Sampling
Underground Injection Control Facility
Ellenboro, Ritchie County, West Virginia
CORE Project Number: HAL-2014-226

Dear Mr. Hall,

CORE Environmental Services, Inc. (CORE) is pleased to provide this letter report detailing monitoring well sampling activities conducted on June 18, 2014 at the above referenced site. Field sampling activities were performed according to the scope of work provided in the proposal dated June 5, 2014 and approved by Hall Drilling, LLC on June 6, 2014 with the exception of purge water not being pumped into the impoundments.

CORE sampled three monitoring wells referred to as MW-1, MW-2, and MW-3. A site map depicting the approximate location of the monitoring wells is provided in Attachment 1. Each well was gauged prior to purging with a water level meter able to measure depth to water to within 1/100 of a foot. Prior to sample collection, each well was purged of a minimum of three well volumes or until the well was dry using a submersible pump and dedicated tubing. Due to complications with the submersible pump, only two well volumes were purged at MW-3; 60-gallons were purged by the pump and 20-gallons were purged with a disposable bailer. Groundwater was also field analyzed with a multi-parameter field meter for pH, temperature, conductivity, dissolved oxygen, and oxygen reduction potential before, during, and after purging activities. Based on previous laboratory analytical reports of the groundwater and field activities, purge water was disposed of on-site on the ground next to each monitoring well. Field parameters noted during field sampling activities are provided in Attachment 2.

4068 Mt. Royal Blvd., Suite 225
Allison Park, PA 15101-2951
(412) 487-6000
Fax (412) 487-9785

4 Brookstone Plaza
Morgantown, WV 26508
(304) 292-2673
Fax (304) 292-2773
www.core-env.com

533 N Jefferson St., Suite 3
Lewisburg, WV 24901
(681) 238-5235
Fax (681) 238-5239

Groundwater samples were collected into laboratory supplied containers, labeled, and packed on ice then dropped off at RHI Consultants, Inc. (REIC); a WVDEP certified laboratory, under a chain-of-custody for analysis. Samples were laboratory analyzed for benzene, toluene, ethylbenzene, total xylenes (BTEX) via EPA Method 8021B; total petroleum hydrocarbons-gasoline range organics (TPH-GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) via EPA Method 8015C; chloride and sulfate via Method E300.00; total sodium, barium, iron, manganese via Method E200.7; Total Organic Carbon (TOC) via Method SM 5310; and Total Dissolved Solids (TDS) and Total Suspended Solids (TSS) via Method SM2540. Bromide was not analyzed due to an error in the chain-of-custody request. Laboratory analytical results and summary tables are provided in Attachment 3.

Laboratory results were compared to National Drinking Water Standards as well as WVDEP Action Levels per the Groundwater Program Remediation Guidance Document dated February 2006 for TPHs. No parameters were observed above Primary Drinking Water Standards or WVDEP Action Levels. Iron, Manganese, and Total Dissolved Solids were observed above Secondary Drinking Water Standards. However, Secondary Drinking Water Standards are non-enforceable guidelines to regulate the cosmetic and aesthetic effects of drinking water.

Please contact Ms. Szymanek or Mr. Kunkel at (304) 292-2673 if there are any additional questions.

Sincerely,

CORE Environmental Services, Inc.



Julie Szymanek, LRS

Project Manager

Attachments

ATTACHMENT 1

SITE MAP



TITLE:

SITE MAP

HALL DRILLING UIC IMPOUNDMENT

ELLENBORO, WEST VIRGINIA

DWN:

DES:

PROJECT NO.:

HAL-2013-151

CHKD:

APPD:

FIGURE NO.:

DATE:

REV.:

1

ATTACHMENT 2

FIELD PARAMETERS

Monitoring Well #1 (MW-1)

Total depth of Well: (116 feet)

Diameter of Well (4 inches)

Riser height (66 feet)

Screened interval (50 feet)

Sample Date	Depth to Water (ft.)	Purge Volume (gallons)	Field Parameters	pH	Temperature (°C)	Conductivity (us/cm)	Dissolved Oxygen (%)	Oxygen Reduction Potential
6/18/2014	70.01	30.25 (dry)	Before	7.15	12.7	279	35.1	28.2
			During	7.5	13.5	205	68.7	22.4
			After	7.88	17.25	328	70.2	37

Notes:

°C: degrees Celsius

us/cm: micro siemens per centimeter

%: percent

Monitoring Well #2 (MW-2)

Total depth of Well: (117 feet)

Diameter of Well (4 inches)

Riser height (67 feet)

Screened Interval (50 feet)

Sample Date	Depth to Water (ft.)	Purge Volume (gallons)	Field Parameters	pH	Temperature (°C)	Conductivity (us/cm)	Dissolved Oxygen (%)	Oxygen Reduction Potential
6/18/2014	69.02	93	Before	7.76	14.58	389	17.3	-45.5
			During	7.93	14.89	402	17.9	-51.5
			After	8.21	15.07	418	7.7	-77.8

Notes:

*C: degrees Celcius

us/cm: micro siemens per centimeter

%: percent

Monitoring Well #3 (MW-3)

Total depth of Well: (92 feet)

Diameter of Well (4 inches)

Riser height (42 feet)

Screened Interval (50 feet)

Sample Date	Depth to Water (ft.)	Purge Volume (gallons)	Field Parameters	pH	Temperature (°C)	Conductivity (us/cm)	Dissolved Oxygen (%)	Oxygen Reduction Potential
6/18/2014	34.95	80	Before	7.43	13.14	1005	8.0	23.6
			During	7.41	13.19	1035	11.5	30.1
			After	7.34	13.18	1031	11.8	21.8

Notes:

°C: degrees Celsius

us/cm: micro siemens per centimeter

%: percent

ATTACHMENT 3

**LABOARTORY ANALTYICAL REPORT
SUMMARY TABLES**

**SUMMARY TABLE
GROUNDWATER ANALYTICAL RESULTS**

**Roll Drilling, LLC
UEC Well # 3
Elmhurst, Elbert County, West Virginia**

Sample ID	Sample Date	Barium (mg/L)	Boron (mg/L)	Calcium (mg/L)	Total Nitrate (mg/L)	NFPA-062 (mg/L)	NFPA-062 (mg/L)	NFPA-062 (mg/L)	Chloride (mg/L)	Aluminum (mg/L)	Iron (mg/L)	Copper (mg/L)	Lead (mg/L)	Fluoride (mg/L)	Sulfate (mg/L)	Total Organic Carbon	Total Dissolved Solids	Total Suspended Solids
MW-1	07/02/23	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.500)	ND(<0.100)	ND(<0.100)	1.03	30.1	0.333	11.4	0.344	ND(<0.10)	ND(<0.00)	1.71	175	55
	11/14/2013	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.500)	ND(<0.100)	ND(<0.100)	2.37	30.1	0.306	6.97	0.309	ND(<0.10)	ND(<0.00)	ND(<0.00)	229	181
	07/28/2014	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.500)	ND(<0.100)	ND(<0.100)	2.70	41.4	1.06	27.7	1.65	NA	ND(<0.00)	ND(<0.00)	198	2080
MW-2	07/28/2013	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.500)	ND(<0.100)	ND(<0.100)	ND(<0.00)	91.1	0.147	1.87	ND(<0.100)	ND(<0.10)	ND(<0.00)	ND(<0.00)	252	70
	11/14/2013	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.500)	ND(<0.100)	ND(<0.100)	ND(<0.00)	61.6	0.134	2.76	ND(<0.100)	ND(<0.10)	12.1	ND(<0.00)	288	36
	07/28/2014	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.500)	ND(<0.100)	ND(<0.100)	ND(<0.00)	99.2	0.318	26.8	0.464	NA	23.4	ND(<0.00)	280	360
MW-3	07/27/2013	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.500)	ND(<0.100)	ND(<0.100)	2.49	39.1	0.551	0.721	ND(<0.100)	ND(<0.10)	ND(<0.00)	ND(<0.00)	150	6.2
	11/14/2013	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.500)	ND(<0.100)	ND(<0.100)	ND(<0.00)	51.5	0.363	1.22	ND(<0.100)	ND(<0.10)	ND(<0.00)	ND(<0.00)	212	29
	07/28/2014	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.001)	ND(<0.500)	ND(<0.100)	ND(<0.100)	245	147	1.80	3.30	0.936	NA	ND(<0.00)	1.10	666	98
Federal Drinking Water Maximum Contaminant Level		0.005		0.005	1.0	1.0												

* - Not Analyzed

() - Reporting Limit (RL)

mg/L - milligrams per Liter

NA - Not Analyzed

Field - Records Groundwater Standards

Drinking Water Standards are guidelines set by the US EPA as Secondary Drinking Water Standards



Improving the environment, one client at a time...

REI Consultants, Inc.
PO Box 286
Beaver, WV 25813
TEL: 304.255.2500
Website: www.reicons.com

3029-C Peters Creek Road
Roanoke, VA 24019
TEL: 540.777.1276

101 17th Street
Ashland, KY 41101
TEL: 606.393.5027

1557 Commerce Road, Suite 201
Verona, VA 24482
TEL: 540.248.0183

16 Commerce Drive
Westover, WV 26501
TEL: 304.241.5861

Friday, June 27, 2014

Julie Szymanek
CORE ENVIRONMENTAL SERVICES INC
4 BROOKSTONE PLAZA
MORGANTOWN, WV 26508

TEL: (304) 292-2673

FAX:

RE: HALL DRILLING

Work Order #: 1406026

Dear Julie Szymanek:

REI Consultants, Inc. received 4 sample(s) on 6/19/2014 for the analyses presented in the following report.

Sincerely,

Jimmy Suttle
Project Manager



REI Consultants, Inc. - Case Narrative

WO#: 1406026

Date Reported: 6/27/2014

Client: CORE ENVIRONMENTAL SERVICES INC
Project: HALL DRILLING

The analytical results presented in this report were produced using documented laboratory SOPs that incorporate appropriate quality control procedures as described in the applicable methods. Verification of required sample preservation (as required) is recorded on associated laboratory logs. Any deviation from compliance or method modification is identified within the body of this report by a qualifier footnote which is defined at the bottom of this page.

All sample results for solid samples are reported on an "as-received" wet weight basis unless otherwise noted.

Results reported for sums of individual parameters, such as TTHM and HAA5, may vary slightly from the sum of the individual parameter results, due to rounding of individual results, as required by EPA.

The test results in this report meet all NELAP (and/or VELAP) requirements for parameters except as noted in this report.

Please note if the sample collection time is not provided on the Chain of Custody, the default recording will be 0:00:00. This may cause some tests to be apparently analyzed out of hold.

All tests performed by REIC Service Centers are designated by an annotation on the test code. All other tests were performed by REIC's Main Laboratory in Beaver, WV.

This report may not be reproduced, except in full, without the written approval of REIC.

DEFINITIONS:

MCL: Maximum Contaminant Level

MDL: Method Detection Limit; The lowest concentration of analyte that can be detected by the method in the applicable matrix.

Mg/Kg or mg/L: Units of part per million (PPM) - milligram per Kilogram (weight/weight) or milligram per Liter (weight/volume).

NA: Not Applicable

ND: Not Detected at the PQL or MDL

PQL: Practical Quantitation Limit; The lowest verified limit to which data is quantified without qualifications. Analyte concentrations below PQL are reported either as ND or as a number with a "J" qualifier.

Qual: Qualifier that applies to the analyte reported.

TIC: Tentatively Identified Compound, Estimated Concentration denoted by "J" qualifier.

Ug/Kg or ug/L: Units of part per billion (PPB) - microgram per kilogram (weight/weight) or microgram per liter (weight/volume).

QUALIFIERS:

X: Reported value exceeds required MCL

B: Analyte detected in the associated Method Blank at a concentration > 1/2 the PQL

E: Analyte concentration reported that exceeds the upper calibration standard. Greater uncertainty is associated with this result and data should be considered estimated.

H: Holding time for preparation or analysis has been exceeded.

J: Analyte concentration is reported, and is less than the PQL and greater than or equal to the MDL. The result reported is an estimate.

S: % REC (% recovery) exceeds control limits

CERTIFICATIONS:

Beaver, WV: WVDHHR 00412CM, WVDEP 060, VADCLS 00261, KYDEP 90039, TNDEQ TN02926, NCDWQ 466, PADEP 68-00839, VADCLS (VELAP) 480148

Blossway (Beaver, WV): WVDEP 060, VADCLS(VELAP) 480148, PADEP 68-00839

Roanoke, VA: VADCLS(VELAP) 480150

Verona, VA: VADCLS(VELAP) 480151

Ashland, KY: KYDEP 00084, WVDEP 389

Morgantown, WV: WVDHHR 003112M, WVDEP 387

REI Consultants, Inc. - Analytical Report

WOF: 1406026

Date Reported: 6/27/2014

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	6/18/2014 11:55:00 AM
Project:	HALL DRILLING	Date Received:	6/19/2014
Lab ID:	1406026-01A	Matrix:	Liquid
Client Sample ID:	MW-1	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
METALS BY ICP							
	Method: EPA 200.7 Rev. 4.4 (1994)			EPA 200.2		Analyst: DS	
Barium	1.06	0.100	NA		mg/L	6/23/2014 10:30 AM	6/25/2014 4:38 PM
Iron	27.7	0.100	NA		mg/L	6/23/2014 10:30 AM	6/25/2014 4:38 PM
Manganese	1.66	0.100	NA		mg/L	6/23/2014 10:30 AM	6/25/2014 4:38 PM
Sodium	42.6	1.00	NA		mg/L	6/23/2014 10:30 AM	6/25/2014 4:38 PM
SEMI-VOLATILE RANGE ORGANICS							
	Method: SW8015C (2000)			SW3510B		Analyst: CL	
TPH (Diesel Range)	ND	0.27	NA		mg/L	6/20/2014 6:48 AM	6/20/2014 8:51 PM
TPH (Oil Range)	ND	0.67	NA		mg/L	6/20/2014 6:48 AM	6/20/2014 8:51 PM
Surr: o-Terphenyl	98.4	28.3-152	NA		%REC	6/20/2014 6:48 AM	6/20/2014 8:51 PM
VOLATILE RANGE ORGANICS							
	Method: SW8015C (2000)			SW5030		Analyst: CB	
TPH (Gasoline Range)	ND	0.500	NA		mg/L	6/23/2014 6:55 AM	6/24/2014 1:20 AM
Surr: 2,5-Dibromotoluene	75.5	37.2-152	NA		%REC	6/23/2014 6:55 AM	6/24/2014 1:20 AM
VOLATILE ORGANIC COMPOUNDS							
	Method: SW8021B (1996)			SW5030		Analyst: CB	
Benzene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 1:20 AM
Toluene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 1:20 AM
Ethylbenzene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 1:20 AM
m,p-Xylene	ND	2.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 1:20 AM
o-Xylene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 1:20 AM
Surr: 1,1,1-Trifluorotoluene	80.1	61.2-195	NA		%REC	6/23/2014 6:55 AM	6/24/2014 1:20 AM
ANIONS by ION CHROMATOGRAPHY							
	Method: EPA 300.0, Rev.2.1 (1993)			Analyst: CF			
Chloride	2.70	1.00	NA		mg/L	6/20/2014 2:18 PM	
Sulfate	ND	5.00	NA		mg/L	6/20/2014 2:18 PM	
TOTAL DISSOLVED SOLIDS							
	Method: SM2540 C- 1997			Analyst: SF			
Total Dissolved Solids	198	20	NA		mg/L	6/20/2014 1:43 PM	
TOTAL SUSPENDED SOLIDS							
	Method: SM2540 D- 1997			Analyst: SF			
Total Suspended Solids	3,080	20.0	NA		mg/L	6/20/2014 1:22 PM	
ORGANIC CARBON, TOTAL							
	Method: SM5310 C- 2000			Analyst: DSD			
Total Organic Carbon	ND	1.00	NA		mg/L	6/23/2014 4:32 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1406026

Date Reported: 6/27/2014

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	6/18/2014 11:30:00 AM
Project:	HALL DRILLING	Date Received:	6/19/2014
Lab ID:	1406026-02A	Matrix:	Liquid
Client Sample ID:	MW-2	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
METALS BY ICP							
	Method: EPA 200.7 Rev. 4.4 (1994)				EPA 200.2	Analyst: DS	
Barium	0.318	0.100	NA		mg/L	6/23/2014 10:30 AM	6/25/2014 4:55 PM
Iron	16.8	0.100	NA		mg/L	6/23/2014 10:30 AM	6/25/2014 4:55 PM
Manganese	0.464	0.100	NA		mg/L	6/23/2014 10:30 AM	6/25/2014 4:55 PM
Sodium	99.8	1.00	NA		mg/L	6/23/2014 10:30 AM	6/25/2014 4:55 PM
SEMI-VOLATILE RANGE ORGANICS							
	Method: SW8015C (2000)				SW3510B	Analyst: CL	
TPH (Diesel Range)	ND	0.33	NA		mg/L	6/20/2014 6:48 AM	6/20/2014 9:24 PM
TPH (Oil Range)	ND	0.82	NA		mg/L	6/20/2014 6:48 AM	6/20/2014 9:24 PM
Surr: o-Terphenyl	95.1	28.3-152	NA		%REC	6/20/2014 6:48 AM	6/20/2014 9:24 PM
VOLATILE RANGE ORGANICS							
	Method: SW8015C (2000)				SW5030	Analyst: CB	
TPH (Gasoline Range)	ND	0.500	NA		mg/L	6/23/2014 6:55 AM	6/24/2014 1:50 AM
Surr: 2,5-Dibromotoluene	75.6	37.2-152	NA		%REC	6/23/2014 6:55 AM	6/24/2014 1:50 AM
VOLATILE ORGANIC COMPOUNDS							
	Method: SW8021B (1996)				SW5030	Analyst: CB	
Benzene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 1:50 AM
Toluene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 1:50 AM
Ethylbenzene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 1:50 AM
m,p-Xylene	ND	2.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 1:50 AM
o-Xylene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 1:50 AM
Surr: 1,1,1-Trifluorotoluene	79.0	61.2-135	NA		%REC	6/23/2014 6:55 AM	6/24/2014 1:50 AM
ANIONS by ION CHROMATOGRAPHY							
	Method: EPA 300.0, Rev.2.1 (1993)					Analyst: CF	
Chloride	ND	1.00	NA		mg/L	6/20/2014 2:37 PM	
Sulfate	25.4	5.00	NA		mg/L	6/20/2014 2:37 PM	
TOTAL DISSOLVED SOLIDS							
	Method: SM2540 C- 1997					Analyst: SF	
Total Dissolved Solids	289	10	NA		mg/L	6/20/2014 1:43 PM	
TOTAL SUSPENDED SOLIDS							
	Method: SM2540 D- 1997					Analyst: SF	
Total Suspended Solids	563	10	NA		mg/L	6/20/2014 1:22 PM	
ORGANIC CARBON, TOTAL							
	Method: SM5310 C- 2000					Analyst: DSD	
Total Organic Carbon	ND	1.00	NA		mg/L	6/23/2014 4:32 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1406026

Date Reported: 6/27/2014

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	6/18/2014 1:45:00 PM
Project:	HALL DRILLING	Date Received:	6/19/2014
Lab ID:	1406026-03A	Matrix:	Liquid
Client Sample ID:	MW-3	Site ID:	ELLENBORO, WV

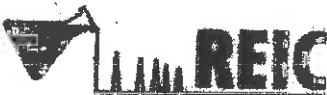
Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
METALS BY ICP							
	Method: EPA 200.7 Rev. 4.4 (1994)			EPA 200.2		Analyst: DS	
Barium	1.90	0.100	NA		mg/L	6/23/2014 10:30 AM	8/25/2014 5:05 PM
Iron	3.03	0.100	NA		mg/L	6/23/2014 10:30 AM	8/25/2014 5:05 PM
Manganese	0.326	0.100	NA		mg/L	6/23/2014 10:30 AM	8/25/2014 5:05 PM
Sodium	147	10.0	NA		mg/L	6/23/2014 10:30 AM	8/25/2014 5:05 PM
SEMI-VOLATILE RANGE ORGANICS							
	Method: SW8015C (2000)			SW3510B		Analyst: CL	
TPH (Diesel Range)	ND	0.19	NA		mg/L	6/20/2014 8:48 AM	8/20/2014 9:57 PM
TPH (Oil Range)	ND	0.47	NA		mg/L	6/20/2014 8:48 AM	6/20/2014 9:57 PM
Surr: o-Terphenyl	91.1	28.3-152	NA		%REC	6/20/2014 8:48 AM	6/20/2014 9:57 PM
VOLATILE RANGE ORGANICS							
	Method: SW8015C (2000)			SW5030		Analyst: CB	
TPH (Gasoline Range)	ND	0.500	NA		mg/L	6/23/2014 6:55 AM	6/24/2014 2:21 AM
Surr: 2,5-Dibromotoluene	78.4	37.2-152	NA		%REC	6/23/2014 6:55 AM	6/24/2014 2:21 AM
VOLATILE ORGANIC COMPOUNDS							
	Method: SW8021B (1996)			SW5030		Analyst: CB	
Benzene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 2:21 AM
Toluene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 2:21 AM
Ethylbenzene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 2:21 AM
m,p-Xylene	ND	2.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 2:21 AM
o-Xylene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 2:21 AM
Surr: 1,1,1-Trifluorotoluene	79.9	61.2-135	NA		%REC	6/23/2014 6:55 AM	6/24/2014 2:21 AM
ANIONS by ION CHROMATOGRAPHY							
	Method: EPA 300.0, Rev.2.1 (1993)					Analyst: CF	
Chloride	245	10.0	NA		mg/L	6/20/2014 2:56 PM	
Sulfate	ND	5.00	NA		mg/L	8/20/2014 2:56 PM	
TOTAL DISSOLVED SOLIDS							
	Method: SM2540 C- 1997					Analyst: SF	
Total Dissolved Solids	886	10	NA		mg/L	8/20/2014 1:43 PM	
TOTAL SUSPENDED SOLIDS							
	Method: SM2540 D- 1997					Analyst: SF	
Total Suspended Solids	88.0	10	NA		mg/L	6/20/2014 1:22 PM	
ORGANIC CARBON, TOTAL							
	Method: SM5310 C- 2000					Analyst: DSD	
Total Organic Carbon	1.18	1.00	NA		mg/L	6/23/2014 4:32 PM	

REI Consultants, Inc. - Analytical Report**WO#: 1406026****Date Reported: 6/27/2014**

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	6/18/2014 12:00:00 AM
Project:	HALL DRILLING	Date Received:	6/19/2014
Lab ID:	1406026-04A	Matrix:	Trip Blank
Client Sample ID:	TRIP BLANK	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
VOLATILE ORGANIC COMPOUNDS							
		Method: SW8021B				SW5030	Analyst: CB
		(1996)					
Benzene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 6:48 AM
Toluene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 6:48 AM
Ethylbenzene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 6:48 AM
m,p-Xylene	ND	2.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 6:48 AM
o-Xylene	ND	1.00	NA		µg/L	6/23/2014 6:55 AM	6/24/2014 6:48 AM
Sum: 1,1,1-Trifluorotoluene	73.2	61.2-135	NA		%REC	6/23/2014 6:55 AM	6/24/2014 6:48 AM

CHAIN OF CUSTODY RECORD



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606-393-3022

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SAMPLE LOG & ANALYSIS REQUEST

TURNAROUND TIME [REDACTED]

☒ **NORMAL** ☐ 1 DAY ☐ 3 DAY ☐ 5 DAY ☐ 7 DAY

*Rush work needs prior laboratory approval and will incur additional charges

MW-1		6414	1155	H ₂ O	G
MW-2			1132		
MW-3			1245		
Toit Blank (80)	X				

All analytical samples are subject to NRC's Standard Terms and Conditions.

Temperature at arrival: _____

[Signature] Date: 6/28/94 Time: 1430

By: *[Signature]* Date: 6/28/94 Time: 1430

Remarks: _____

Analysis requested by: _____

Analysis completed by: _____

Analysis date: _____

Comments provided by: _____

2044 MEADOWBROOK ROAD
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BRIDGEPORT, WV 26330
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INTERNET www.FidelityLabs.net

*ADDRESS P O Box 249 Ellensburg, WV 26034

CUSTOMER # 6210443

TEL # 304 869 3329 FAX # 304 869 4664

'SAMPLER (8) T. 411

E-MAN

SHEET NO. 1 OF 1

***PROJECTREMARKS**

[illegible]

SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR HOLDING TIMES
 SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR CHEMICAL PRESERVATIVES
 SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR SAMPLE CONTAINERS
 SAMPLES ARE ☒ ARE NOT ☐ FOR REGULATORY COMPLIANCE PURPOSES

REMARKS:

Polymer

FOR REGULATORY COMPLIANCE PURPOSES	
PREPARED BY: PRINT: <i>John A. Smith</i> SIGN: <i>[Signature]</i> DATE/TIME: DATE: <i>1-15-14</i> TIME: <i>12:15</i>	RECEIVED BY: PRINT: <i>Msaki Offman</i> SIGN: <i>[Signature]</i> DATE/TIME: DATE: TIME:
PREPARED BY: PRINT: SIGN: DATE/TIME: DATE: TIME:	RECEIVED BY: PRINT: SIGN: DATE/TIME: DATE: TIME:
PREPARED BY: PRINT: SIGN: DATE/TIME: DATE: TIME:	RECEIVED BY: PRINT: SIGN: DATE/TIME: DATE: TIME:
PREPARED BY: PRINT: SIGN: DATE/TIME: DATE: TIME:	RECEIVED BY: PRINT: SIGN: DATE/TIME: DATE: TIME:

WEATHER/TEMPERATURE:☐ **RUSH STATUS** (INITIAL ACCEPTANCE)

ONE ADDITIONAL LABORATORY FEE MAY APPLY

EXTENT OF LIABILITY

Special Forensic Laboratory, will be of final and just repute after thorough analysis, and conducted by the Laboratory. The extent of the liability to be borne will be a sufficient reason for many people providing accurate details of a picture of the situation. For the reason that the forensic laboratory is the world's best forensic laboratory and not limited to contract, highest or commercial, services offered from such reports.

SUBJECT: TOTAL ARRESTS FOR VIOLATION OF THE PROHIBITION ON THE SALE OF FIREARMS TO MINORS IN NEW YORK CITY.

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Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 158, 181
MD Department of Environment #: 836, 337 | US Environmental Protection Agency #: WV00042, WV00801

LABORATORY REPORT SUMMARY

Client: C08443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26346-

Monday, January 27, 2014

Total Number of Pages: 2

(Not including C.O.C.)

Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
206842-2014-W	TECH SERVICE CENTER 3H	ANTERO	1/14/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By:

Digitally signed by Tony
Miller
DN: cn=Tony Miller,
o=Reliance Laboratories, Inc.,
ou=www@wvdel.net,
c=US
Date: 2014.01.30 17:05:08
+05'00'

Environmental Analysts and Consultants

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Certifications: WV Department of Health #: 00354, 00448 | WV Department of Environmental Protection #: 158, 181
 MD Department of Environment #: 338, 337 | US Environmental Protection Agency #: WV00042, WV00001

HALL DRILLING
 981 E. WASHINGTON AVE.

Monday, January 27, 2014

Page 2 of 2

ELLENBORO, WV 26346-

Lab Number: 206842-2014-W Sample ID: TECH SERVICE CENTER 3H
 ANTERO

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: Inorganics							
Total Organic Carbon	432	mg/l	SM5310C-00	1/20/2014	10:41 MC	0.1	
pH	# 6.02	S.U.	SM4600H+B-00	1/16/2014	15:00 KV		
Total Chloride	48985	mg/l	SM4500CLB-97	1/16/2014	10:00 KV	2.52	
Total Iron	68.9	mg/l	EPA 200.7 R4.4	1/27/2014	10:04 TH	0.004	
Total Manganese	ND	mg/l	EPA 200.7 R4.4	1/27/2014	10:04 TH	0.007	
Total Barium	442	mg/l	EPA 200.7 R4.4	1/27/2014	10:04 TH	0.003	
Total Sodium	22530	mg/l	EPA 200.7 R4.4	1/27/2014	10:04 TH	0.011	
Total Dissolved Solids	91244	mg/l	SM2540C-97	1/16/2014	12:00 CT	10	
Total Sulfate	ND	mg/l	ASTM D516-02	1/22/2014	9:00 KV	0.59	

Remarks:

Date Sample Collected: 1/14/2014 9:00
 Sample Submitted By: T. HALL
 Date Sample Received: 1/15/2014 12:15

ND = Not Detected at the MDL or MRL

MDL = Minimum Detectable Limit

MRL = Minimum Reporting Limit

MCL = Maximum Contaminant Level, USEPA Regulated

[MCL] = Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: If holding time exceeded for this analysis.

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CUSTOMER # CD 6443

*TEL #441 3309 FAX #

*SAMPLER (8) T Hell

E-MAIL

[illegible]

SHEET NO. 1 OF 1

*PROJECT/REVIEW

Tech Service Center 34
Antero

SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR HOLDING TIMES
 SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR CHEMICAL PRESERVATIVES
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REMARKS:

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INVESTIGATIVE PURPOSES		
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WEATHER/TEMPERATURE

☐ **RUSH STATUS** INITIAL ACCEPTANCE

*** ADDITIONAL LABORATORY FEES MAY APPLY ***

EXTENT OF LIABILITY

[illegible]

NOTE: TYPICAL COMPLETION PERIOD FOR ROUTINE ORDERS IS 5 TO 10 WORKING DAYS. THIS IS NOT A GUARANTEE. THE DURATION OF THE COMPLETION PERIOD MAY VARY BASED ON THE COMPLEXITY OF THE ORDER, THE AVAILABILITY OF THE REQUIRED COMPONENTS, AND THE CURRENT WORKLOAD OF THE MANUFACTURING DEPARTMENT.

ORIGINAL COPY OF CUSTODY DOCUMENT MUST BE RECORDED IN FILE

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Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 168, 181
MD Department of Environment #: 938, 937 | US Environmental Protection Agency #: WV00042, WV00801

LABORATORY REPORT SUMMARY

Client: C06443

HALL DRILLING

981 E. WASHINGTON AVE.

ELLENBORO

WV 26346

Monday, February 24, 2014

Total Number of Pages: 2

(Not including C.O.C.)

Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
207970-2014-W	TECH SERVICE CENTER 3H	ANTERO	2/13/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By:

Digitally signed by Terilyn
Miller
DN: cn=Terilyn Miller,
o=Reliance Laboratories, Inc.,
ou, email=tmiller@wvdel.net,
c=US
Date: 2014.02.23 12:45:29
-0500

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Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 168, 191
 MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00801

HALL DRILLING
 981 E. WASHINGTON AVE.

Monday, February 24, 2014
 Page 2 of 2

ELLENBORO, WV 26346

Lab Number: 207970-2014-W Sample ID: TECH SERVICE CENTER 3H
 ANTERO

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: Inorganics							
Total Organic Carbon	941	mg/l	SM5310C-00	2/21/2014	13:15 MC	0.1	
pH	# 5.98	S.U.	SM4500H+B-00	2/18/2014	10:15 KV		
Total Chloride	69978	mg/l	SM4500CLB-97	2/18/2014	13:25 KV	2.52	
Total Iron	87.0	mg/l	EPA 200.7 R4.4	2/20/2014	11:16 TH	0.004	
Total Manganese	2.80	mg/l	EPA 200.7 R4.4	2/20/2014	11:16 TH	0.007	
Total Barium	597	mg/l	EPA 200.7 R4.4	2/20/2014	11:16 TH	0.003	
Total Sodium	40580	mg/l	EPA 200.7 R4.4	2/20/2014	11:16 TH	0.011	
Total Dissolved Solids	110580	mg/l	SM2540C-97	2/17/2014	11:15 CT	10	
Total Sulfate	9.81	mg/l	ASTM D516-02	2/17/2014	9:30 KV	0.59	

Remarks:

Date Sample Collected: 2/13/2014 16:30
 Sample Submitted By: T.HALL
 Date Sample Received: 2/14/2014 12:55
 ND = Not Detected at the MDL or MCL

MDL = Minimum Detectable Limit MRL = Minimum Reporting Limit
 MCL = Maximum Contaminant Level, USEPA Regulated [MCL] = Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time exceeded for this analysis.

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TEL. (304) 585-2064 • FAX (304) 586-2066

*CLIENT NAME Hall Drilling
*ADDRESS PO Box 249 Elk-horn WY
CUSTOMER # 606403 *TEL # _____ FAX # _____
*SAMPLER (S) T Hall E-MAIL _____

SHEET NO. 1 OF 1

*PROJECT MARKS

[illegible]

SAMPLES DO	DO NOT	MEET USEPA GUIDELINES FOR HOLDING TIMES
SAMPLES DO	DO NOT	MEET USEPA GUIDELINES FOR CHEMICAL PRESERVATIVES
SAMPLES DO	DO NOT	MEET USEPA GUIDELINES FOR SAMPLE CONTAINERS
SAMPLES ARE	ARE NOT	FOR REGULATORY COMPLIANCE PURPOSES

REMARKS:

PLATE 1

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☐ **RUSH STATUS** INITIAL ACCEPTANCE _____

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CONTINUAL REVIEW OF CONTENT DOCUMENT MUST BE MAINTAINED IN FILE

WHEAT - LACKNER
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Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 158, 181
MD Department of Environment #: 335, 337 | US Environmental Protection Agency #: WV00042, WV00901

LABORATORY REPORT SUMMARY

Client: C08443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26346-

Thursday, March 27, 2014

Total Number of Pages: 2
(Not Including C.O.C.)
Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
209288-2014-W	TECH SERVICE CENTER-ANTERO		3/14/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By: *Sealy Miller*

Digitally signed by Sealy Miller:
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Laboratories, Inc., ou=MD
encl=anti-forgery@rel.com, email=sealy@rel.com
Date: 2014.04.23 09:59:20 -0700

Environmental Analysts and Consultants

RelianceLabs@wvdsi.net | www.RelianceLabs.net



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Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 155, 181
MD Department of Environment #: 335, 337 | US Environmental Protection Agency #: WV00042, WV00901

HALL DRILLING
961 E. WASHINGTON AVE.

Thursday, March 27, 2014
Page 2 of 2

ELLENBORO, WV 26348-

Lab Number: 209288-2014-W Sample ID: TECH SERVICE CENTER-ANTERO

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: Inorganics							
Total Organic Carbon	728	mg/l	SM5310C-00	3/28/2014	8:23 MC	0.1	
pH	# 8.02	S.U.	SM4500H+B-00	3/18/2014	15:48 TH		
Total Chloride	69978	mg/l	SM4500CLB-97	3/18/2014	11:45 MC	2.52	
Total Iron	59.8	mg/l	EPA 200.7 R4.4	3/21/2014	14:36 TH	0.004	
Total Manganese	2.71	mg/l	EPA 200.7 R4.4	3/21/2014	14:36 TH	0.007	
Total Barium	417	mg/l	EPA 200.7 R4.4	3/21/2014	14:36 TH	0.003	
Total Sodium	27680	mg/l	EPA 200.7 R4.4	3/21/2014	14:36 TH	0.011	
Total Dissolved Solids	134380	mg/l	SM2540C-97	3/20/2014	12:00 CT	10	
Total Sulfate	ND	mg/l	ASTM D516-02	3/24/2014	13:35 KV	0.59	

Remarks:

Date Sample Collected: 3/14/2014 9:00
Sample Submitted By: T. HALL
Date Sample Received: 3/14/2014 11:20

ND = Not Detected at the MDL or MRL

MDL = Minimum Detectable Limit

MCL = Maximum Contaminant Level, USEPA Regulated

MRL = Minimum Reporting Limit

[MCL] = Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time exceeded for this analysis.



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Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 168, 181
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00801

LABORATORY REPORT SUMMARY

Client: C08443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26346-

Tuesday, April 29, 2014

Total Number of Pages: 2
(Not including C.O.C.)
Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
210792-2014-W	TECH SERVICE CENTER 3H	ANTERO	4/14/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By: *Terah Miller*

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 MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00801

HALL DRILLING
 981 E. WASHINGTON AVE.

Tuesday, April 29, 2014
 Page 2 of 2

ELLENBORO, WV 26346

Lab Number: 210792-2014-W Sample ID: TECH SERVICE CENTER 3H
 ANTERO

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: Inorganics							
Total Organic Carbon	510	mg/l	SM5310C-00	4/18/2014	10:28 MC	0.1	
pH	# 6.89	S.U.	SM4500H+B-00	4/28/2014	11:35 KD		
Total Chloride	73977	mg/l	SM4500CLB-97	4/24/2014	14:00 KV	2.52	
Total Iron	85.2	mg/l	EPA 200.7 R4.4	4/25/2014	13:02 TH	0.004	
Total Manganese	8.50	mg/l	EPA 200.7 R4.4	4/25/2014	13:02 TH	0.007	
Total Barium	578	mg/l	EPA 200.7 R4.4	4/25/2014	13:02 TH	0.003	
Total Sodium	30080	mg/l	EPA 200.7 R4.4	4/25/2014	13:02 TH	0.011	
Total Dissolved Solids	112940	mg/l	SM2540C-97	4/17/2014	11:00 CT	10	
Total Sulfate	ND	mg/l	ASTM D516-02	4/18/2014	9:40 KV	0.59	

Remarks:

Date Sample Collected: 4/14/2014 18:00
 Sample Submitted By: T.J.H.
 Date Sample Received: 4/15/2014 12:45

Sample Temp. upon receipt: 16.8 Deg C

MDL - Minimum Detectable Limit

MCL - Maximum Contaminant Level, USEPA Regulated

ND = Not Detected at the MDL or MCL

MRL - Minimum Reporting Limit

[MCL] = Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time exceeded for this analyte.

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TEL: 864 269 3209 FAX: 864 444 10

*SAMPLE (B) T H 4

E-MAIL

SHEET NO. 1 OF 1

[illegible]

SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR HOLDING TIMES
 SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR CHEMICAL PRESERVATIVES
 SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR SAMPLE CONTAINERS
 SAMPLES ARE ☒ ARE NOT ☐ FOR REGULATORY COMPLIANCE PURPOSES

REMARKS:

Plus

FOR REGULATORY COMPLIANCE PURPOSES	
PREPARED BY: <i>John C. Gentry</i> SIGN: <i>[Signature]</i> DATE: <i>5/16/14</i> TIME: <i>1:20</i>	RECEIVED BY: <i>[Signature]</i> SIGN: <i>[Signature]</i> DATE: <i>[DATE/TIME]</i>
PREPARED BY: <i>[Signature]</i> SIGN: <i>[Signature]</i> DATE: <i>[DATE/TIME]</i> TIME: <i>[DATE/TIME]</i>	RECEIVED BY: <i>[Signature]</i> SIGN: <i>[Signature]</i> DATE: <i>[DATE/TIME]</i>
PREPARED BY: <i>[Signature]</i> SIGN: <i>[Signature]</i> DATE: <i>[DATE/TIME]</i> TIME: <i>[DATE/TIME]</i>	RECEIVED BY: <i>[Signature]</i> SIGN: <i>[Signature]</i> DATE: <i>[DATE/TIME]</i>
PREPARED BY: <i>[Signature]</i> SIGN: <i>[Signature]</i> DATE: <i>[DATE/TIME]</i> TIME: <i>[DATE/TIME]</i>	RECEIVED BY: <i>[Signature]</i> SIGN: <i>[Signature]</i> DATE: <i>[DATE/TIME]</i>

WEATHER/TEMPERATURE:

☐ **RUSH STATUS** INITIAL ACCEPTANCE

ADDITIONAL LABORATORY FEES MAY APPLY

EXTENT OF LIABILITY

THESE SAMPLES ARE NOT GUARANTEED TO BE REPRESENTATIVE OF THE ENTIRE BATCH. THE EXTENT OF THE LIABILITY TO REFUND THIS SET OF SAMPLES DEPENDS ON THE EXTENT OF THE DEFECTS IN THE BATCH. THE EXTENT OF THE LIABILITY TO REFUND THIS SET OF SAMPLES DEPENDS ON THE EXTENT OF THE DEFECTS IN THE BATCH. THE EXTENT OF THE LIABILITY TO REFUND THIS SET OF SAMPLES DEPENDS ON THE EXTENT OF THE DEFECTS IN THE BATCH.

STANDARD CHARGE OF COUNTRY DOCUMENT MUST BE INDICATED IN BOX

WHITE - LABORATORY YELLOW - IN STOCK



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Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 158, 181
MD Department of Environment #: 338, 337 | US Environmental Protection Agency #: WV00042, WV00801

LABORATORY REPORT SUMMARY

Client: C06443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26346-

Tuesday, May 27, 2014

Total Number of Pages: 2
(Not including C.O.C.)
Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
212324-2014-W	TECH SVC CTR 3H	ANTERO	5/15/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By: *Janet Miller*

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HALL DRILLING
981 E. WASHINGTON AVE.

Tuesday, May 27, 2014
Page 2 of 2

ELLENBORO, WV 26346-

Lab Number: 212324-2014-W Sample ID: TECH SVC CTR 3H
ANTERO

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: <u>Inorganics</u>							
Total Organic Carbon	473	mg/l	SM5310C-00	5/21/2014	8:52 MC	0.1	
pH	# 5.82	S.U.	SM4500H+B-00	5/19/2014	15:40 KV		
Total Chloride	8122	mg/l	SM4500CLB-97	5/21/2014	9:00 KV	2.52	
Total Iron	92.3	mg/l	EPA 200.7 R4.4	5/23/2014	10:11 TH	0.004	
Total Manganese	9.29	mg/l	EPA 200.7 R4.4	5/23/2014	10:11 TH	0.007	
Total Barium	627	mg/l	EPA 200.7 R4.4	5/23/2014	10:11 TH	0.003	
Total Sodium	29560	mg/l	EPA 200.7 R4.4	5/23/2014	10:11 TH	0.011	
Total Dissolved Solids	146540	mg/l	SM2540C-97	5/19/2014	11:15 CT	10	
Total Sulfate	ND	mg/l	ASTM D516-02	5/20/2014	13:45 KV	0.69	

Remarks:

Date Sample Collected: 5/15/2014 14:30
Sample Submitted By: T. HALL
Date Sample Received: 5/16/2014 11:20

Sample temp. upon receipt: 19.4 Deg C

MDL - Minimum Detectable Limit

MCL - Maximum Contaminant Level, USEPA Regulated

ND = Not Detected at the MDL or MCL

MRL - Minimum Reporting Limit

(MCL) = Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 2nd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time exceeded for this analysis.

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*SAMPLER (S) T J H

E-MAIL

SHEET NO. 1 OF 1

[illegible]

SAMPLES DO	DO NOT	MEET USEPA GUIDELINES FOR HOLDING TIMES
SAMPLES DO	DO NOT	MEET USEPA GUIDELINES FOR CHEMICAL PRESERVATIVES
SAMPLES DO	DO NOT	MEET USEPA GUIDELINES FOR SAMPLE CONTAINERS
SAMPLES ARE	ARE NOT	FOR REGULATORY COMPLIANCE PURPOSES

REMARKS:

FIVE

THE FOLLOWING IS: PRINT: <i>John L. Gasko</i> SIGN: <i>[Signature]</i> TELEPHONED BY:		DATE/TIME DATE: <i>6/17/14</i> TIME: <i>1805</i> DATE/TIME		RECEIVED BY: PRINT: <i>[Signature]</i> SIGN: <i>[Signature]</i> RECEIVED BY:	
PRINT: <i>[Signature]</i> SIGN: <i>[Signature]</i> TELEPHONED BY:		DATE: <i>[Signature]</i> TIME: <i>[Signature]</i> DATE/TIME		PRINT: <i>[Signature]</i> SIGN: <i>[Signature]</i> RECEIVED BY:	
PRINT: <i>[Signature]</i> SIGN: <i>[Signature]</i> TELEPHONED BY:		DATE: <i>[Signature]</i> TIME: <i>[Signature]</i> DATE/TIME		PRINT: <i>[Signature]</i> SIGN: <i>[Signature]</i> RECEIVED BY:	
TRACKING:		DATE: <i>[Signature]</i> TIME: <i>[Signature]</i> DATE/TIME		PRINT: <i>[Signature]</i> SIGN: <i>[Signature]</i> RECEIVED BY:	

WEATHER TEMPERATURE

☐ **RUSH STATUS**

*** ADDITIONAL LABORATORY FEES MAY APPLY ***

EXTENT OF LIABILITY

[illegible]

NOTE: TYPICAL SAMPLES ARE NOT FOR ANALYSIS OF THE FOLLOWING ELEMENTS: CHLORINE, SULFUR, NITROGEN, AND CARBON. THESE ELEMENTS CAN BE ANALYZED BY OTHER METHODS.

ORIGINAL COPY OF COUNTRY DOCUMENT MUST BE SUBMITTED BY 10/10/2011

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Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 158, 161
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00001

LABORATORY REPORT SUMMARY

Client: C08443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26346

Monday, June 30, 2014

Total Number of Pages: 2
(Not Including C.O.C.)
Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
213936-2014-W	TECH SERVICE CENTER 3H	ANTERO	6/15/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

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Torley Miller

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Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 168, 181
MD Department of Environment #: 338, 337 | US Environmental Protection Agency #: WV00042, WV00901

HALL DRILLING
981 E. WASHINGTON AVE.

Monday, June 30, 2014

Page 2 of 2

ELLENBORO, WV 26346-

Lab Number: 213936-2014-W Sample ID: TECH SERVICE CENTER 3H
ANTERO

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: <u>Inorganics</u>							
Total Organic Carbon	438	mg/l	SM5310C-00	6/24/2014	9:42 MC	0.1	
pH	# 5.46	S.U.	SM4500H+H-00	6/17/2014	15:43 KV		
Total Chloride	65980	mg/l	SM4500CLB-97	6/18/2014	12:50 KV	2.52	
Total Iron	115	mg/l	EPA 200.7 R4.4	6/27/2014	10:53 TH	0.004	
Total Manganese	1.90	mg/l	EPA 200.7 R4.4	6/27/2014	10:53 TH	0.007	
Total Barium	564	mg/l	EPA 200.7 R4.4	6/27/2014	10:53 TH	0.003	
Total Sodium	23500	mg/l	EPA 200.7 R4.4	6/27/2014	10:53 TH	0.011	
Total Dissolved Solids	113805	mg/l	SM2540C-97	6/19/2014	11:00 CT	10	
Total Sulfate	ND	mg/l	ASTM D516-02	6/23/2014	12:30 KV	0.59	

Remarks:

Date Sample Collected: 6/15/2014 16:30
Sample Submitted By: TJH
Date Sample Received: 6/17/2014 12:55

Sample Temp. upon receipt: 23.8 Deg C

MDL - Minimum Detectable Limit

ESCL - Maximum Contaminant Level, USEPA Regulated

ND = Not Detected at the MDL or MRL

MRL - Minimum Reporting Limit

[MCL] = Maximum Contaminant Level, Non-Regulated

Method Code: STANDARD METHODS 18TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1984; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 5th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time exceeded for this analysis.

KL1001

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*SAMPLER (S) TJH

SHEET NO. 1 OF

4300.00 CTANIL A.CVE

Teel Inc Est 3/4
Artero

REMARKS:

P46324

[illegible]

WEATHER/TEMPERATURE:

☐ **RUSH STATUS** INITIAL ACCEPTANCE

ADDITIONAL LABORATORY FEES MAY APPLY

EXTENT OF LIABILITY

SEARCHED INDEXED SERIALIZED FILED MAR 26 1968 FBI - NEW YORK

NOTE: TYPICAL COMPLETION RATING FOR JOINTIVE SAMPLES IS 4 TO 5 IN REDUCED RISK. THIS IS NOT A GUARANTEE THAT THE PROJECT WILL BE COMPLETED WITHIN THE TIME FRAME, HOWEVER, BY JOINING PEOPLE WITH COMMON GOALS AND OBJECTIVES, THE RISK OF DELAYING THE PROJECT IS REDUCED.

ORIGINAL, CHIEF OF CUSTOMS DOCUMENT MUST BE PRESENTED IN HAND

CHRYSLER • LACRIMATOR **WELDON • CLIMBY**



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Certifications: WV Department of Health #: 00364, 00443 | WV Department of Environmental Protection #: 156, 181
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00801

LABORATORY REPORT SUMMARY

Client: C08443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26348-

Thursday, July 31, 2014

Total Number of Pages: 2
(Not Including C.O.C.)
Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
215364-2014-W	TECH SERVICE CENTER 3H	ANTERO	7/14/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By: *Janet Miller*

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Certifications: WV Department of Health #: 00854, 00443 | WV Department of Environmental Protection #: 158, 181
 MD Department of Environment #: 338, 357 | US Environmental Protection Agency #: WV00042, WV00901

HALL DRILLING
 981 E. WASHINGTON AVE.

Thursday, July 31, 2014
 Page 2 of 2

ELLENBORO, WV 26348

Lab Number: 215384-2014-W Sample ID: TECH SERVICE CENTER 3H
 ANTERO

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: <u>Inorganics</u>							
Total Organic Carbon	397	mg/l	SM5310C-00	7/17/2014	9:06 TH	0.1	
pH	# 5.22	S.U.	SM4500H+B-00	7/17/2014	11:53 KV		
Total Dissolved Solids	149284	mg/l	SM2540C-97	7/17/2014	10:30 CT	10	
Total Chloride	73977	mg/l	SM4500CLB-97	7/23/2014	9:45 KV	2.62	
Total Sulfate	295	mg/l	EPA 300.0 R2.1	7/29/2014	15:33 KD	0.05	
Total Iron	112	mg/l	EPA 200.7 R4.4	7/21/2014	13:05 TH	0.004	
Total Manganese	3.48	mg/l	EPA 200.7 R4.4	7/21/2014	13:05 TH	0.007	
Total Barium	503	mg/l	EPA 200.7 R4.4	7/21/2014	13:05 TH	0.003	
Total Sodium	21520	mg/l	EPA 200.7 R4.4	7/21/2014	13:05 TH	0.011	

Remarks:

Date Sample Collected: 7/14/2014 10:30
 Sample Submitted By: T.J.H.
 Date Sample Received: 7/18/2014 11:00

Sample Temp. upon receipt: 21.4 Deg C

MDL - Minimum Detectable Limit

MCL - Maximum Contaminant Level, USEPA Regulated

ND = Not Detected at the MDL or MRL

MRL - Minimum Reporting Limit

RMCL - Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 18TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 3 years.

NOTE: Holding time exceeded for this analysis.

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*SAMPLER (S) 124

E-MAN

SHEET NO. 1 OF 1

PROJECTIONEN AUF

Tech. Spec. Ctr. 3H
Antena Inspection

SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR HOLDING TIMES
 SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR CHEMICAL PRESERVATIVES
 SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR SAMPLE CONTAINERS
 SAMPLES ARE ☒ ARE NOT ☐ FOR REGULATORY COMPLIANCE PURPOSES

*RELINQUISHED BY: _____

REMARKS:

Phase

FOR REGULATORY COMPLIANCE PURPOSES	
TRANSMISSION BY: _____ FROM: _____ SIGN: _____ RECEIVED BY: _____	DATE: 8-15-14 TIME: 11:51 FROM: _____ SIGN: _____ RECEIVED BY: _____
TRANSMISSION BY: _____ FROM: _____ SIGN: _____ RECEIVED BY: _____	DATE: _____ TIME: _____ FROM: _____ SIGN: _____ RECEIVED BY: _____
TRANSMISSION BY: _____ FROM: _____ SIGN: _____ RECEIVED BY: _____	DATE: _____ TIME: _____ FROM: _____ SIGN: _____ RECEIVED BY: _____
TRANSMISSION BY: _____ FROM: _____ SIGN: _____ RECEIVED BY: _____	DATE: _____ TIME: _____ FROM: _____ SIGN: _____ RECEIVED BY: _____

WEATHER/TEMPERATURE:

☐ **RUSH STATUS** (INITIAL ACCEPTANCE)

ADDITIONAL LABORATORY FEES MAY APPLY

EXTENT OF LIABILITY

[illegible]

CONFIDENTIAL ORIGIN OF CONFIDENTIAL DOCUMENT MUST BE INDICATED IN THE

DATE - LABORATORY: 11/10/87 FIELD - CLINIC:



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Phone: 304.598.2084 | Fax: 304.598.2086

Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 158, 161
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00601

LABORATORY REPORT SUMMARY

Client: C08443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26346

Thursday, August 28, 2014

Total Number of Pages: 2
(Not including C.O.C.)
Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
217102-2014-W	TECH SERVICE CTR 3H	ANTERO INJECTION WATER	8/14/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By:

Janet Miller

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Certifications: WV Department of Health #: 00854, 00448 | WV Department of Environmental Protection #: 158, 181
 MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00801

HALL DRILLING
 981 E. WASHINGTON AVE.

Thursday, August 28, 2014
 Page 2 of 2

ELLENBORO, WV 26246-

Lab Number: 217102-2014-W Sample ID: TECH SERVICE CTR 3H
 ANTERO INJECTION WATER

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: <u>Inorganics</u>							
Total Organic Carbon	252	mg/l	SM5310C-00	8/22/2014	8:52 MC	0.1	
pH	# 5.80	S.U.	SM4500H+B-00	8/18/2014	14:54 KV		
Total Dissolved Solids	137340	mg/l	SM2540C-97	8/18/2014	14:45 CT	10	
Total Chloride	79875	mg/l	SM4500CLB-97	8/20/2014	15:00 KV	2.62	
Total Iron	134	mg/l	EPA 200.7 R4.4	8/22/2014	10:12 TH	0.004	
Total Manganese	4.20	mg/l	EPA 200.7 R4.4	8/22/2014	10:12 TH	0.007	
Total Barium	653	mg/l	EPA 200.7 R4.4	8/22/2014	10:12 TH	0.003	
Total Sodium	27450	mg/l	EPA 200.7 R4.4	8/22/2014	10:12 TH	0.011	
Total Sulfate	ND	mg/l	ASTM D516-02	8/25/2014	13:00 KV	0.59	

Remarks:

Date Sample Collected: 8/14/2014 15:00
 Sample Submitted By: TJH
 Date Sample Received: 8/15/2014 11:51
 Sample Temp. upon receipt: 18.0 Deg C

ND = Not Detected at the MDL or MRL

MDL - Minimum Detectable Limit

MRL - Minimum Reporting Limit

MCL - Maximum Contaminant Level, USEPA Regulated

[MCL] - Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 03; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, 6th-8th ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 8th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time exceeded for this analysis.



**Reliance
LABORATORIES**

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Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 168, 181
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00801

LABORATORY REPORT SUMMARY

Client: C06443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26346-

Wednesday, October 01, 2014

Total Number of Pages: 2
(Not Including C.O.C.)
Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
218794-2014-W	TECH SERVICE CENTER 3H	ANTERO	9/15/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By:

Deborah Miller

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Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 188, 181
 MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00801

HALL DRILLING
 981 E. WASHINGTON AVE.

Wednesday, October 01, 2014
 Page 2 of 2

ELLENBORO, WV 26346-

Lab Number: 218794-2014-W Sample ID: TECH SERVICE CENTER 3H
 ANTERO

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: <u>Inorganics</u>							
Total Organic Carbon	347	mg/l	SM5310C-00	9/28/2014	10:17 MC	0.1	
pH	# 4.80	S.U.	SM4500H+B-00	9/17/2014	11:41 KV		
Total Dissolved Solids	161116	mg/l	SM2540C-87	9/18/2014	11:30 CT	10	
Total Chloride	82974	mg/l	SM4500CLB-87	9/24/2014	9:10 KV	2.62	
Total Iron	171	mg/l	EPA 200.7 R4.4	9/29/2014	14:50 MC	0.004	
Total Manganese	4.53	mg/l	EPA 200.7 R4.4	9/29/2014	14:50 MC	0.007	
Total Barium	670	mg/l	EPA 200.7 R4.4	9/29/2014	14:50 MC	0.003	
Total Sodium	39330	mg/l	EPA 200.7 R4.4	9/29/2014	14:50 MC	0.011	
Total Sulfate	ND	mg/l	ASTM D518-02	9/22/2014	14:00 KV	0.59	

Remarks:

Date Sample Collected: 9/18/2014 14:00
 Sample Submitted By: TJH
 Date Sample Received: 9/18/2014 15:07

Sample temp. upon receipt: 21.8 Deg C

MDL - Minimum Detectable Limit

MCL - Maximum Contaminant Level, USEPA Regulated

ND = Not Detected at the MDL or MRL

MRL - Minimum Reporting Limit

MDCL - Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 63; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1984; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time exceeded for this analysis.

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CUSTOMER # CG1443

TEL. 304.77.5824 FAX 304.77.5824

*SAMPLER (S) 714

E-MAIL

E-MAIL													RECEIVED		NO POSTAL MARKS	
LABORATORY #	DATE	TIME	WATER	TEMP. (°C)	% OF	HMS	HMSD	HCL	NaOH	BACT	NO	FIBER	REMARKS			
220587	10-15-14		W	23.6	3	1		1			1		Antero Inj. ecter. 14.14			

SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR HOLDING TIMES
 SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR CHEMICAL PRESERVATIVES
 SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR SAMPLE CONTAINERS
 SAMPLES ARE ☒ ARE NOT ☐ FOR REGULATORY COMPLIANCE PURPOSES

PRIMATICS:

PW34

FOR REGULATORY COMPLIANCE PURPOSES	
PREPARED BY: PRINT: John J. Gannon SIGN: <i>[Signature]</i> DATE: 10-16-14 TIME: 1150	RECEIVED BY: PRINT: <i>[Signature]</i> SIGN: <i>[Signature]</i> DATE: TIME:
PREPARED BY: PRINT: SIGN: DATE: TIME:	RECEIVED BY: PRINT: SIGN: DATE: TIME:
PREPARED BY: PRINT: SIGN: DATE: TIME:	RECEIVED BY: PRINT: SIGN: DATE: TIME:
PREPARED BY: PRINT: SIGN: DATE: TIME:	RECEIVED BY: PRINT: SIGN: DATE: TIME:

WEATHER/TEMPERATURE:

☐ **RUSH STATUS** INITIAL ACCEPTANCE _____

*** ADDITIONAL LABORATORY FEES MAY APPLY ***

EXTENT OF LIABILITY

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NOTE: TYPICAL SAMPLES ARE REQUIRED FOR HOLDING SAMPLES 4-8 TO 10 WORKING DAYS. THIS IS NOT A GUARANTEE THAT SAMPLES WILL BE COMPLETED WITHIN THE TIME FRAME, HOWEVER, NON-COURTESY SAMPLES MAY REQUIRE ADDITIONAL TIME.

OPTIMUM DASH OF SUGAR EQUIVALENT MUST BE SUBSTITUTED IN THE

GREEN - LABORATORY YELLOW - CLIENT



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Certifications: WV Department of Health #: 00564, 00443 | WV Department of Environmental Protection #: 158, 181
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00801

LABORATORY REPORT SUMMARY

Client: C08443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26346

Thursday, October 30, 2014

Total Number of Pages: 2
(Not including C.O.C.)
Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
220587-2014-W	ANTERO INJECTION WATER		10/16/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By: *Janey Miller*

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 MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00001

HALL, DRILLING
 981 E. WASHINGTON AVE.

Thursday, October 30, 2014
 Page 2 of 2

ELLENBORO, WV 26346-

Lab Number: 220587-2014-W Sample ID: ANTERO INJECTION WATER

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: <u>Inorganics</u>							
Total Organic Carbon	657	mg/l	SM5310C-00	10/27/2014	8:34 MC	0.1	
pH	# 5.77	S.U.	SM4500H+B-00	10/21/2014	15:10 KV		
Total Dissolved Solids	136244	mg/l	SM2540C-87	10/17/2014	9:20 CP	10	
Total Chloride	89872	mg/l	SM4500CLB-87	10/23/2014	9:30 KV	2.52	
Total Iron	139	mg/l	EPA 200.7 R4.4	10/28/2014	18:01 MC	0.004	
Total Manganese	1.24	mg/l	EPA 200.7 R4.4	10/28/2014	18:01 MC	0.007	
Total Barium	711	mg/l	EPA 200.7 R4.4	10/28/2014	18:01 MC	0.003	
Total Sodium	41020	mg/l	EPA 200.7 R4.4	10/28/2014	18:01 MC	0.011	
Total Sulfate	ND	mg/l	ASTM D516-02	10/21/2014	9:40 KV	0.58	

Remarks:

Date Sample Collected: 10/15/2014
 Sample Submitted By: TJH
 Date Sample Received: 10/16/2014 11:50

Sample temp. upon receipt: 23.6 Deg C

MDL - Minimum Detectable Limit

MCL - Maximum Contaminant Level, USEPA Regulated

ND = Not Detected at the MDL or MRL

MRL - Minimum Reporting Limit

[MCL] = Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 82; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 8th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time extended for this analysis.

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CUSTOMER # COL4403

*SAMPLER (S) T. H. M.

*TEL. # 504 729 3404 FAX #

E-MAIL

SHEET NO. _____ OF _____

[illegible]

SAMPLES DO	DO NOT	MEET USEPA GUIDELINES FOR HOLDING TIMES
SAMPLES DO	DO NOT	MEET USEPA GUIDELINES FOR CHEMICAL PRESERVATIVES
SAMPLES DO	DO NOT	MEET USEPA GUIDELINES FOR SAMPLE CONTAINERS
SAMPLES ARE	ARE NOT	FOR REGULATORY COMPLIANCE PURPOSES

RECOMMENDED BY: _____

REMARKS:

Primer

THIS SIDE FILE		ARE NOT		FOR REGULATORY COMPLIANCE PURPOSES	
PREPARED BY: PRINT: <i>[Signature]</i> SIGN: <i>[Signature]</i> TELECOMMUNICATED BY:	DATE: <i>11/13/04</i> TIME: <i>11:06</i>	PREPARED BY: PRINT: <i>[Signature]</i> SIGN: <i>[Signature]</i> TELECOMMUNICATED BY:	DATE: <i>[Blank]</i> TIME: <i>[Blank]</i>	RECEIVED BY: PRINT: <i>[Signature]</i> SIGN: <i>[Signature]</i> RECEIVED BY:	DATE: <i>[Blank]</i> TIME: <i>[Blank]</i>
PREPARED BY: PRINT: <i>[Blank]</i> SIGN: <i>[Blank]</i> TELECOMMUNICATED BY:	DATE: <i>[Blank]</i> TIME: <i>[Blank]</i>	PREPARED BY: PRINT: <i>[Blank]</i> SIGN: <i>[Blank]</i> TELECOMMUNICATED BY:	DATE: <i>[Blank]</i> TIME: <i>[Blank]</i>	RECEIVED BY: PRINT: <i>[Blank]</i> SIGN: <i>[Blank]</i> RECEIVED BY:	DATE: <i>[Blank]</i> TIME: <i>[Blank]</i>
PREPARED BY: PRINT: <i>[Blank]</i> SIGN: <i>[Blank]</i> TELECOMMUNICATED BY:	DATE: <i>[Blank]</i> TIME: <i>[Blank]</i>	PREPARED BY: PRINT: <i>[Blank]</i> SIGN: <i>[Blank]</i> TELECOMMUNICATED BY:	DATE: <i>[Blank]</i> TIME: <i>[Blank]</i>	RECEIVED BY: PRINT: <i>[Blank]</i> SIGN: <i>[Blank]</i> RECEIVED BY:	DATE: <i>[Blank]</i> TIME: <i>[Blank]</i>
PREPARED BY: PRINT: <i>[Blank]</i> SIGN: <i>[Blank]</i> TELECOMMUNICATED BY:	DATE: <i>[Blank]</i> TIME: <i>[Blank]</i>	PREPARED BY: PRINT: <i>[Blank]</i> SIGN: <i>[Blank]</i> TELECOMMUNICATED BY:	DATE: <i>[Blank]</i> TIME: <i>[Blank]</i>	RECEIVED BY: PRINT: <i>[Blank]</i> SIGN: <i>[Blank]</i> RECEIVED BY:	DATE: <i>[Blank]</i> TIME: <i>[Blank]</i>

WEATHER/TEMPERATURE:

☐ **RUSH STATUS**

ADDITIONAL LABORATORY FEES MAY APPLY

EXTENT OF LIABILITY

[illegible]

GENERAL ORDER OF CUSTODY DOCUMENTS (GOC) CONTAINED IN FILE

WHITE - 2.42-2.44
YELLOW - 2.45-2.47



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Certifications: WV Department of Health #: 00854, 00443 | WV Department of Environmental Protection #: 158, 181
MD Department of Environment #: 338, 337 | US Environmental Protection Agency #: WV00042, WV00001

LABORATORY REPORT SUMMARY

Client: C08443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26346-

Tuesday, November 25, 2014

Total Number of Pages: 2
(Not Including C.O.C.)
Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
222165-2014-W	TECH SVC CENTER 3H	ANTERO INJECTION WATER	11/12/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By:

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Certifications: WV Department of Health #: 00354, 00448 | WV Department of Environmental Protection #: 168, 161
 MD Department of Environment #: 338, 337 | US Environmental Protection Agency #: WVD0042, WVD0601

HALL DRILLING
 981 E. WASHINGTON AVE.

Tuesday, November 25, 2014
 Page 2 of 2

ELLENBORO, WV 26346

Lab Number: 222165-2014-W Sample ID: TECH SVC CENTER 3H
 ANTERO INJECTION WATER

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analysis Group: Inorganics							
Total Organic Carbon	783	mg/l	SM5310C-00	11/17/2014	10:55 MC	0.1	
pH	# 5.88	S.U.	SM4500H+8-00	11/14/2014	14:50 KV		
Total Dissolved Solids	158148	mg/l	SM2540C-87	11/14/2014	9:30 CP	10	
Total Chloride	92471	mg/l	SM4600CLB-87	11/19/2014	15:32 MC	2.52	
Total Iron	131	mg/l	EPA 200.7 R4.4	11/19/2014	10:55 TH	0.004	
Total Manganese	5.94	mg/l	EPA 200.7 R4.4	11/19/2014	10:55 TH	0.007	
Total Barium	744	mg/l	EPA 200.7 R4.4	11/19/2014	10:55 TH	0.003	
Total Sodium	35500	mg/l	EPA 200.7 R4.4	11/19/2014	10:55 TH	0.011	
Total Sulfate	ND	mg/l	ASTM D516-02	11/20/2014	14:30 MC	0.59	

Remarks:

Date Sample Collected: 11/13/2014 10:00
 Sample Submitted By: T.HALL
 Date Sample Received: 11/13/2014 11:05
 Sample Temp. upon receipt: 17.3 Deg C

MDL - Minimum Detectable Limit
 MCL - Maximum Contaminant Level, USEPA Regulated
 ND = Not Detected at the MDL or MCL
 MRL - Minimum Reporting Limit
 [MCL] = Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 18TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time extended for this analysis.

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FAX

SHEET NO. _____ OF _____

***SAMPLER (8)**

E-MAIL

[illegible]

SAMPLES DO ☒ DO NOT ☒ MEET USEPA GUIDELINES FOR HOLDING TIMES
 SAMPLES DO ☐ DO NOT ☐ MEET USEPA GUIDELINES FOR CHEMICAL PRESERVATIVES
 SAMPLES DO ☐ DO NOT ☐ MEET USEPA GUIDELINES FOR SAMPLE CONTAINERS
 SAMPLES ARE ☐ ARE NOT ☐ FOR REGULATORY COMPLIANCE PURPOSES

REMARKS:

PLATE 1

[illegible]

WEATHER/TEMPERATURE

☐ **RUSH STATUS** (INITIAL ACCEPTANCE)

*** ADDITIONAL LABORATORY FEES MAY APPLY ***

EXTENT OF LIABILITY

[illegible]

CONTINUATION OF CUSTOMER INFORMATION SHEET

WHITE - RICHMOND VILLAGE - PL 10000



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Martinsburg, WV 26403
Phone: 304.596.2084 | Fax: 304.596.2086

Certifications: WV Department of Health #: 00364, 00443 | WV Department of Environmental Protection #: 158, 161
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00801

LABORATORY REPORT SUMMARY

Client: C06443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26346

Monday, January 05, 2015

Total Number of Pages: 2
(Not Including C.O.C.)
Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
224049-2014-W	ANTERO INJECTION WATER		12/16/2014

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By: *Judy Miller*

Digitally signed by Judy Miller
DN: cn=Judy Miller,
o=Reliance Laboratories, Inc.,
ou, email=jmiller@wvdel.net,
c=US
Date: 2015.01.12 16:18:23
+0500

Environmental Analysts and Consultants

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 MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00001

HALL DRILLING
 981 E. WASHINGTON AVE.

Monday, January 05, 2015
 Page 2 of 2

ELLENBORO, WV 26346

Lab Number: 224049-2014-W Sample ID: ANTERO INJECTION WATER

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: <u>Inorganics</u>							
Total Organic Carbon	3.56	mg/l	SM5310C-00	12/28/2014 10:58	MC	0.1	
pH	# 5.92	S.U.	SM4500H+B-00	12/29/2014 12:30	KV		
Total Dissolved Solids	117850	mg/l	SM2540C-97	12/19/2014 9:00	CP	10	
Total Chloride	78726	mg/l	SM4500CLB-97	12/28/2014 12:55	KV	2.62	
Total Iron	119	mg/l	EPA 200.7 R4.4	12/23/2014 12:21	TH	0.004	
Total Manganese	ND	mg/l	EPA 200.7 R4.4	12/23/2014 12:21	TH	0.007	
Total Barium	560	mg/l	EPA 200.7 R4.4	12/23/2014 12:21	TH	0.003	
Total Sodium	41550	mg/l	EPA 200.7 R4.4	12/23/2014 12:21	TH	0.011	
Total Sulfate	ND	mg/l	ASTM D516-02	12/29/2014 11:10	MC	0.59	

Remarks:

Date Sample Collected: 12/18/2014 8:00
 Sample Submitted By: T.HALL
 Date Sample Received: 12/18/2014 11:48
 Sample Temp. upon receipt: 18.8 Deg C

MDL - Minimum Detectable Limit ND = Not Detected at the MDL or MRL
 MRL - Minimum Reporting Limit
 MCL - Maximum Contaminant Level, US EPA Regulated [MCL] = Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 80; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time exceeded for this analysis.

NOTE: Sample temperature upon receipt exceeded 6 degrees C.



Improving the environment, one client at a time...

3029-C Peters Creek Road
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101 17th Street
Ashland, KY 41101
TEL: 606.393.5027

1557 Commerce Road, Suite 201
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REI Consultants, Inc.
PO Box 286
Beaver, WV 25813
TEL: 304.255.2500
Website: www.reiconsultants.com

16 Commerce Drive
Westover, WV 26501
TEL: 304.241.5861

Thursday, November 21, 2013

John Nock
CORE ENVIRONMENTAL SERVICES INC
4 BROOKSTONE PLAZA
MORGANTOWN, WV 26508

TEL: (304) 292-2673
FAX:

RE: HALL DRILLING
Work Order #: 1311F88
Dear John Nock:

REI Consultants, Inc. received 4 sample(s) on 11/14/2013 for the analyses presented in the following report.
Sincerely,

Jimmy Suttle
Project Manager



REI Consultants, Inc. - Case Narrative

WO#: 1311F88

Date Reported: 11/21/2013

Client: CORE ENVIRONMENTAL SERVICES INC
Project: HALL DRILLING

The analytical results presented in this report were produced using documented laboratory SOPs that incorporate appropriate quality control procedures as described in the applicable methods. Verification of required sample preservation (as required) is recorded on associated laboratory logs. Any deviation from compliance or method modification is identified within the body of this report by a qualifier footnote which is defined at the bottom of this page.

All sample results for solid samples are reported on an "as-received" wet weight basis unless otherwise noted.

Results reported for sums of individual parameters, such as TTHM and HAA5, may vary slightly from the sum of the individual parameter results, due to rounding of individual results, as required by EPA.

The test results in this report meet all NELAP (and/or VELAP) requirements for parameters except as noted in this report.

Please note if the sample collection time is not provided on the Chain of Custody, the default recording will be 0:00:00. This may cause some tests to be apparently analyzed out of hold.

All tests performed by REIC Service Centers are designated by an annotation on the test code. All other tests were performed by REIC's Main Laboratory in Beaver, WV.

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DEFINITIONS:

MCL: Maximum Contaminant Level

MDL: Method Detection Limit; The lowest concentration of analyte that can be detected by the method in the applicable matrix.

Mg/Kg or mg/L: Units of part per million (PPM) - milligram per Kilogram (weight/weight) or milligram per Liter (weight/volume).

NA: Not Applicable

ND: Not Detected at the PQL or MDL

PQL: Practical Quantitation Limit; The lowest verified limit to which data is quantified without qualifications. Analyte concentrations below PQL are reported either as ND or as a number with a "J" qualifier.

Qual: Qualifier that applies to the analyte reported.

TIC: Tentatively Identified Compound, Estimated Concentration denoted by "J" qualifier.

Ug/Kg or ug/L: Units of part per billion (PPB) - microgram per Kilogram (weight/weight) or microgram per liter (weight/volume).

QUALIFIERS:

X: Reported value exceeds required MCL

B: Analyte detected in the associated Method Blank at a concentration $> 1/2$ the PQL

E: Analyte concentration reported that exceeds the upper calibration standard. Greater uncertainty is associated with this result and data should be considered estimated.

H: Holding time for preparation or analysis has been exceeded.

J: Analyte concentration is reported, and is less than the PQL and greater than or equal to the MDL. The result reported is an estimate.

S: % REC (% recovery) exceeds control limits

CERTIFICATIONS:

Beaver, WV: WVDHHR 00412CM, WVDEP 060, VADCLS 00281, KYDEP 90039, TNDEQ TN02826, NCDWQ 496, PADEP 68-00638, VADCLS (VELAP) 460148

Blossay (Beaver, WV): WVDEP 060, VADCLS(VELAP) 460148, PADEP 68-00638

Roanoke, VA: VADCLS(VELAP) 460150

Verona, VA: VADCLS(VELAP) 460151

Ashland, KY: KYDEP 00064, WVDEP 369

Morgantown, WV: WVDHHR 003112M, WVDEP 387

REI Consultants, Inc. - Analytical Report

WO#: 1311F88

Date Reported: 11/21/2013

Client: CORE ENVIRONMENTAL SERVICES INC
Project: HALL DRILLING
Lab ID: 1311F88-01A
Client Sample ID: MW-1

Collection Date: 11/13/2013 2:40:00 PM
Date Received: 11/14/2013
Matrix: Liquid
Site ID: ELLENBORO, WV

Analysis

METALS BY ICP

Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
Method: EPA 200.7				EPA 200.2	Analyst: LF	
Barium	0.306	0.100	NA	mg/L	11/15/2013 12:59 P	11/19/2013 12:16 P
Iron	6.37	0.100	NA	mg/L	11/15/2013 12:59 P	11/19/2013 12:16 P
Manganese	0.249	0.100	NA	mg/L	11/15/2013 12:59 P	11/19/2013 12:16 P
Sodium	30.1	10.0	NA	mg/L	11/15/2013 12:59 P	11/20/2013 12:47 P

SEMI-VOLATILE RANGE ORGANICS

Method: SW8015C				SW3510B	Analyst: CL	
TPH (Diesel Range)	ND	0.12	NA	mg/L	11/19/2013 8:30 AM	11/19/2013 4:13 PM
TPH (Oil Range)	ND	0.31	NA	mg/L	11/19/2013 8:30 AM	11/19/2013 4:13 PM
Sum: o-Terphenyl	106	28.3-152	NA	%REC	11/19/2013 8:30 AM	11/19/2013 4:13 PM

VOLATILE RANGE ORGANICS

Method: SW8015C				Analyst: TC		
TPH (Gasoline Range)	ND	0.500	NA	mg/L	11/19/2013 1:00 PM	11/20/2013 3:29 AM
Sum: 2,6-Dibromotoluene	75.8	37.2-152	NA	%REC	11/19/2013 1:00 PM	11/20/2013 3:29 AM

VOLATILE ORGANIC COMPOUNDS

Method: SW8021B				Analyst: KH		
Benzene	ND	1.00	NA	ug/L	11/19/2013 1:00 PM	11/20/2013 3:29 AM
Toluene	ND	1.00	NA	ug/L	11/19/2013 1:00 PM	11/20/2013 3:29 AM
Ethylbenzene	ND	1.00	NA	ug/L	11/19/2013 1:00 PM	11/20/2013 3:29 AM
m,p-Xylene	ND	2.00	NA	ug/L	11/19/2013 1:00 PM	11/20/2013 3:29 AM
o-Xylene	ND	1.00	NA	ug/L	11/19/2013 1:00 PM	11/20/2013 3:29 AM
Sum: 1,1,1-Trifluorotoluene	68.1	63.4-131	NA	%REC	11/19/2013 1:00 PM	11/20/2013 3:29 AM

ANIONS by ION CHROMATOGRAPHY

Method: EPA 300.0				Analyst: CF		
Bromide	ND	0.10	NA	mg/L	11/15/2013 12:30 P	
Chloride	2.37	1.00	NA	mg/L	11/15/2013 12:30 P	
Sulfate	ND	5.00	NA	mg/L	11/15/2013 12:30 P	

TOTAL DISSOLVED SOLIDS

Method: SM2540 C				Analyst: SF		
Total Dissolved Solids	219	10	NA	mg/L	11/15/2013 11:21 A	11/15/2013 11:21 A

TOTAL SUSPENDED SOLIDS

Method: SM2540 D				Analyst: SF		
Total Suspended Solids	181	10.0	NA	mg/L	11/15/2013 11:15 A	11/15/2013 11:15 A

ORGANIC CARBON, TOTAL

Method: SM5310 C				Analyst: DSD		
Total Organic Carbon	ND	1.00	NA	mg/L	11/15/2013 5:19 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1311F88

Date Reported: 11/21/2013

Client: CORE ENVIRONMENTAL SERVICES INC
Project: HALL DRILLING
Lab ID: 1311F88-02A
Client Sample ID: MW-2

Collection Date: 11/13/2013 5:20:00 PM
Date Received: 11/14/2013
Matrix: Liquid
Site ID: ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
METALS BY ICP							
	Method: EPA 200.7		EPA 200.2		Analyst: LF		
Barium	0.134	0.100	NA		mg/L	11/15/2013 12:59 P	11/19/2013 12:20 P
Iron	1.76	0.100	NA		mg/L	11/15/2013 12:59 P	11/19/2013 12:20 P
Manganese	ND	0.100	NA		mg/L	11/15/2013 12:59 P	11/19/2013 12:20 P
Sodium	85.6	10.0	NA		mg/L	11/15/2013 12:59 P	11/20/2013 12:50 P
SEMI-VOLATILE RANGE ORGANICS							
	Method: SW8015C		SW3510B		Analyst: CL		
TPH (Diesel Range)	ND	0.13	NA		mg/L	11/19/2013 8:30 AM	11/19/2013 4:45 PM
TPH (Oil Range)	ND	0.33	NA		mg/L	11/19/2013 8:30 AM	11/19/2013 4:45 PM
Sum: o-Terphenyl	96.9	28.3-152	NA		%REC	11/19/2013 8:30 AM	11/19/2013 4:45 PM
VOLATILE RANGE ORGANICS							
	Method: SW8015C				Analyst: TC		
TPH (Gasoline Range)	ND	0.500	NA		mg/L	11/19/2013 1:00 PM	11/20/2013 4:05 AM
Sum: 2,5-Dibromotoluene	78.0	37.2-152	NA		%REC	11/19/2013 1:00 PM	11/20/2013 4:05 AM
VOLATILE ORGANIC COMPOUNDS							
	Method: SW8021B				Analyst: KH		
Benzene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 4:05 AM
Toluene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 4:05 AM
Ethylbenzene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 4:05 AM
m,p-Xylene	ND	2.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 4:05 AM
o-Xylene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 4:05 AM
Sum: 1,1,1-Trifluorotoluene	90.0	63.4-131	NA		%REC	11/19/2013 1:00 PM	11/20/2013 4:05 AM
ANIONS by ION CHROMATOGRAPHY							
	Method: EPA 300.0				Analyst: CF		
Bromide	ND	0.10	NA		mg/L	11/15/2013 12:49 P	
Chloride	ND	1.00	NA		mg/L	11/15/2013 12:49 P	
Sulfate	18.1	5.00	NA		mg/L	11/15/2013 12:49 P	
TOTAL DISSOLVED SOLIDS							
	Method: SM2540 C				Analyst: SF		
Total Dissolved Solids	288	10	NA		mg/L	11/15/2013 11:21 A	11/15/2013 11:21 A
TOTAL SUSPENDED SOLIDS							
	Method: SM2540 D				Analyst: SF		
Total Suspended Solids	36.0	10.0	NA		mg/L	11/15/2013 11:16 A	11/15/2013 11:15 A
ORGANIC CARBON, TOTAL							
	Method: SM5310 C				Analyst: DSD		
Total Organic Carbon	ND	1.00	NA		mg/L	11/15/2013 5:19 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1311F88

Date Reported: 11/21/2013

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	11/13/2013 3:55:00 PM
Project:	HALL DRILLING	Date Received:	11/14/2013
Lab ID:	1311F88-03A	Matrix:	Liquid
Client Sample ID:	MW-3	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
METALS BY ICP							
	Method: EPA 200.7			EPA 200.2		Analyst: LF	
Barium	0.282	0.100	NA		mg/L	11/15/2013 12:58 P	11/19/2013 12:29 P
Iron	1.12	0.100	NA		mg/L	11/15/2013 12:58 P	11/19/2013 12:29 P
Manganese	ND	0.100	NA		mg/L	11/15/2013 12:58 P	11/19/2013 12:29 P
Sodium	51.7	10.0	NA		mg/L	11/15/2013 12:58 P	11/20/2013 12:53 P
SEMI-VOLATILE RANGE ORGANICS							
	Method: SW8015C			SW3510B		Analyst: CL	
TPH (Diesel Range)	0.20	0.12	NA		mg/L	11/19/2013 8:30 AM	11/19/2013 5:17 PM
TPH (Oil Range)	ND	0.30	NA		mg/L	11/19/2013 8:30 AM	11/19/2013 5:17 PM
Sum: o-Terphenyl	108	28.3-152	NA		%REC	11/19/2013 8:30 AM	11/19/2013 5:17 PM
VOLATILE RANGE ORGANICS							
	Method: SW8015C					Analyst: TC	
TPH (Gasoline Range)	ND	0.500	NA		mg/L	11/19/2013 1:00 PM	11/20/2013 4:42 AM
Sum: 2,5-Dibromotoluene	75.8	37.2-152	NA		%REC	11/19/2013 1:00 PM	11/20/2013 4:42 AM
VOLATILE ORGANIC COMPOUNDS							
	Method: SW8021B					Analyst: KH	
Benzene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 4:42 AM
Toluene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 4:42 AM
Ethylbenzene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 4:42 AM
m,p-Xylene	ND	2.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 4:42 AM
o-Xylene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 4:42 AM
Sum: 1,1,1-Trifluorotoluene	68.0	63.4-131	NA		%REC	11/19/2013 1:00 PM	11/20/2013 4:42 AM
ANIONS by ION CHROMATOGRAPHY							
	Method: EPA 300.0					Analyst: CF	
Bromide	ND	0.10	NA		mg/L	11/19/2013 1:08 PM	
Chloride	ND	1.00	NA		mg/L	11/19/2013 1:08 PM	
Sulfate	ND	5.00	NA		mg/L	11/19/2013 1:08 PM	
TOTAL DISSOLVED SOLIDS							
	Method: SM2540 C					Analyst: SF	
Total Dissolved Solids	212	10	NA		mg/L	11/15/2013 11:21 A	11/15/2013 11:21 A
TOTAL SUSPENDED SOLIDS							
	Method: SM2540 D					Analyst: SF	
Total Suspended Solids	29.0	10.0	NA		mg/L	11/15/2013 11:15 A	11/15/2013 11:15 A
ORGANIC CARBON, TOTAL							
	Method: SM5310 C					Analyst: DSD	
Total Organic Carbon	ND	1.00	NA		mg/L	11/15/2013 8:19 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1311F88

Date Reported: 11/21/2013

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	11/13/2013 12:00:00 AM
Project:	HALL DRILLING	Date Received:	11/14/2013
Lab ID:	1311F88-04A	Matrix:	Trip Blank
Client Sample ID:	TRIP BLANK	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
VOLATILE ORGANIC COMPOUNDS		Method: SW8021B				Analyst: KH	
Benzene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 6:31 AM
Toluene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 6:31 AM
Ethylbenzene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 6:31 AM
m,p-Xylene	ND	2.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 6:31 AM
o-Xylene	ND	1.00	NA		ug/L	11/19/2013 1:00 PM	11/20/2013 6:31 AM
Sum: 1,1,1-Trifluorobluene	87.9	63.4-131	NA		%REC	11/19/2013 1:00 PM	11/20/2013 6:31 AM

CHAIN OF CUSTODY RECORD



REIC

Client:

COLE Environmental

Contact Person:

John Nook

QUOTE#

Address:

44 Brookland Place

Phone: 2049882223

City:

Phone: 2049882223

Email: jnook@cole-env.com

399768



RELIANCE LABORATORIES, INC.

ENVIRONMENTAL ANALYSTS AND CONSULTANTS

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MARTINSBURG, WV

Certifications:

WV Department of Health #: 00354, 00433 | WV Department of Environmental Protection #: 158, 181
MD Department of Environment #: 335, 337 | US Environmental Protection Agency #: WV00042, WV00901

LABORATORY REPORT SUMMARY

Client: C06443

HALL DRILLING
981 E. WASHINGTON AVE.
ELLENBORO

WV 26346

Monday, August 05, 2013

Total Number of Pages: 2
(Not Including C.O.C.)
Page 1 of 2

Lab ID	Sample ID	Sample ID 2	Sample Date
199045-2013-W	TECH SERVICE CENTER 3H		7/25/2013

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By:

John Miller

Digitally signed by Terney Miller
DN: cn=Terney Miller,
o=Reliance Laboratories,
inc., cn,
email=tmiller@reliance.net,
c=US
Date: 2013.08.05 10:51:23
-0400

2044 MEADOWBROOK ROAD | P.O. BOX 4657 | BRIDGEPORT, WV 26330 | VOICE: 304-542-5285 | FAX: 304-542-5251
RIDGEFIELD BUSINESS CENTER | 25 CRIMSON CIRCLE | MARTINSBURG, WV 25403 | VOICE: 304-596-2084 | FAX: 304-596-2086
EMAIL: RELIANCELABS@WVDSL.NET | WEB: WWW.RELIANCELABS.NET



RELIANCE LABORATORIES, INC.

ENVIRONMENTAL ANALYSTS AND CONSULTANTS

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MARTINSBURG, WV

Certifications:

WV Department of Health #: 00354, 00433 | WV Department of Environmental Protection #: 158, 181
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00801

HALL DRILLING
881 E. WASHINGTON AVE.

Monday, August 26, 2013

Page 2 of 2

ELLENBORO, WV 26346

Lab Number: 199045-2013-W Sample ID: TECH SERVICE CENTER 3H

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: <u>Inorganics</u>							
Total Organic Carbon	171	mg/l	SM5310C	8/2/2013	11:07 M. Coffman	0.1	
pH	8.18	S.U.	SM4500H+B	8/1/2013	14:30 K. VanDusen		
Total Dissolved Solids	111276	mg/l	SM 2540C	7/29/2013	10:00 C. Tomaro	10	
Total Iron	73.8	mg/l	EPA 200.7	7/31/2013	10:31 T. Hershaw	0.004	
Total Chloride	73977	mg/l	SM 4500CLB	8/1/2013	10:20 K. Davis	2.52	
Total Barium	463	mg/l	EPA 200.7	7/31/2013	10:31 T. Hershaw	0.003	
Total Manganese	7.01	mg/l	EPA 200.7	7/31/2013	10:31 T. Hershaw	0.007	
Total Sodium	22400	mg/l	EPA 200.7	7/31/2013	10:31 T. Hershaw	0.011	
Total Sulfate	46.4	mg/l	D516-02	7/31/2013	8:30 K. VanDusen	0.59	

Remarks:

Date Sample Collected: 7/29/2013 15:00
Sample Submitted By: T. HALL
Date Sample Received: 7/29/2013 13:52
ND = Not Detected at the MDL or MCL

MDL - Minimum Detectable Limit

MCL - Maximum Contaminant Level, USEPA Regulated

MRL - Minimum Reporting Limit

[MCL] - Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSES OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time exceeded for this analysis.

2044 MEADOWBROOK ROAD | P.O. BOX 4657 | BRIDGEPORT, WV 26330 | VOICE: 304-842-5285 | FAX: 304-842-5351
RIDGEBLVD BUSINESS CENTER | 25 CRIMSON CIRCLE | MARTINSBURG, WV 25405 | VOICE: 304-586-2084 | FAX: 304-586-2085
EMAIL: RELIANCELABS@WVDSL.NET | WEB: WWW.RELIANCELABS.NET

RL1.001

2044 MEADOWBROOK ROAD
POST OFFICE BOX 4657
BRIDGEPORT, WV 26330
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ADDRESS

CUSTOMER # C06443

*TEL. # 341 869 3404 FAX #

*SAMPLER (B) Tyler Hunt

E-MAIL

[illegible]

SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR HOLDING TIMES
 SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR CHEMICAL PRESERVATIVES
 SAMPLES DO ☒ DO NOT ☐ MEET USEPA GUIDELINES FOR SAMPLE CONTAINERS
 SAMPLES ARE ☒ ARE NOT ☐ FOR REGULATORY COMPLIANCE PURPOSES

REMARKS:

See attached for ^{PHOTO} analysis list
Tyler Cell 481-1515

WEATHER/TEMPERATURE:

☐ **RUSH STATUS** INITIAL ACCEPTANCE _____

*** ADDITIONAL LABORATORY FEES MAY APPLY ***

EXTENT OF LIABILITY

World Famous Laboratories, Inc. is at present and may continue some foreign operations, now controlled by the Laboratory. The interest of the Laboratory in American will be a complete takeover of the sample processing agents' sample processing as reported by the American FBI. In no event will American Laboratories be liable for expenses including but not limited to foreign interests or expenditures, including claims from such entities.

NOTE: OFFICIALS ASSESS THEIR RISKINGS FOR RESISTANCE CAPABLE OF 5 TO 10 WEEKS LONG. THIS IS NOT A GUARANTEE THAT RESISTANCE WILL BE
COMPLETED IN THE TIME FRAME, HOWEVER. ~~RESISTANCE WILL BE COMPLETED IN THE TIME FRAME, HOWEVER.~~

STANDARD CHARTER BANK OF CALIFORNIA

DATE - 10/25/2007 TIME - 12:00



ENVIRONMENTAL SERVICES, INC

Consulting • Operation & Maintenance • Risk Assessment • Engineering

85-09909

July 15, 2013

Hall Drilling, LLC
981 E. Washington, Ave.
Ellenboro, WV 26346

Attention: Susan Baldwin

Subject: Groundwater Monitoring Well Development Report
Hall Drilling, LLC
UIC Well #3
Ellenboro, Ritchie County, West Virginia

Dear Ms. Baldwin,

On behalf of CORE Environmental Services, Inc. (CORE), we are pleased to provide this report documenting the installation and construction details of the groundwater monitoring wells developed at the above referenced site. We appreciate this opportunity to provide our services to Hall Drilling, LLC (Hall).

The purpose of the proposed scope of work is to satisfy the water quality monitoring requirements (section IV) of the West Virginia Department of Environmental Protection (WVDEP) guidance document, "Design and Construction Standards for Centralized Pits", as referenced in the WVDEP guidance, dated December 23, 2011. This report provides a discussion of the scope of work and findings of groundwater monitoring well development activities performed at the subject site. CORE was retained by Hall to provide this summary of groundwater monitoring well development activities that took place on June 3, 2013.

Groundwater Monitoring Well Development Requirements

The groundwater monitoring wells were to be located based on site-specific conditions as determined from the centralized impoundment pit design and layout relative to the surroundings. These groundwater monitoring wells were to be drilled to intercept the first shallow water table aquifer near the base of the centralized impoundment pit to detect potential adverse effects on groundwater. Groundwater monitoring wells were to be situated hydraulically up-gradient and down-gradient from the centralized impoundment pit area in the direction of increasing and decreasing static head, respectively. Efforts were to be made to locate the groundwater monitoring wells in areas of preferential pathways of potential contaminant groundwater flow.

Received

4 Brookstone Plaza
Morgantown, WV 26508
(304) 292-CORE (2673)
Fax (304) 292-2773

Corporate Office
4068 Mt. Royal Blvd., Suite 225
Allison Park, PA 15101-2951
(412) 487-6000
Fax (412) 487-9785
www.core-env.com

130 George Street, Suite H
Beckley, WV 25801
Office (304) 256-4200
WV Dept. of Environmental Protection
Fax (304) 256-6889

The groundwater monitoring system was to consist, at a minimum of:

- One groundwater monitoring well hydraulically up-gradient from the centralized impoundment area;
- One groundwater monitoring well hydraulically down-gradient from the impoundment area;
- Groundwater monitoring wells selected and designed to be representative of water quality;
- Groundwater monitoring wells located so that they do not interfere with routing well operations;
- Groundwater monitoring wells drilled by a driller licensed under the West Virginia Monitor Well Rules; and,
- Groundwater monitoring wells installed and constructed in accordance with the references "Design and Construction Standards for Centralized Pits".

The monitoring well designs were based on site-specific conditions as determined from the pit design and layout and the geotechnical investigation. Monitoring wells were to be positioned on the exterior edge of the crest of the embankment to insure the interception of the first water table beneath the impoundment, if present, and provide ready access for continued monitoring.

Wells would be drilled to intercept and monitor the seasonal high groundwater table and at a minimum of twenty (20) feet below the bottom elevation of the pit. If water was encountered, wells would be extended to a depth approximately ten (10) feet below the water table. Screened sections of the wells would utilize twenty (20) feet of 0.01 inch slotted screen and would be positioned such that the water table is situated approximately midway in the screened section. A clean sand filter pack would be extended five (5) feet above the screened section or a length of approximately twenty-five (25) feet. Details of specific monitoring wells are presented in the table below.

Standards for monitoring wells and casing of monitoring wells, as outlined by the West Virginia Department of Environmental Protection (WVDEP) Design and Construction Standards for Centralized Pits, shall be as follows:

1. The casing shall maintain the integrity of the monitoring well borehole and shall be constructed of material that will not react with the groundwater being monitored.
2. The minimum casing diameter shall be 4 inches unless otherwise approved by the Department in writing.
3. The well shall be constructed with a screen that meets the following requirements:
 - The screen shall be factory-made.
 - The screen may not react with the groundwater being monitored.
 - The screen shall maximize open area to minimize entrance velocities and allow rapid sample recovery.
4. The well shall be filter-packed with chemically inert clean quartz sand, silica or glass beads. The material shall be well rounded and dimensionally stable.

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5. The casing shall be clearly visible and protrude at least 1 foot above the ground, unless the Department has approved flush mount wells.
6. The annular space above the sampling depth shall be sealed to prevent contamination of samples and the groundwater.
7. The casing shall be designed and constructed in a manner that prevents cross contamination between surface water and groundwater.
8. Alternative casing designs for wells in stable formations may be approved by the Department.
9. Monitoring well casings shall be enclosed in a protective casing that shall:
 - Be of sufficient strength to protect the well from damage by heavy equipment and vandalism.
 - Be installed for at least the upper 10 feet of the monitoring well, as measured from the well cap, with a maximum stick up of 3 feet, unless otherwise approved by the Department in writing.
 - Be grouted and placed with a concrete collar at least 3 feet deep to hold it firmly in position.
 - Be numbered for identification with a label capable of withstanding field conditions and painted in a highly visible color.
10. Protrude above the monitoring well casing.
11. Have a locked cap.
12. Be made of steel or another material of equivalent strength.

After drilling and completion of well installation, each well would be developed to remove excess sediment and minimize turbidity. Thereafter, wells would be purged and allow to stabilize prior to each sampling event. Water samples would be analyzed by a laboratory in compliance with WVDEP laboratory certification program requirements.

Samples would be transported to the approved laboratory and analyzed for the following suite of parameters:

- | | |
|---|--------------------------------|
| - Field pH | - Total Dissolved Solids (TDS) |
| - Lab pH | - Total Suspended Solids (TSS) |
| - Field Temperature | - Total Organic Carbon (TOC) |
| - Field Conductivity | - Chloride |
| - Sodium | - Barium |
| - Iron | - Manganese |
| - Bromide | - Sulfate |
| - Benzene | - Toluene |
| - Ethylbenzene | - Total Xylenes |
| - Total Phase Hydrocarbons (TPH)-
gasoline range organics (GRO) diesel
range organics (DRO) and oil range
organics (ORO) | |

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Analysis of data collected would be submitted to the Department within 60 days of sampling or 15 days after the completion of the analysis, whichever was sooner.

Groundwater Monitoring Well Development

CORE was retained by Hall to advance three groundwater monitoring wells at the above referenced site in order to characterize groundwater flow, chemistry and flow systems on the site and adjacent areas. The groundwater monitoring wells were located for the purpose of establishing baseline data representative of the groundwater characteristics prior to the construction of the centralized impoundment pit. In the event of a leak from the centralized impoundment pit, the groundwater monitoring wells are located where they can intercept the contaminant flow. It should be noted that there is no liner monitoring system in place at the site.

CORE retained Chatfield Drilling, Inc. (Chatfield) of Greenville, Pennsylvania to advance the three groundwater monitoring wells at the site. Groundwater monitoring wells MW-1 through MW-3 were advanced on June 3, 2013, using a truck mounted hollow stem auger drill rig at their original proposed locations as per the groundwater monitoring well development requirements. Groundwater monitoring well MW-1 was advanced to a depth of 116 feet below ground surface (bgs). Groundwater monitoring well MW-2 was advanced to a depth of 117 feet bgs. Groundwater monitoring well MW-3 was advanced to a depth of 92 feet bgs. The groundwater monitoring well locations are illustrated in the attached figure 1. Groundwater monitoring well depth information is presented in the following table:

Groundwater Monitoring Well	Depth to Water (feet)	Depth to Bottom (feet)
MW-1	110.75	116.66
MW-2	73.40	116.75
MW-3	47.38	92.00

All groundwater monitoring wells were developed following the specified groundwater monitoring well development requirements. Groundwater monitoring well construction documentation is attached as Appendix A.

Groundwater Sampling

On June 18, 2013, groundwater samples were obtained from groundwater monitoring wells MW-1 through MW-3. After collection, the groundwater samples were containerized in the laboratory appropriate glassware, labeled, immediately placed on ice, and shipped under standard chain-of-custody procedures to Research Environmental & Industrial Consultants, Inc. (REI) of Beaver, West Virginia, for analysis of benzene, toluene, ethylbenzene, xylenes (BTEX), TPH-GRO, TPH-DXG, and TPH-ORO.

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chloride, sodium, barium, iron, manganese, bromide, sulfate, TOC, TDS and TSS. Groundwater analytical results are summarized in Table 1. The laboratory analytical report for the June 18, 2013 samples is presented as Appendix B. Field measured analytical parameters obtained during the June 18, 2013 groundwater sampling event were recorded as follows:

Well ID	Temperature (°C)	Conductivity micro siemens per centimeter (us/cm)	Dissolved Oxygen (%)	pH	Oxygen Reduction Potential
MW-1	15.82	330	58.6	9.21	-110.7
MW-2	14.34	418	61.5	9.18	-130.8
MW-3	14.35	405	61.9	9.23	-116.5

Laboratory analytical results for the groundwater samples obtained from groundwater monitoring well MW-1 indicate sodium at a concentration of 58.1 milligrams per liter (mg/L), which exceeds the WVDEP De Minimis Standard for sodium in groundwater of 0.15 mg/L. Concentrations of chloride, barium, iron, manganese and TOC in the groundwater samples obtained from groundwater monitoring well MW-1 were detected above the laboratory detection limits, but below WVDEP De Minimis Standards for groundwater for the constituents that are regulated by the WVDEP. Laboratory analytical results for the groundwater samples obtained from groundwater monitoring well MW-1 also indicated TDS and TSS at concentrations of 175 mg/L and 66 mg/L, respectively. All other constituents analyzed for in the groundwater samples obtained from groundwater monitoring well MW-1 were reported below laboratory detection limits.

Laboratory analytical results for the groundwater samples obtained from groundwater monitoring well MW-2 indicate sodium at a concentration of 91.1 mg/L, which exceeds the WVDEP De Minimis Standard for sodium in groundwater of 0.15 mg/L. Concentrations of barium and iron in the groundwater samples obtained from groundwater monitoring well MW-2 were detected above the laboratory detection limits, but below WVDEP De Minimis Standards for groundwater. Laboratory analytical results for the groundwater samples obtained from groundwater monitoring well MW-2 also indicated TDS and TSS at concentrations of 252 mg/L and 70 mg/L, respectively. All other constituents analyzed for in the groundwater samples obtained from groundwater monitoring well MW-2 were reported below laboratory detection limits.

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Laboratory analytical results for the groundwater samples obtained from groundwater monitoring well MW-3 indicate sodium at a concentration of 39.1 mg/L, which exceeds the WVDEP De Minimis Standard for sodium in groundwater of 0.15 mg/L. Concentrations of chloride, barium and iron in the

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groundwater samples obtained from groundwater monitoring well MW-3 were detected above the laboratory detection limits, but below WVDEP De Minimis Standards for groundwater for the constituents that are regulated by the WVDEP. Laboratory analytical results for the groundwater samples obtained from groundwater monitoring well MW-3 also indicated TDS and TSS at concentrations of 152 mg/L and 6 mg/L, respectively. All other constituents analyzed for in the groundwater samples obtained from groundwater monitoring well MW-3 were reported below laboratory detection limits.

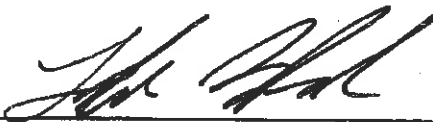
CORE appreciates this opportunity to provide you with our services and looks forward to working with you on this project. If you have any questions regarding this report, please contact us directly at (304) 292-2673.

Sincerely,

CORE Environmental Services, Inc.



John Nock
Senior Consultant



Lefe Kunkel
Staff Scientist

LIST OF ATTACHMENTS

Figure 1: Site Map

Appendix A: Monitoring Well Construction Documentation

Appendix B: Groundwater Laboratory Analytical Report

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FIGURE 1: Site Map

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WV Dept. of Environmental Protection



TITLE:
 SITE MAP
 HALL DRILLING UIC IMPOUNDMENT
 ELLENBORO, WEST VIRGINIA

DWN:	DES:
CHKD:	APPD:
DATE:	REV:

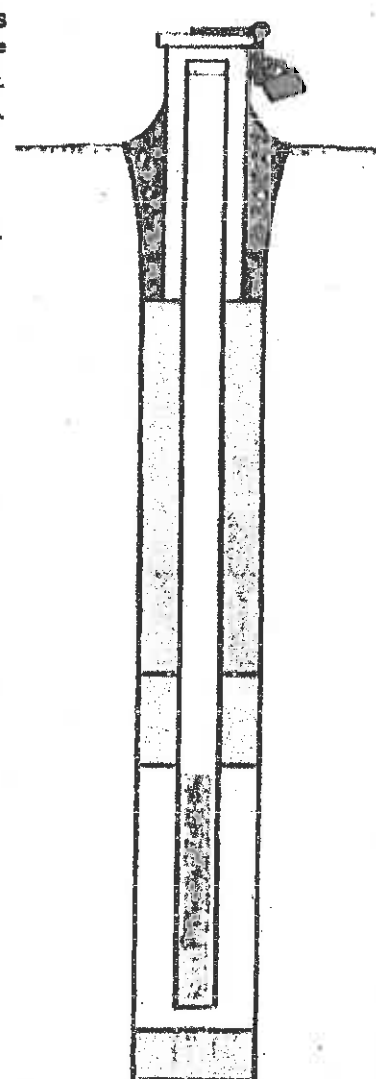
PROJECT NO.:
HAL-2013-151
FIGURE NO.:
1

APPENDIX A: Monitoring Well Construction Documentation

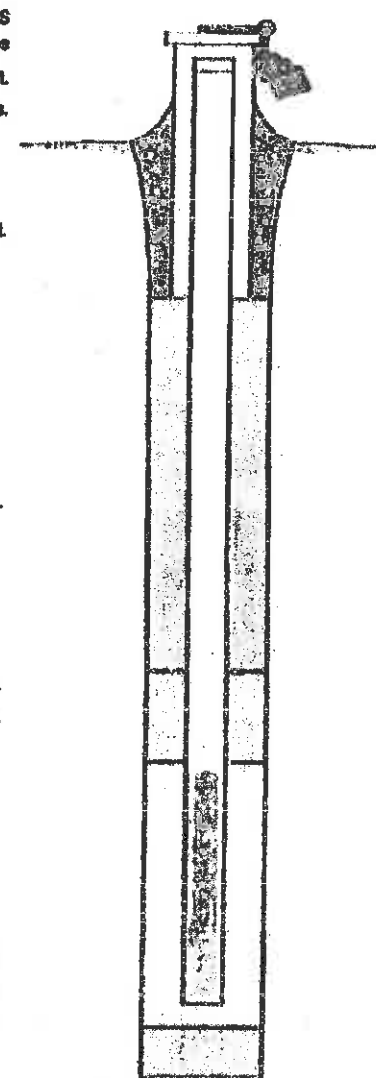
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Office of Oil and Gas
WV Dept. of Environmental Protection

ction

State of West Virginia Department of Environmental Protection		Monitoring Well Construction
Well Number: WV00534-0014-13		
Site Name/Physical Address: Site: Hall Pond Impoundment Line 1: Old St Rt 50 Line 2: City: Silerboro State: WV Zip: 26346 County: Ritchie Well Owner (Name, Firm, Address): Owner: Core Environmental Line 1: 4 Brookstone Plaza Line 2: City: Morgantown State: WV Zip: 26606 Phone: 304-282-2673	Well Registration No. WV00534-0014-13 Grid Location: a. Latitude: 39 17 13 .0 b. Longitude: 81 0 47 .0 c. Method Used: Computer Mapped/Generated Coordinates Company/Project Well No.: MWV Installed By (Name, Firm, Address): Installer: Aaron Hughes Chatfield Drilling Line 1: 854 Mercer Rd Line 2: City: Greenville State: PA Zip: 16125 Phone: 724-588-2852	Purpose of Monitoring Well: Monitor groundwater around ponds Date Well Installed: 06/06/2013 Driller's WV Cert No. WV00534
Section B: (all number fields must be in decimal format)		
1. Cap and Lock: 2. Protective Cover: 3. Monitoring Well Reference Point: 4. Borehole Diameter: 5. Ground Surface Seal: a. Material: concrete b. Installation Procedure: concrete pad 6. Surface Seal Bottom/Annular Space Top: 7. Well Riser: a. OD Well Riser: 4.25 inches. b. ID Well Riser: 4 inches. c. Material: PVC d. Installation Procedure: Hand Lower 8. Annular Space Seal: a. Material: bentonite chip - b. Installation Procedure: pour 9. Well Development Procedure: surge/purge 10. Drilling Method Used: hollow stem auger - 11. Annular Space Seal Bottom/Filter Seal Top: 12. Drilling Fluid Used: No Source 13. Filter Pack Seal: a. Material: bentonite pellet b. Installation Procedure: Gravity Fed c. Volume Added: 100 pounds 14. Bottom of Bentonite Seal/Filter Pack Top: 15. Depth to Top of Screen: 16. Screen: a. Material: PVC b. Installation Procedure: Hand Lower c. Slot Size: 0.01 inches. d. Screen Length: 50 ft. 17. Filter Pack: a. Material: medium sand b. Installation Procedure: pour 18. Well Depth: 19. Bottom of Filter Pack: 20. Bottom of Borehole: 21. Backfill Material (below filter pack): N/A 22. Decontamination Procedures: Hot Water 23. Special Circumstances and Exceptions: No Variance Number. 24. WV Contractor License No. N/A	YES Protective Cover Pipe 0 ft. 6 inches. 3 ft. 52 ft. 62 ft. 67 ft. 117 ft. 117 ft. 117 ft.	

Received

State of West Virginia Department of Environmental Protection		Monitoring Well Construction
Well Number: WV00534-0015-13		
Site Name/Physical Address: Site: Hall Pond Impoundment Line 1: Old St Rt 50 Line 2: City: Ellenboro State: WV Zip: 26345 County: Ritchie	Well Registration No.: WV00534-0015-13 Grid Location: a. Latitude: 39 17 11 .0 b. Longitude: 81 0 47 .0 c. Method Used: Computer Mapped/Generated Coordinates	Purpose of Monitoring Well: Monitor Ground water around ponds
Well Owner (Name, Firm, Address): Owner: Core Environmental Line 1: 4 Brookstone Plaza Line 2: City: Morgantown State: WV Zip: 26505 Phone: 304-292-2673	Company/Project Well No.: MW2 Installed By (Name, Firm, Address): Installer: Aaron Hughes Chatfield Drilling, Inc. Line 1: 854 Mercer Rd Line 2: City: Greenville State: PA Zip: 18125 Phone: 724-588-2652	Date Well Installed: 06/08/2013 Driller's WV Cert No.: WV00534
Section B: (all number fields must be in decimal format)		
1. Cap and Lock: 2. Protective Cover: 3. Monitoring Well Reference Point: 4. Borehole Diameter: 5. Ground Surface Seal: a. Material: concrete b. Installation Procedure: Concrete Pad 6. Surface Seal Bottom/Annular Space Top: 7. Well Riser: a. OD Well Riser: 4.25 inches. b. ID Well Riser: 4 inches. c. Material: PVC d. Installation Procedure: Hand Lower 8. Annular Space Seal: a. Material: bentonite chip b. Installation Procedure: pour 9. Well Development Procedure: surge/purge 10. Drilling Method Used: hollow stem auger 11. Annular Space Seal Bottom/Filter Seal Top: 12. Drilling Fluid Used: No Source 13. Filter Pack Seal: a. Material: bentonite pellet b. Installation Procedure: Gravity Fed c. Volume Added: 100 pounds 14. Bottom of Bentonite Seal/Filter Pack Top: 15. Depth to Top of Screen: 16. Screen: a. Material: PVC b. Installation Procedure: Hand Lower c. Slot Size: 0.01 inches. d. Screen Length: 50 ft. 17. Filter Pack: a. Material: medium sand b. Installation Procedure: Pour 18. Well Depth: 19. Bottom of Filter Pack: 20. Bottom of Borehole: 21. Backfill Material (below filter pack): N/A 22. Decontamination Procedures: Hot Water 23. Special Circumstances and Exceptions: No Variance Number: 24. WV Contractor License No. N/A	YES Protective Cover Pipe 0 ft. 6 inches. 3 ft. 52 ft. 62 ft. 67 ft. 117 ft. 117 ft. 117 ft.	

Received

State of West Virginia Department of Environmental Protection		Monitoring Well Construction
Site Name/Physical Address: Site: Halls Pond Impoundment Line 1: Old St Rt 50 Line 2: City: Ellenboro State: WV Zip: 26349 County: Ritchie		Well Number: WV00534-0016-13 Purpose of Monitoring Well: Monitor ground water around ponds
Well Owner (Name, Firm, Address): Owner: Core Environmental Line 1: 4 Brookstone Plaza Line 2: City: Morgantown State: WV Zip: 26508 Phone: 304-292-2073		Well Registration No. WV00534-0016-13 Grid Location: a. Latitude: 39 17 11.0 b. Longitude: 81 0 51.0 c. Method Used: Computer Mapped/Generated Coordinates Company/Project Well No.: MWS Installed by (Name, Firm, Address): Installer: Aaron Hughes Chatfield Drilling, Inc. Line 1: 854 Mercer Rd Line 2: City: Greenville State: PA Zip: 16126 Phone: 724-688-2862
Date Well Installed: 06/06/2013 Driller's WV Cert No.: WV00534		
Section B: (all number fields must be in decimal format)		
1. Cap and Lock:	YES	
2. Protective Cover:	Protective Cover Pipe	
3. Monitoring Well Reference Point:	0 ft.	
4. Borehole Diameter:	6 inches.	
5. Ground Surface Seal:	3 ft.	
a. Material: concrete b. Installation Procedure: Concrete Pad		
6. Surface Seal Bottom/Annular Space Top:	3 ft.	
7. Well Riser: a. OD Well Riser: 4.25 inches. b. ID Well Riser: 4 inches. c. Material: PVC d. Installation Procedure: Hand Lower		
8. Annular Space Seal:	32 ft.	
a. Material: bentonite chip b. Installation Procedure: pour		
9. Well Development Procedure: surge/purge	37 ft.	
10. Drilling Method Used: hollow stem auger	42 ft.	
11. Annular Space Seal Bottom/Filter Seal Top:	42 ft.	
12. Drilling Fluid Used: No Source 13. Filter Pack Seal: a. Material: bentonite pellet b. Installation Procedure: Gravity Fed c. Volume Added: 80 pounds		
14. Bottom of Bentonite Seal/Filter Pack Top:	37 ft.	
15. Depth to Top of Screen:	42 ft.	
16. Screen: a. Material: PVC b. Installation Procedure: Hand Lower c. Slot Size: 0.01 inches. d. Screen Length: 60 ft.		
17. Filter Pack:	62 ft.	
a. Material: medium sand b. Installation Procedure: Pour		
18. Well Depth:	62 ft.	
19. Bottom of Filter Pack:	62 ft.	
20. Bottom of Borehole:	62 ft.	
21. Backfill Material (below filter pack): NA 22. Decontamination Procedure: Hot Water 23. Special Circumstances and Exceptions: No Variance Number 24. WV Contractor License No. N/A		

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APPENDIX B: Groundwater Laboratory Analytical Report

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Office of Oil and Gas
WV Dept. of Environmental Protection



Improving the environment, one client at a time...

REI Consultants, Inc.
PO Box 286
Beaver, WV 25813
TEL: 304.255.2500
Website: www.reicons.com

3029-C Peters Creek Road
Roanoke, VA 24019
TEL: 540.777.1276

101 17th Street
Ashland, KY 41101
TEL: 606.393.5027

1557 Commerce Road, Suite 201
Verona, VA 24482
TEL: 540.777.1276

16 Commerce Drive
Westover, WV 26501
TEL: 304.241.5861

Thursday, June 27, 2013

John Nock
CORE ENVIRONMENTAL SERVICES INC
4 BROOKSTONE PLAZA
MORGANTOWN, WV 26508

TEL: (304) 292-2673

FAX:

RE: HALL DRILLING

Work Order #: 1306J70

Dear John Nock:

REI Consultants, Inc. received 4 sample(s) on 6/18/2013 for the analyses presented in the following report.

Sincerely,

Jimmy Suttle
Project Manager



Received

Office of Oil and Gas
WV Dept of Environmental Protection
Page 1 of 6

REI Consultants, Inc. - Case Narrative

WO#: 1306J70

Date Reported: 6/27/2013

Client: CORE ENVIRONMENTAL SERVICES INC
Project: HALL DRILLING

The analytical results presented in this report were produced using documented laboratory SOPs that incorporate appropriate quality control procedures as described in the applicable methods. Verification of required sample preservation (as required) is recorded on associated laboratory logs. Any deviation from compliance or method modification is identified within the body of this report by a qualifier footnote which is defined at the bottom of this page.

All sample results for solid samples are reported on an "as-received" wet weight basis unless otherwise noted.

Results reported for sums of individual parameters, such as TTHM and HAA5, may vary slightly from the sum of the individual parameter results, due to rounding of individual results, as required by EPA.

The test results in this report meet all NELAP (and/or VELAP) requirements for parameters except as noted in this report.

This report may not be reproduced, except in full, without the written approval of REIC.

DEFINITIONS:

MCL: Maximum Contaminant Level

MDL: Method Detection Limit; The lowest concentration of analyte that can be detected by the method in the applicable matrix.

Mg/Kg or mg/L: Units of part per million (PPM) - milligram per Kilogram (weight/weight) or milligram per Liter (weight/volume).

NA: Not Applicable

ND: Not Detected at the PQL or MDL

PQL: Practical Quantitation Limit; The lowest verified limit to which data is quantified without qualifications. Analyte concentrations below PQL are reported either as ND or as a number with a "J" qualifier.

Qual: Qualifier that applies to the analyte reported.

TIC: Tentatively Identified Compound, Estimated Concentration

Ug/Kg or ug/L: Units of part per billion (PPB) - microgram per kilogram (weight/weight) or microgram per liter (weight/volume).

QUALIFIERS:

X: Reported value exceeds required MCL

B: Analyte detected in the associated Method Blank at a concentration > 1/2 the PQL

E: Analyte concentration reported that exceeds the upper calibration standard. Greater uncertainty is associated with this result and data should be considered estimated.

H: Holding time for preparation or analysis has been exceeded.

J: Analyte concentration is reported, and is less than the PQL and greater than or equal to the MDL. The result reported is an estimate.

S: % REC (% recovery) exceeds control limits

CERTIFICATIONS:

Beaver, WV: WVDHHR 00412CM, WVDEP 060, VADCLS 00261, KYDEP 90039, TNDEQ TN02926, NCDWQ 466, PADEP 68-00639, VADCLS (VELAP) 460148

Bioassay (Beaver, WV): WVDEP 080, VADCLS(VELAP) 460148, PADEP 68-00639

Roanoke, VA: VADCLS(VELAP) 460150

Verona, VA: VADCLS(VELAP) 460151

Ashland, KY: KYDEP 00084

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Office of Oil and Gas
Page 2 of 6
Dept. of Environmental Protection

REI Consultants, Inc. - Analytical Report

WO#: 1306J70

Date Reported: 6/27/2013

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	6/18/2013 12:20:00 PM
Project:	HALL DRILLING	Date Received:	6/18/2013
Lab ID:	1306J70-01A	Matrix:	Liquid
Client Sample ID:	MW-1	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
METALS BY ICP							
	Method: E200.7		E200.2		Analyst: LF		
Barium	0.233	0.100	NA		mg/L	6/18/2013 10:05 AM	6/19/2013 5:51 PM
Iron	11.4	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:51 PM
Manganese	0.344	0.100	NA		mg/L	6/18/2013 10:05 AM	6/19/2013 5:51 PM
Sodium	58.1	10.0	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:54 PM
SEMI-VOLATILE RANGE ORGANICS							
	Method: SW8015C		SW3510B		Analyst: CL		
TPH (Diesel Range)	ND	0.13	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 5:10 AM
TPH (Oil Range)	ND	0.31	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 5:10 AM
Surr: o-Terphenyl	113	28.3-152	NA		%REC	6/20/2013 1:00 PM	6/21/2013 5:10 AM
VOLATILE RANGE ORGANICS							
	Method: SW8015C				Analyst: CB		
TPH (Gasoline Range)	ND	0.500	NA		mg/L	6/21/2013 1:39 PM	6/26/2013 9:53 PM
Surr: 2,5-Dibromotoluene	74.8	37.2-152	NA		%REC	6/21/2013 1:39 PM	6/26/2013 9:53 PM
VOLATILE ORGANIC COMPOUNDS							
	Method: SW8021B				Analyst: CB		
Benzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 9:53 PM
Toluene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 9:53 PM
Ethylbenzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 9:53 PM
m,p-Xylene	ND	2.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 9:53 PM
o-Xylene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 9:53 PM
Surr: 1,1,1-Trifluorotoluene	95.1	63.4-131	NA		%REC	6/21/2013 1:39 PM	6/26/2013 9:53 PM
ANIONS by ION CHROMATOGRAPHY							
	Method: E300.0				Analyst: CF		
Bromide	ND	0.10	NA		mg/L	6/19/2013 2:34 PM	
Chloride	3.03	1.00	NA		mg/L	6/19/2013 2:34 PM	
Sulfate	ND	5.00	NA		mg/L	6/19/2013 2:34 PM	
TOTAL DISSOLVED SOLIDS							
	Method: SM2540 C				Analyst: SF		
Total Dissolved Solids	175	10	NA		mg/L	6/19/2013 4:11 PM	
TOTAL SUSPENDED SOLIDS							
	Method: SM2540 D				Analyst: SF		
Total Suspended Solids	66.0	10.0	NA		mg/L	6/19/2013 4:06 PM	
ORGANIC CARBON, Total							
	Method: SM5310 C				Analyst: DSD		
Total Organic Carbon	1.71	1.00	NA		mg/L	6/20/2013 4:40 PM	

Received

REI Consultants, Inc. - Analytical Report

WO#: 1306J70

Date Reported: 6/27/2013

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	6/18/2013 12:45:00 PM
Project:	HALL DRILLING	Date Received:	6/18/2013
Lab ID:	1306J70-02A	Matrix:	Liquid
Client Sample ID:	MW-2	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
METALS BY ICP							
	Method: E200.7		E200.2		Analyst: LF		
Barium	0.147	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:58 PM
Iron	3.07	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:58 PM
Manganese	ND	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:58 PM
Sodium	81.1	10.0	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 6:01 PM
SEMI-VOLATILE RANGE ORGANICS							
	Method: SW8015C		SW3510B		Analyst: CL		
TPH (Diesel Range)	ND	0.12	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 5:43 AM
TPH (Oil Range)	ND	0.31	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 5:43 AM
Sum: o-Terphenyl	124	28.3-152	NA		%REC	6/20/2013 1:00 PM	6/21/2013 5:43 AM
VOLATILE RANGE ORGANICS							
	Method: SW8015C				Analyst: CB		
TPH (Gasoline Range)	ND	0.500	NA		mg/L	6/21/2013 1:39 PM	6/26/2013 10:23 PM
Sum: 2,5-Dibromotoluene	79.3	37.2-152	NA		%REC	6/21/2013 1:39 PM	6/26/2013 10:23 PM
VOLATILE ORGANIC COMPOUNDS							
	Method: SW8021B				Analyst: CB		
Benzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:23 PM
Toluene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:23 PM
Ethylbenzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:23 PM
m,p-Xylene	ND	2.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:23 PM
o-Xylene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:23 PM
Sum: 1,1,1-Trifluorotoluene	84.0	83.4-131	NA		%REC	6/21/2013 1:39 PM	6/26/2013 10:23 PM
ANIONS by ION CHROMATOGRAPHY							
	Method: E300.0				Analyst: CF		
Bromide	ND	0.10	NA		mg/L	6/19/2013 2:53 PM	
Chloride	ND	1.00	NA		mg/L	6/19/2013 2:53 PM	
Sulfate	ND	5.00	NA		mg/L	6/19/2013 2:53 PM	
TOTAL DISSOLVED SOLIDS							
	Method: SM2540 C				Analyst: SF		
Total Dissolved Solids	252	10	NA		mg/L	6/19/2013 4:11 PM	
TOTAL SUSPENDED SOLIDS							
	Method: SM2540 D				Analyst: SF		
Total Suspended Solids	70.0	10.0	NA		mg/L	6/19/2013 4:08 PM	
ORGANIC CARBON, Total							
	Method: SM5310 C				Analyst: DSD		
Total Organic Carbon	ND	1.00	NA		mg/L	6/20/2013 4:40 PM	

Received

REI Consultants, Inc. - Analytical Report

WO#: 1306J70

Date Reported: 6/27/2013

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	6/18/2013 1:15:00 PM
Project:	HALL DRILLING	Date Received:	6/18/2013
Lab ID:	1306J70-03A	Matrix:	Liquid
Client Sample ID:	MW-3	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
METALS BY ICP							
	Method: E200.7		E200.2		Analyst: LF		
Barium	0.351	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 6:04 PM
Iron	0.721	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 6:04 PM
Manganese	ND	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 6:04 PM
Sodium	39.1	10.0	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 6:07 PM
SEMI-VOLATILE RANGE ORGANICS							
	Method: SW8015C		SW3510B		Analyst: CL		
TPH (Diesel Range)	ND	0.13	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 6:15 AM
TPH (Oil Range)	ND	0.31	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 6:15 AM
Surr: o-Terphenyl	122	28.3-152	NA		%REC	6/20/2013 1:00 PM	6/21/2013 6:15 AM
VOLATILE RANGE ORGANICS							
	Method: SW8015C				Analyst: CB		
TPH (Gasoline Range)	ND	0.500	NA		mg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
Surr: 2,5-Dibromobluene	86.5	37.2-152	NA		%REC	6/21/2013 1:39 PM	6/26/2013 10:54 PM
VOLATILE ORGANIC COMPOUNDS							
	Method: SW8021B				Analyst: CB		
Benzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
Toluene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
Ethylbenzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
m,p-Xylene	ND	2.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
o-Xylene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
Surr: 1,1,1-Trifluorotoluene	95.9	63.4-131	NA		%REC	6/21/2013 1:39 PM	6/26/2013 10:54 PM
ANIONS by ION CHROMATOGRAPHY							
	Method: E300.0				Analyst: CF		
Bromide	ND	0.10	NA		mg/L	6/19/2013 3:12 PM	
Chloride	2.49	1.00	NA		mg/L	6/19/2013 3:12 PM	
Sulfate	ND	5.00	NA		mg/L	6/19/2013 3:12 PM	
TOTAL DISSOLVED SOLIDS							
	Method: SM2540 C				Analyst: SF		
Total Dissolved Solids	152	10	NA		mg/L	6/19/2013 4:11 PM	
TOTAL SUSPENDED SOLIDS							
	Method: SM2540 D				Analyst: SF		
Total Suspended Solids	6.0	5.0	NA		mg/L	6/19/2013 4:08 PM	
ORGANIC CARBON, Total							
	Method: SM5310 C				Analyst: DSD		
Total Organic Carbon	ND	1.00	NA		mg/L	6/20/2013 4:40 PM	

Received

REI Consultants, Inc. - Analytical Report**WO#: 1306J70****Date Reported: 6/27/2013**

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	6/18/2013 12:00:00 AM
Project:	HALL DRILLING	Date Received:	6/18/2013
Lab ID:	1306J70-04A	Matrix:	Trip Blank
Client Sample ID:	TRIP BLANK	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
VOLATILE ORGANIC COMPOUNDS		Method: SW8021B				Analyst: CB	
Benzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 9:23 PM
Toluene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 9:23 PM
Ethylbenzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 9:23 PM
m,p-Xylene	ND	2.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 9:23 PM
o-Xylene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 9:23 PM
Sum: 1,1,1-Trifluorotoluene	98.1	63.4-131	NA		%REC	6/21/2013 1:39 PM	6/26/2013 9:23 PM

Received

CHAIN OF CUSTODY RECORD



Research Environmental & Industrial Consultants, Inc.

MAIN LABORATORY & CORPORATE HEADQUARTERS:

PO Box 286 • 225 Industrial Park Rd. Reston, VA 20191
800-999-0105 • 304-251-2500 • www.reic.com

MID-OHIO VALLEY
Service Center
191 17th Street
Ashland, KY 41101
606-593-5027

SHENANDOAH
Service Center
1553 Commerce Rd., Ste 201
Verona, VA 24467
540-248-0183

ROANOKE
Service Center
16 Commerce Drive
Harrison, WV 26501
304-241-5981

SAMPLE LOG & ANALYSIS REQUEST

TURNAROUND TIME

ANALYSIS	5 DAY	3 DAY	2 DAY	1 DAY
✓				

*Each work needs prior laboratory approval. All work is subject to change.

SAMPLE ID	ANALYSIS REQUESTED	ANALYSIS METHOD REQUESTED	ANALYSIS DATE	ANALYSIS TIME	ANALYSIS RESULTS	ANALYST	REVIEWER	DATE	TIME
MW-1	Chloride, Sulfate, Magnesium	Titrimetric	10/13/02	1315	✓				
MW-2	Chloride, Sulfate, Magnesium	Titrimetric	10/13/02	1315	✓				
MW-3	Chloride, Sulfate, Magnesium	Titrimetric	10/13/02	1315	✓				
trip Blank	Chloride, Sulfate, Magnesium	Titrimetric	10/13/02	1315	✓				

All analytical requests are subject to REIC's Standard Terms and Conditions.

Received
10/13/02
1315

Client: **COLE Environmental**
Contact Person: **Johanna**
Address: **4 Breakstone Place**
City: **Morgantown**
State: **WV**
Zip: **26502**
Phone: **304-251-2500**
Fax: **304-251-2501**
E-mail: **johanna@cole-env.com**

Site: **13th Street**
City: **Elkhart, WV**
Project: **Hill Drilling**
Sample: **Drill Core**

Chloride, Sulfate, Magnesium
Titrimetric
Trip Blank

TPS ISS
TPM (GAG, MO, ORO)

- ANALYSIS REQUESTING CODE:**
- 1 Hydrochloric Acid
 - 2 Nitric Acid
 - 3 Sulfuric Acid
 - 4 Hydrofluoric Acid
 - 5 Sodium Hydroxide
 - 6 EDTA
 - 7 Ascorbic Acid
 - 8 Ascorbic Acid

COMMENTS

ANALYSIS RESULTS



Improving the environment, one client at a time...

3029-C Peters Creek Road
Roanoke, VA 24019
TEL: 540.777.1276

101 17th Street
Ashland, KY 41101
TEL: 606.393.5027

1537 Commerce Road, Suite 201
Verona, VA 24482
TEL: 540.777.1276

16 Commerce Drive
Westover, WV 26501
TEL: 304.241.5861

*Monitoring
Wells*

REI Consultants, Inc.
PO Box 286
Beaver, WV 25813
TEL: 304.235.2500
Website: www.reiconsultants.com

Thursday, June 27, 2013

John Nock
CORE ENVIRONMENTAL SERVICES INC
4 BROOKSTONE PLAZA
MORGANTOWN, WV 26508

TEL: (304) 292-2673
FAX:

RE: HALL DRILLING
Work Order #: 1306J70
Dear John Nock:

REI Consultants, Inc. received 4 sample(s) on 6/18/2013 for the analyses presented in the following report.
Sincerely,

Jimmy Suttie
Project Manager



REI Consultants, Inc. - Case Narrative

WO#: 1306J70

Date Reported: 6/27/2013

Client: CORE ENVIRONMENTAL SERVICES INC
Project: HALL DRILLING

The analytical results presented in this report were produced using documented laboratory SOPs that incorporate appropriate quality control procedures as described in the applicable methods. Verification of required sample preservation (as required) is recorded on associated laboratory logs. Any deviation from compliance or method modification is identified within the body of this report by a qualifier footnote which is defined at the bottom of this page.

All sample results for solid samples are reported on an "as-received" wet weight basis unless otherwise noted.

Results reported for sums of individual parameters, such as TTHM and HAA5, may vary slightly from the sum of the individual parameter results, due to rounding of individual results, as required by EPA.

The test results in this report meet all NELAP (and/or VELAP) requirements for parameters except as noted in this report.

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DEFINITIONS:

MCL: Maximum Contaminant Level

MDL: Method Detection Limit; The lowest concentration of analyte that can be detected by the method in the applicable matrix.

Mg/Kg or mg/L: Units of part per million (PPM) - milligram per kilogram (weight/weight) or milligram per liter (weight/volume).

NA: Not Applicable

ND: Not Detected at the PQL or MDL

PQL: Practical Quantitation Limit; The lowest verified limit to which data is quantified without qualifications. Analyte concentrations below PQL are reported either as ND or as a number with a "J" qualifier.

Qual: Qualifier that applies to the analyte reported.

TIC: Tentatively Identified Compound, Estimated Concentration

Ug/Kg or ug/L: Units of part per billion (PPB) - microgram per kilogram (weight/weight) or microgram per liter (weight/volume).

QUALIFIERS:

X: Reported value exceeds required MCL

B: Analyte detected in the associated Method Blank at a concentration > 1/2 the PQL

E: Analyte concentration reported that exceeds the upper calibration standard. Greater uncertainty is associated with this result and data should be considered estimated.

H: Holding time for preparation or analysis has been exceeded.

J: Analyte concentration is reported, and is less than the PQL and greater than or equal to the MDL. The result reported is an estimate.

S: % REC (% recovery) exceeds control limits

CERTIFICATIONS:

Beaver, WV: WVDHHR 00412CM, WVDEP 080, VADCLS 00281, KYDEP 80039, TNDEQ TN02928, NCDWQ 486, PADEP 68-00839, VADCLS (VELAP) 480148

Blossary (Beaver, WV): WVDEP 080, VADCLS(VELAP) 480148, PADEP 68-00839

Rossmore, VA: VADCLS(VELAP) 480150

Verona, VA: VADCLS(VELAP) 480151

Ashland, KY: KYDEP 00094

REI Consultants, Inc. - Analytical Report

WO#: 1306J70

Date Reported: 6/27/2013

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	6/18/2013 12:20:00 PM
Project:	HALL DRILLING	Date Received:	6/18/2013
Lab ID:	1306J70-01A	Matrix:	Liquid
Client Sample ID:	MW-1	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
METALS BY ICP							
	Method: E200.7			E200.2		Analyst: LF	
Barium	0.233	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:51 PM
Iron	11.4	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:51 PM
Manganese	0.344	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:51 PM
Sodium	58.1	10.0	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:54 PM
SEM-VOLATILE RANGE ORGANICS							
	Method: SW8015C			SW3510B		Analyst: CL	
TPH (Diesel Range)	ND	0.13	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 5:10 AM
TPH (Oil Range)	ND	0.31	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 5:10 AM
Surr: o-Terphenyl	113	28.3-152	NA		%REC	6/20/2013 1:00 PM	6/21/2013 5:10 AM
VOLATILE RANGE ORGANICS							
	Method: SW8015C					Analyst: CB	
TPH (Gasoline Range)	ND	0.500	NA		mg/L	6/21/2013 1:39 PM	6/28/2013 9:53 PM
Surr: 2,5-Dibromotoluene	74.8	37.2-152	NA		%REC	6/21/2013 1:39 PM	6/28/2013 9:53 PM
VOLATILE ORGANIC COMPOUNDS							
	Method: SW8021B					Analyst: CB	
Benzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/28/2013 9:53 PM
Toluene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/28/2013 9:53 PM
Ethylbenzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/28/2013 9:53 PM
m,p-Xylene	ND	2.00	NA		µg/L	6/21/2013 1:39 PM	6/28/2013 9:53 PM
o-Xylene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/28/2013 9:53 PM
Surr: 1,1,1-Trifluorotoluene	95.1	63.4-131	NA		%REC	6/21/2013 1:39 PM	6/28/2013 9:53 PM
ANIONS by ION CHROMATOGRAPHY							
	Method: E300.0					Analyst: CF	
Bromide	ND	0.10	NA		mg/L	6/19/2013 2:34 PM	
Chloride	3.03	1.00	NA		mg/L	6/19/2013 2:34 PM	
Sulfate	ND	5.00	NA		mg/L	6/19/2013 2:34 PM	
TOTAL DISSOLVED SOLIDS							
	Method: SM2540 C					Analyst: SF	
Total Dissolved Solids	175	10	NA		mg/L	6/18/2013 4:11 PM	
TOTAL SUSPENDED SOLIDS							
	Method: SM2540 D					Analyst: SF	
Total Suspended Solids	68.0	10.0	NA		mg/L	6/18/2013 4:08 PM	
ORGANIC CARBON, Total							
	Method: SM5310 C					Analyst: DSD	
Total Organic Carbon	1.71	1.00	NA		mg/L	6/20/2013 4:40 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1306J70

Date Reported: 8/27/2013

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	6/18/2013 12:45:00 PM
Project:	HALL DRILLING	Date Received:	8/18/2013
Lab ID:	1306J70-02A	Matrix:	Liquid
Client Sample ID:	MW-2	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
METALS BY ICP							
	Method: E200.7			E200.2		Analyst: LF	
Barium	0.147	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:58 PM
Iron	3.07	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:58 PM
Manganese	ND	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 5:58 PM
Sodium	91.1	10.0	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 6:01 PM
SEMI-VOLATILE RANGE ORGANICS							
	Method: SW8015C			SW3510B		Analyst: CL	
TPH (Diesel Range)	ND	0.12	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 5:43 AM
TPH (Oil Range)	ND	0.31	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 5:43 AM
Surf: o-Terphenyl	124	28.3-152	NA		%REC	6/20/2013 1:00 PM	6/21/2013 5:43 AM
VOLATILE RANGE ORGANICS							
	Method: SW8015C					Analyst: CB	
TPH (Gasoline Range)	ND	0.500	NA		mg/L	6/21/2013 1:38 PM	6/26/2013 10:23 PM
Surf: 2,5-Dibromotoluene	79.3	37.2-152	NA		%REC	6/21/2013 1:38 PM	6/26/2013 10:23 PM
VOLATILE ORGANIC COMPOUNDS							
	Method: SW8021B					Analyst: CB	
Benzene	ND	1.00	NA		ug/L	6/21/2013 1:38 PM	6/26/2013 10:23 PM
Toluene	ND	1.00	NA		ug/L	6/21/2013 1:38 PM	6/26/2013 10:23 PM
Ethylbenzene	ND	1.00	NA		ug/L	6/21/2013 1:38 PM	6/26/2013 10:23 PM
m,p-Xylene	ND	2.00	NA		ug/L	6/21/2013 1:38 PM	6/26/2013 10:23 PM
o-Xylene	ND	1.00	NA		ug/L	6/21/2013 1:38 PM	6/26/2013 10:23 PM
Surf: 1,1,1-Trifluorotoluene	94.0	63.4-131	NA		%REC	6/21/2013 1:38 PM	6/26/2013 10:23 PM
ANIONS by ION CHROMATOGRAPHY							
	Method: E300.0					Analyst: CF	
Bromide	ND	0.10	NA		mg/L	6/19/2013 2:53 PM	
Chloride	ND	1.00	NA		mg/L	6/19/2013 2:53 PM	
Sulfate	ND	5.00	NA		mg/L	6/19/2013 2:53 PM	
TOTAL DISSOLVED SOLIDS							
	Method: SM2540 C					Analyst: SF	
Total Dissolved Solids	252	10	NA		mg/L	6/19/2013 4:11 PM	
TOTAL SUSPENDED SOLIDS							
	Method: SM2540 D					Analyst: SF	
Total Suspended Solids	70.0	10.0	NA		mg/L	6/19/2013 4:06 PM	
ORGANIC CARBON, Total							
	Method: SM5310 C					Analyst: DSD	
Total Organic Carbon	ND	1.00	NA		mg/L	6/20/2013 4:40 PM	

REI Consultants, Inc. - Analytical Report

WO#: 1306J70

Date Reported: 6/27/2013

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	6/18/2013 1:15:00 PM
Project:	HALL DRILLING	Date Received:	6/18/2013
Lab ID:	1306J70-03A	Matrix:	Liquid
Client Sample ID:	MV-3	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
METALS BY ICP							
	Method: E200.7			E200.2		Analyst: LF	
Barium	0.351	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 6:04 PM
Iron	0.721	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 6:04 PM
Manganese	ND	0.100	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 6:04 PM
Sodium	39.1	10.0	NA		mg/L	6/19/2013 10:05 AM	6/19/2013 6:07 PM
SEMI-VOLATILE RANGE ORGANICS							
	Method: SW8016C			SW3510B		Analyst: CL	
TPH (Diesel Range)	ND	0.13	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 6:15 AM
TPH (Oil Range)	ND	0.31	NA		mg/L	6/20/2013 1:00 PM	6/21/2013 6:15 AM
Surr: o-Terphenyl	122	26.3-152	NA		%REC	6/20/2013 1:00 PM	6/21/2013 6:15 AM
VOLATILE RANGE ORGANICS							
	Method: SW8016C					Analyst: CB	
TPH (Gasoline Range)	ND	0.500	NA		mg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
Surr: 2,5-Dibromotoluene	66.5	37.2-152	NA		%REC	6/21/2013 1:39 PM	6/26/2013 10:54 PM
VOLATILE ORGANIC COMPOUNDS							
	Method: SW8021B					Analyst: CB	
Benzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
Toluene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
Ethylbenzene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
m,p-Xylene	ND	2.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
o-Xylene	ND	1.00	NA		µg/L	6/21/2013 1:39 PM	6/26/2013 10:54 PM
Surr: 1,1,1-Trifluorotoluene	95.9	83.4-131	NA		%REC	6/21/2013 1:39 PM	6/26/2013 10:54 PM
ANIONS by ION CHROMATOGRAPHY							
	Method: E300.0					Analyst: CF	
Bromide	ND	0.10	NA		mg/L	6/19/2013 3:12 PM	
Chloride	2.49	1.00	NA		mg/L	6/19/2013 3:12 PM	
Sulfate	ND	5.00	NA		mg/L	6/19/2013 3:12 PM	
TOTAL DISSOLVED SOLIDS							
	Method: SM2540 C					Analyst: SF	
Total Dissolved Solids	192	10	NA		mg/L	6/19/2013 4:11 PM	
TOTAL SUSPENDED SOLIDS							
	Method: SM2540 D					Analyst: SF	
Total Suspended Solids	6.0	5.0	NA		mg/L	6/19/2013 4:06 PM	
ORGANIC CARBON, Total							
	Method: SM5310 C					Analyst: DSD	
Total Organic Carbon	ND	1.00	NA		mg/L	6/20/2013 4:40 PM	

REI Consultants, Inc. - Analytical Report**WO#: 1306J70****Date Reported: 8/27/2013**

Client:	CORE ENVIRONMENTAL SERVICES INC	Collection Date:	8/18/2013 12:00:00 AM
Project:	HALL DRILLING	Date Received:	8/18/2013
Lab ID:	1306J70-04A	Matrix:	Trip Blank
Client Sample ID:	TRIP BLANK	Site ID:	ELLENBORO, WV

Analysis	Result	PQL	MCL	Qual	Units	PrepDate	Date Analyzed
VOLATILE ORGANIC COMPOUNDS							
						Method: SW8021B	Analyst: CB
Benzene	ND	1.00	NA		ug/L	8/21/2013 1:39 PM	8/28/2013 9:23 PM
Toluene	ND	1.00	NA		ug/L	8/21/2013 1:39 PM	8/28/2013 9:23 PM
Ethylbenzene	ND	1.00	NA		ug/L	8/21/2013 1:39 PM	8/28/2013 9:23 PM
m,p-Xylene	ND	2.00	NA		ug/L	8/21/2013 1:39 PM	8/28/2013 9:23 PM
o-Xylene	ND	1.00	NA		ug/L	8/21/2013 1:39 PM	8/28/2013 9:23 PM
Surr: 1,1,1-Trifluorotoluene	98.1	63.4-131	NA		%REC	8/21/2013 1:39 PM	8/28/2013 9:23 PM



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

UIC Permit

HALL DRILLING, LLC
P O BOX 249
ELLENBORO, WV 26346-

Dear Applicant:


Enclosed you will find Underground Injection Control Permit Number UIC2D0859909 dated June 07, 2013. Be advised that the duration of the permit is for a period of five (5) years.

Also be advised that all conditions established by UIC Permit Number UIC2D0859909 either expressly or incorporated by reference, must be strictly adhered to. All monitoring forms shall be submitted to the Office of Oil and Gas in the manner and frequency prescribed. The monitoring forms will be compared with the scope of permitted activity to verify compliance.

Please review the permit carefully and be aware of all permit conditions. Compliance of all permit conditions will be strictly enforced.

The operation of this injection well facility in general, including maintenance of all related surface equipment, shall be conducted so as to preclude any unlawful discharge of waste materials into the surface or ground waters of the state.

If permit should expire before a determination is made regarding re-issuance of a new permit company/operator may continue injection activities under current conditions required within expired permit during permit renewal process.


James Martin
Chief,
Office of Oil and Gas

Enclosures as stated

Promoting a healthy environment.

UIC PERMIT NO. UIC2D0859909
WELL NO. Tech Service Center #3H

**UNDERGROUND INJECTION CONTROL PERMIT
FOR
DEPARTMENT OF ENVIRONMENTAL PROTECTION,
OFFICE OF OIL AND GAS AND DIVISION OF WATER AND WASTE MANAGEMENT
FOR
CLASS II COMMERCIAL DISPOSAL WELL**

This document consists of the Underground Injection Control (UIC) Permit required by the Department of Environmental Protection, Office of Oil and Gas, and Division of Water and Waste Management. The permittee is allowed to engage in underground injection in accordance with the terms and conditions of this permit based upon an approved UIC Permit.

The Underground Injection Control Permit No. UIC2D0859909 consists of Forms WW-3A and WW-3B and the terms and conditions below:

1. The underground injection activity authorized by this permit shall not allow the movement of fluid, as per (47CSR13-2.26), containing any contaminant into any subsurface area other than that which is specified and may not cause a violation of any primary drinking water regulation promulgated under 40 CFR Chapter 1, Part 141 or any water quality standard promulgated by the Department of Environmental Protection.
2. This permit is issued in accordance with the provisions of Article 11 and 12, Chapter 22 of the Code of West Virginia and the Legislative Rule 47CSR13.
3. All reports required by this permit shall be submitted to the Office of Oil and Gas with the exception to paragraph 4 below.
4. The following activities require the immediate cessation of facility operations and prompt notification of the Director of Water and Waste Management (47CSR13-13.6.d and 47CSR13-13.12.1.6).
 - a) Any monitoring or other information which indicates that any contaminant has caused or may cause an endangerment to an underground source of drinking water;
 - b) Any non-compliance with a permit condition or any malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water; and
 - c) Any non-compliance which may endanger health and environment.

5. This permit is for authorization of injection of only fluids as defined for Class II wells in 47CSR13-4.2. The fluids to be injected shall only be from those sources listed in the permit application. Additional sources of fluids may be approved upon written request by the permittee.
6. The permit must satisfy the requirements of the Office of Oil and Gas regarding any corrective action needed on all known wells penetrating the injection zone within the area of review.
7. Any production well within a $\frac{1}{4}$ mile radius of disposal well# 47-85-09909 which does not have cemented production casing shall be plugged immediately upon becoming inactive. Any temporarily inactive well shall be monitored at a frequency and by a method prescribed by the Office of Oil and Gas upon notice by the permittee of such activity. Any well shut-in more than one (1) week shall be considered inactive.
8. The area of review is designated as a $1 \frac{1}{4}$ mile radius around the injection well.
9. This permit approves the Oriskany formation for injection from 6,480' to 6,491'.
10. The maximum wellhead injection pressure shall be established at 2,520 PSI based on a Step-Rate test conducted on February 6, 2013.
11. The permittee shall provide for security at the injection facility to guard against illegal or unauthorized dumping and injection at the injection facility. The facility, including well(s), pump house, tanks, and impoundments, shall be fenced and monitored on a 24 hour basis.
12. The permittee shall monitor the $2 \frac{7}{8}$ " X $4 \frac{1}{2}$ " and $4 \frac{1}{2}$ " X 7" casing annuli with pressure sensitive devices or with such a method as approved or required by the Office of Oil and Gas to allow early detection on any leaks from the injection zone or casing. The results of such monitoring shall be reported on Form WR-40.
13. Authorization to inject is contingent upon submission and approval of the Office of Oil and Gas Form WR-37 for each well. Construction modifications from the proposed work plan (O&G Form WW-3) and mechanical integrity will be evaluated at this time. Operational conditions will be finalized at this time. Upon approval of Form WR-37, conditions established on this form are incorporated by reference as conditions of this permit. FORM WR-37 SHALL BE SUBMITTED WITHIN 30 DAYS OF THE EFFECTIVE DATE OF THE UIC PERMIT. A mechanical integrity test must be performed at least once every five years per 35CSR4-7.7.b.
14. If a mechanical integrity test should fail, the permittee shall cease operation/injection and shut-in the well immediately until repaired or permanently plugged and abandoned per regulation. The well must be repaired or permanently plugged within 90 days of the failure date. If repaired, the well must be re-tested making sure to submit a WR-37 Form to the Office of Oil and Gas. The Office of Oil and Gas should be notified 24 hours in advance of the re-test date to witness said test.

15. A well head pressure gauge shall be installed and maintained on the injection tubing / casing to facilitate inspection and ensure compliance of maximum injection pressures as approved on Oil and Gas Form WR-37. A daily reading of the injection pressure shall be taken and reported monthly on Form WR-40 to the Office of Oil and Gas.
16. The permittee shall sample and analyze injection fluids upon request by the Office of Oil and Gas at a frequency not to exceed twice a year. Analyses shall cover all parameters listed on Attachment A of this permit. Results of all analyses shall be submitted to the Office of Oil and Gas. Permittee shall submit a letter of explanation for any parameter which exceeds the ranges on Attachment A.
17. All injection lines shall be inspected, maintained, operated and monitored to allow early detection of any leakage and so that the occurrence of leaks will be minimized. Pipelines connection UIC well and tank battery shall be tested for tightness at least once every five years.
18. All above-ground storage tanks on location shall have secondary containment per regulation to protect against leaks.
19. Permittee shall monitor existing impoundment for releases following groundwater monitoring plan proposed within UIC application. Wells shall be constructed per regulation and monitored for those parameters stated within plan submitted. Injection shall not begin until background samples are taken for groundwater per plan submitted. All water well monitoring shall be reported to the Office of Oil and Gas on a semi-annual basis.
21. Impoundment(s) on location shall be inspected at least once a week recording integrity. An inspection shall be conducted within 24 hours of a significant rain event, meaning rainfall of two (2) inches or more within a 6 hour period. If an inspection discloses a potential hazard the permittee shall notify the Office of Oil and Gas of the findings. Permittee shall maintain at least a two (2) foot freeboard within impoundment(s).
20. Permittee shall immediately cease injection if any monitoring results indicate contamination of a freshwater aquifer. The permittee shall make every reasonable effort to identify, remove, or mitigate the source of such contamination. Within (30) days the permittee shall submit to the Office of Oil and Gas a groundwater remediation plan.
21. All solids/sludge removed from impoundment shall be disposed of properly taking to an approved landfill.
22. The permittee shall fulfill the requirements of the Office of Oil and Gas regarding maintaining financial responsibility and resources to close, plug, and abandon permitted wells. An additional five-thousand dollar performance bond shall be maintained on permitted UIC well #85-09909.

23. The herein-described activity is to be extended, modified, added to, made, enlarged, acquired, constructed or installed, and operated, used and maintained strictly in accordance with the terms and conditions of this permit; with the information submitted with the Permit Application No. UIC2D0859909 with the plan of maintenance and method of operation thereof submitted with such application(s); and with any applicable rules and regulations promulgated by the Department of Environmental Protection.
24. This permit is issued in accordance with the provisions of Article 11 and 12, Chapter 22, of the Code of West Virginia and Legislative Rule 47CSR13.
25. Failure to comply with the terms and conditions of this permit, with the plans and specifications submitted with the Permit Application No. UIC2D0859909 and with the plan of maintenance and method of operation thereof submitted with such application(s) shall constitute grounds for the revocation or suspension of this permit and for the invocation of all the enforcement procedures set forth in Article 11 and 12, Chapter 22, of the Code of West Virginia and Legislative Rule 47CSR13.
26. The operation of this injection well facility in general, including maintenance of all unrelated surface equipment, shall be conducted so as to preclude any unlawful discharge of waste materials into the surface or ground waters of this State.
27. The permittee must satisfy the requirement of the Office of Oil and Gas for plugging and abandonment of permitted injection wells in such a manner as to ensure that no fluid movement occurs either from the injection zone into an underground source of drinking water or from one underground source of drinking water to another.
28. Permittee shall implement a manifesting system to record all loads hauled to the facility making sure to document the source of the waste fluid and hauler identification. The Office of Oil and Gas shall approve the instrument, prior to the transportation of any fluids.
29. Permittee must ensure that a monthly composite / representative fluid sample is taken from water brought to the facility to be injected into disposal well API#85-09909 from each operator and associated wells testing for pH, Iron, Manganese, Chlorides, Sodium, Sulfate, TDS, TOC, and Barium. Each sample must list the formation(s) that the water originated from. Test results must be submitted to the Office of Oil and Gas.

ATTACHMENT A

Injection Fluid Analyses Parameters

<u>Parameter</u>	<u>Ranges</u>
PH	>2 - 10
TDS	0 - 265,000 mg/l
TSS	0 - 1000 mg/l
Aluminum	0 - 10 mg/l
Arsenic	0 - 10 mg
Barium	0 - 1500 mg/l
Cadmium	0 - 2 mg/l
Chromium	0 - 1 mg/l
Iron	0 - 1000 mg/l
Lead	0 - 7.5 mg/l
Magnesium	0 - 5000 mg/l
Manganese	0 - 15 mg/l
Potassium	0 - 5000 mg/l
Sodium	0 - 110,000 mg/l
Zinc	0 - 15 mg/l
Surfactants	0 - 10 mg/l
TKN	0 - 25 mg/l
Oil and Grease	0 - 100 mg/l
TOC	0 - 10,000 mg/l
COD	0 - 30,000 mg/l
Acidity	0 - 500 mg/l
Chloride	0 - 250,000 mg/l
Sulfate	0 - 500 mg/l
Cyanide	0 - 1 mg/l
Phenols	0 - 10 mg/l
Calcium	0 - 60,000 mg/l
BNA - Extractables	Trace
Purgeable Aromatics	Trace
Purgeable Halocarbons	Trace
PCBs	<MDL or 50 ppm
TPHs (ORO, DRO, GRO)	
NORM	



ENVIRONMENTAL SERVICES, INC

Consulting • Operation & Maintenance • Risk Assessment • Engineering

April 25, 2013

Hall Drilling, LLC
981 E. Washington, Ave.
Ellenboro, WV 26346

Attention: Susan Baldwin

Subject: Environmental Services Proposal
Groundwater Monitoring Well Installation and Development
UIC Well #3
Ellenboro, Ritchie County, West Virginia

Dear Ms. Baldwin,

On behalf of CORE Environmental Services, Inc. (CORE), we are pleased to provide this proposal and cost estimate for environmental services associated with the above referenced project. We appreciate the opportunity and look forward to assisting Hall Drilling, LLC (Hall Drilling) with this project.

Scope of Work

The proposed scope of work includes the following tasks:

Purpose: The purpose of the proposed scope of work is to satisfy the water quality monitoring requirements (section IV) of the West Virginia Department of Environmental Protection (WVDEP) guidance document, "Design and Construction Standards for Centralized Pits", as referenced in the WVDEP guidance, dated December 23, 2011 (attached).

Pre-Mobilization and HASP Preparation: Prior to mobilization to the site to initiate intrusive work, CORE will develop a site specific Health and Safety Plan (HASP) to address safety concerns and potential on-site hazards related to the proposed work scope. The HASP will be prepared in accordance to applicable Occupational Safety and Health Administrations (OHSA) guidelines, and provides emergency contact information and procedures to be followed in the event of an emergency.

At least 48 hours prior to commencing intrusive work, CORE will contact West Virginia's Miss Utility system and will provide the project-specific information needed for performance of the required utility mark-out. The mark-out service will identify subsurface utilities along the property frontage and the locations of known service laterals extending onto private property (if applicable). Miss utility does not identify private, on-site utility

4 Brookstone Plaza
Morgantown, WV 26508
(304) 292-CORE (2673)
Fax (304) 292-2773

Corporate Office
4058 Mt. Royal Blvd., Suite 225
Allison Park, PA 15101-2951
(412) 487-6000
Fax (412) 487-9785
www.core-env.com

130 George Street, Suite H
Beckley, WV 25801
(681) 238-5235
Fax (681) 238-5239

locations.

Groundwater Monitoring Well Installation and Development: CORE will retain Chatfield Drilling, Inc. (Chatfield) and provide supervision during the installation of three shallow water table monitoring wells (MW-1 through MW-3) at the approximate locations indicated in Hall Drilling's UIC Impoundment and Groundwater Monitoring Plan, which establishes required construction details for the centralized impoundment pit. The monitoring wells will be situated hydraulically downgradient of the impoundment pit, in order to allow for detection of potential groundwater contamination from the contents of the pit. Estimated costs are based on the well locations being accessible with a truck mounted drill rig (track rig not required).

A CORE Field Technician will supervise the installation of the monitoring wells, provide site safety oversight and monitor the work area breathing zone with a calibrated photoionization detector (PID). CORE field personnel will keep in regular contact with the CORE Project Manager and provide details of the well installation activities as the work progresses.

CORE will supervise the installation of three 4-inch diameter monitoring wells to a sufficient depth to allow a standing water column which will accommodate the collection of groundwater samples from within the completed well casings. Costs included here are based on completion of the wells to 80 feet below ground surface (bgs), however the wells will be advanced to sufficient depth based on site conditions and the associated cost adjusted accordingly if greater depth is required.

Each well will be constructed with approximately 30 feet of 0.01 inch slotted PVC well screen and approximately 50 feet of solid 4-inch PVC riser, depending on site conditions. A clean sand filter pack will extend five feet above the screened interval in each well boring. The monitoring wells will be completed at the surface with high-visibility, lockable, protective steel casings, which will extend approximately four feet above surface grade. Drill cuttings generated during the monitoring well installation will be dispersed onsite at locations that will not affect the immediate work areas. Upon completion of the monitoring well installations, Chatfield personnel will develop each well by removing sediment-laden groundwater until minimal turbidity is achieved. Groundwater recovered during well development will be dispersed onsite at locations that will not affect the immediate work areas.

Following completion of the proposed field work, CORE will provide well construction documentation to Hall Drilling. Within five business days of receipt of documentation from the drilling contractor, CORE will provide an AutoCAD map showing approximate well locations, well construction logs, and a written summary of completion details.

Please note this proposal does not include costs for sampling the wells once completed. That proposal will be

prepared following completion of the wells and will be based on actual construction details of the wells (depth to water, depth to bottom, etc.)

Cost Estimate

A detailed cost estimate is included on the following pages. Below is a breakdown of the estimated costs to perform each task of the above scope of work.

Pre-Mobilization and HASP Preparation	\$ 480
Groundwater Monitoring Well Installation and Development	\$ 22,003
Total Cost:	\$ 22,483

Schedule and Compensation

CORE will initiate the proposed scope of work within 48 hours of receipt of the signed proposal. Invoices will be submitted to Hall Drilling on a monthly basis. Payment will be due as stated in the attached Continuing Services Agreement (CSA).

CORE appreciates this opportunity to provide you with our services and looks forward to working with you on this project. If this proposal meets with your acceptance, please return a copy with an authorized signature on the line below and a signed copy of the enclosed CSA by email to trebar@core-env.com or fax to (304) 292-2773.

If you have any questions regarding this proposal or the associated costs please contact me at (304) 266-7207.

Sincerely,


CORE Environmental Services, Inc.

Thomas M. Rebar, LRS
Senior Consultant

Enclosure: Detailed Cost Estimate

Hall Drilling, LLC
Groundwater Monitoring Well Installation and Development
UEC Well #3
Ellenboro, Ritchie County, West Virginia
April 25, 2013

Page 4

I authorize the work scope to be performed as described above (Hall Drilling Environmental Services Proposal, April 25, 2013) and in accordance with the CSA between CORE and Hall Drilling.

Signature

Date

**UIC Impoundment and Groundwater Monitoring Plan
Hall Drilling Underground Injection Center, Ellenboro, West Virginia**

Purpose

Monitoring and periodic routine investigative procedures will be performed on the impoundment area of the Hall Drilling Underground Injection Center by visual observations and by monitoring wells located down gradient from the impoundment site to ensure prompt notification of the migration of disposal fluids temporarily retained in the pond. The monitor wells will be designed to meet specifications as required by applicable laws, permits and regulations, and the Region 3 United States Environmental Protection Agency guidelines. Pertinent data will be reviewed regularly by qualified operators and forwarded to the agencies as required. Monitoring and testing will be designed to provide data regarding impoundment integrity and safe operation.

Design of the Monitoring Network

Monitoring Sites

Two to three monitoring well locations will be identified along the eastern slope of the impoundment area based upon the practicalities of installation and monitoring as well as the ability to detect contaminate releases in time to remediate before the substance enters groundwater wells in the area. The monitoring wells will be within the leased area of the Tech Service Center and will not require additional security measures to be installed. Data will be collected from sources such as drilling information, core samples, hydrological tests and/or geophysical logs to assist in determining the location distance from the impoundment and the sampling formation thickness, pressure, lithology and hydrologic properties. The zone for sampling will be selected for adequate transmissivity and formation pressure.

Well Installation

As the monitoring field is in the design phase, specific details regarding the construction, specific materials, drilling methods and well development are not available at this time. Construction of the monitoring field will begin after proper approval by the appropriate agencies. The monitoring wells will be constructed and developed based on the West Virginia Rules 47CST59 and Title 47 Series 60. The vertical depths and types of wells will be determined by the first permanent aquifer zone and the potential contaminants properties. Mechanical integrity of the wells will be maintained at all times to ensure proper sampling. Copies of all work reports and logs will be collected and the information dispersed to the DEP upon completion.

Design of Sampling and Analysis Plan

Control strategies will be developed based upon the properties of disposal fluid. A potential contaminant list will be based upon an analysis of a sample of disposal fluid and testing designed to detect these elements and compounds. The disposal fluid analysis includes tests for pH, chloride levels, sodium, TDS, TSS, arsenic, aluminum, barium, cadmium, chromium, iron, lead, manganese, MBAS, sulfate, BTEX, TPHs and

NORM. A sample of in-situ groundwater will also be analyzed to determine pre-existing levels of these chemicals. A baseline of sampling constituents is being created and the MCL will be determined in accordance to current EPA standards. A Quality Assurance Project Plan (QAPP) will be designed to ensure proper testing procedures are followed in accordance to EPA approved analytical methods.

Monitoring Plan

A baseline for groundwater quality will be established in the first year. A schedule for sampling the monitor wells will be created after an analysis of the groundwater formation to ensure the prompt detection of disposal fluid migration. Anticipated sampling schedule for the monitoring wells will be quarterly pursuant to USEPA regulations at 146.13(d)(2) unless analysis of data contraindicates. The schedule of sampling will be determined and submitted to the DEP when completed.

If a monitor well fails required continuous monitoring or periodic testing standards, the well will be retested. After investigation into the cause for the failure, action may consist of notifying appropriate authorities, and taking remedial action for repairing the problem.

Plugging and Abandonment Plan

A component in the design of the monitoring field plan will be the plugging and abandonment of the monitor wells. The operator of the Tech Service Center will maintain financial responsibility and resources necessary to close, plug and abandon the monitoring wells consistent with 40 CFR 146.10.



Rad
Pace Analytical Services, Inc.
1638 Rosentown Road - Suites 2,3,4
Greensburg, PA 15601
(724)850-6800

April 22, 2013

Ms. Tanley Miller
Reliance Laboratories, Inc.
2044 Meadowbrook Road
P.O. Box 4857
Bridgeport, WV 26330

RE: Project: 193161-2013-W
Pace Project No.: 3091141

Dear Ms. Miller:

Enclosed are the analytical results for sample(s) received by the laboratory on April 05, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jacquelyn Collins

jacquelyn.collins@pacelabs.com
Project Manager

Enclosures

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Office of Oil & Gas

MAY - 6 2013



REPORT OF LABORATORY ANALYSIS

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Greensburg, PA 15601
(724)950-5900

CERTIFICATIONS

Project: 103161-2013-W
Pace Project No.: 3091141

Pennsylvania Certification IDs
1638 Rossetown Rd Suite 2,3,4 Greensburg, PA 15601
AGCLASS DOD-ELAP Accreditation #: ADE-1644
Alabama Certification #: 41690
Arizona Certification #: AZ0734
Arkansas Certification
California/TNI Certification #: 04222CA
Colorado Certification
Connecticut Certification #: PH-0694
Delaware Certification
Florida/TNI Certification #: E87663
Guam/PADEP Certification
Hawaii/PADEP Certification
Idaho Certification
Illinois/PADEP Certification
Indiana/PADEP Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: 90133
Louisiana/TNI Certification #: LA060002
Louisiana/TNI Certification #: 4066
Maine Certification #: PA0091
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457

Michigan/PADEP Certification
Missouri Certification #: 235
Montana Certification #: Cart 0082
Nevada Certification
New Hampshire/TNI Certification #: 2976
New Jersey/TNI Certification #: PA 051
New Mexico Certification
New York/TNI Certification #: 10388
North Carolina Certification #: 42706
Oregon/TNI Certification #: PA200002
Pennsylvania/TNI Certification #: 05-00282
Puerto Rico Certification #: PA01457
South Dakota Certification
Tennessee Certification #: TN2897
Texas/TNI Certification #: T104704168
Utah/TNI Certification #: ANTE
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 480166
Washington Certification #: C666
West Virginia Certification #: 143
Wisconsin/PADEP Certification
Wyoming Certification #: 5TMS-Q

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Greensburg, PA 15601
(724)860-6600

SAMPLE SUMMARY

Project: 103101-2013-W
Pace Project No.: 3091141

Lab ID	Sample ID	Matrix	Date Collected	Date Received
3091141001	103101-2013-W	Water	03/20/13 11:00	04/05/13 09:50

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Greensburg, PA 15601
(724)850-6600

SAMPLE ANALYTE COUNT

Project: 193161-2013-W
Pace Project No.: 3091141

Lab ID	Sample ID	Method	Analysts	Analytes Reported
3091141001	193161-2013-W	EPA 801.1m	AEH	3
		EPA 803.1	SLA	1
		EPA 804.0	MAW	1

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Greensburg, PA 15601
(724)850-6600

PROJECT NARRATIVE

Project: 103161-2013-W
Pace Project No.: 3091141

Method: EPA 901.1m
Description: 901.1 Gamma Spec
Client: Reliance Laboratories, Inc.
Date: April 22, 2013

General Information:

1 sample was analyzed for EPA 901.1m. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spikes:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

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(724) 650-5800

PROJECT NARRATIVE

Project: 193161-2013-W
Pace Project No.: 3081141

Method: EPA 903.1
Description: 903.1 Radium 226
Client: Reliance Laboratories, Inc.
Date: April 22, 2013

General Information:

1 sample was analyzed for EPA 903.1. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spike:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

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REPORT OF LABORATORY ANALYSIS

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Greensburg, PA 15601
(724)880-5600

PROJECT NARRATIVE

Project: 193161-2013-W

Pace Project No.: 3091141

Method: EPA 904.0

Description: 904.0 Radon 228

Client: Radience Laboratories, Inc.

Date: April 22, 2013

General Information:

1 sample was analyzed for EPA 904.0. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

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(724)850-6600

ANALYTICAL RESULTS

Project: 183161-2013-W

Pace Project No.: 3091141

Sample: 183161-2013-W

PWS:

Lab ID: 3091141801

Site ID:

Collected: 03/20/13 11:00

Sample Type:

Received: 04/05/13 09:50 Matrix: Water

Parameters	Method	Act ± Unc (MDC)	Units	Analyzed	CAS No.	Qual
Bismuth-212	EPA 901.1m	83.371 ± 84.638 (137.498)	pCi/L	04/17/13 10:47	14913-48-8	
Bismuth-214	EPA 901.1m	1828.899 ± 115.519 (98.510)	pCi/L	04/17/13 10:47	14733-03-0	
Lead-212	EPA 901.1m	38.888 ± 13.383 (20.548)	pCi/L	04/17/13 10:47	15032-94-1	
Lead-214	EPA 901.1m	1109.390 ± 125.840 (28.710)	pCi/L	04/17/13 10:47	15037-28-4	
Potassium-40	EPA 901.1m	691.390 ± 143.610 (97.290)	pCi/L	04/17/13 10:47	13986-00-2	
Thallium-208	EPA 901.1m	18.318 ± 7.396 (11.908)	pCi/L	04/17/13 10:47	14913-50-9	
Thorium-234	EPA 901.1m	732.160 ± 168.320 (1183.800)	pCi/L	04/17/13 10:47	15085-10-5	
Uranium-235	EPA 901.1m	15.891 ± 25.847 (119.200)	pCi/L	04/17/13 10:47	15117-98-1	
Radium-226	EPA 903.1	3.954 ± 368 (0.762)	pCi/L	04/18/13 13:29	13982-93-3	
Radium-228	EPA 904.0	284 ± 51.6 (5.94)	pCi/L	04/18/13 14:21	15282-20-1	

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QUALITY CONTROL DATA

Project: 193181-2013-W
Pace Project No.: 3091141

QC Batch:	RADC/16340	Analysis Method:	EPA 903.1
QC Batch Method:	EPA 903.1	Analysis Description:	903.1 Radium-226
Associated Lab Samples:	3091141001		

METHOD BLANK:	595470	Matrix:	Water
Associated Lab Samples:	3091141001		

Parameter	Act ± Unc (MDC)	Units	Analyzed	Qualifiers
Radium-226	0.114 ± 0.315 (0.811)	pCi/L	04/18/13 12:34	

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QUALITY CONTROL DATA

Project: 193161-2013-W
Pace Project No.: 3091141

QC Batch: RAD015399
QC Batch Method: EPA 901.1m
Analysis Method: EPA 901.1m
Analysis Description: 901.1 Gamma Spec
Associated Lab Samples: 3091141001

METHOD BLANK: 557176
Associated Lab Samples: 3091141001
Matrix: Water

Parameter	Act ± Unc (MDC)	Units	Analyzed	Qualifiers
Bismuth-212	-33.624 ± 65.785 (128.100)	pCi/L	04/18/13 08:49	
Bismuth-214	7.023 ± 31.883 (59.890)	pCi/L	04/18/13 08:49	
Lead-212	2.590 ± 7.791 (14.500)	pCi/L	04/18/13 08:49	
Lead-214	0.185 ± 0.175 (16.690)	pCi/L	04/18/13 08:49	
Potassium-40	-73.763 ± 2950.500 (132.600)	pCi/L	04/18/13 08:49	
Thallium-208	1.275 ± 4.833 (8.784)	pCi/L	04/18/13 08:49	
Thorium-234	31.293 ± 459.030 (818.700)	pCi/L	04/18/13 08:49	
Uranium-235	42.213 ± 44.333 (42.030)	pCi/L	04/18/13 08:49	

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QUALITY CONTROL DATA

Project: 193181-2013-W

Pace Project No.: 3091141

QC Batch: RADC/15344

Analysis Method: EPA 904.0

QC Batch Method: EPA 904.0

Analysis Description: 904.0 Radium 228

Associated Lab Samples: 3091141001

METHOD BLANK: 565474

Matrix: Water

Associated Lab Samples: 3091141001

Parameter	Act ± Uno (MDC)	Units	Analyzed	Qualifiers
Radium-228	0.172 ± 0.356 (0.797)	pCi/L	04/16/13 11:40	

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QUALIFIERS

Project: 193161-2013-W
Pace Project No.: 3091141

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty

(MDC) - Minimum Detectable Concentration

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAP Institute.

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85-09909



RELIANCE LABORATORIES, INC.

ENVIRONMENTAL ANALYSTS AND CONSULTANTS

BRIDGEPORT, WV

www.RelianceLabs.net

MARTINSBURG, WV

Certifications:

WV Department of Health #: 00364, 00453 | WV Department of Environmental Protection #: 136, 161
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00001

WILLOW LAND SURVEYING
P.O. BOX 17

Thursday, March 28, 2013

Page 2 of 4

PENNSBORO, WV 26415

Lab Number: 193107-2013-DW Sample ID: TECH SERVICE - BLOVIR

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MRL	MCL
Analyte Group: <u>Inorganics</u>							
E. coli (Chromogenic)	ABSENT		SM9223B	3/19/2013	14:46 C.Parker		
Total Coliform (Chromogenic)	ABSENT		SM9223B	3/19/2013	14:46 C.Parker		
pH	8.91	S.U.	SM4500H+8	3/26/2013	11:26 A.Tonkary		
Total Alkalinity	293	mg/l	SM2320B	3/26/2013	11:26 A.Tonkary	2	
Total Chloride	52.5	mg/l	EPA 800.0	3/21/2013	3:51 M.Coffman	0.15	[250]
Total Dissolved Solids	406	mg/l	SM 2540C	3/25/2013	11:46 C.Tomaro	10	[500]
Total Organic Carbon	0.65	mg/l	SM5310C	3/12/2013	10:14 M.Coffman	0.1	
Total Sulfate	ND	mg/l	SM5540C	3/20/2013	16:00 K.Davis	0.2	[0.5]
Turbidity	3.86	N.T.U.	EPA 180.1	3/20/2013	16:37 K.Davis	0.22	
Total Aluminum	0.04	mg/l	EPA 200.7	3/26/2013	10:14 T.Hanshaw	0.04	[0.05]
Total Barium	0.10	mg/l	EPA 200.7	3/26/2013	10:14 T.Hanshaw	0.05	2.0
Total Iron	0.01	mg/l	EPA 200.7	3/26/2013	10:14 T.Hanshaw	0.01	[0.3]
Total Manganese	ND	mg/l	EPA 200.7	3/25/2013	10:14 T.Hanshaw	0.01	[0.05]

Remarks:

Date Sample Collected: 3/19/2013 0415
Sample Submitted By: T.SUMMERS
Date Sample Received: 3/19/2013 1239

ND = Not Detected at the MCL or MRL

MCL = Maximum Contaminant Level

MCL - Maximum Contaminant Level, USEPA Registered

MRL = Maximum Reporting Limit

[MCL] = Maximum Contaminant Level, Non-Registered

Followed Code REACH-AS METHODS WITH EN USE EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 03; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR POLLUTANTS IN SOLID WASTES, 600-4-90, and USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 600/4-92, in accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.
NOTE: This sample means exceeds order Total Coliform and E. Coli by the State of West Virginia, 24-2-10, Code of State Regulations, adopted July 1, 2008 by the Bureau for Public Health. Sample analyzed by Certified Laboratory 10054CM and 10040BL.
NOTE: ND or Not Detected indicates that the analytical value obtained is below the minimum reportable limit (MRL) which is equivalent to the lowest standard utilized in preparation of the method calibration curve.

SL1001

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ROCKFIELD BUSINESS CENTER | 25 CRIMSON CIRCLE | MARTINSBURG, WV 26403 | VOICE: 304-696-2034 | FAX: 304-696-2065
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RELIANCE LABORATORIES, INC.

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MARTINSBURG, WV

Certifications:

WV Department of Health # 00364, 00453 | WV Department of Environmental Protection # 163, 781
MD Department of Environment # 338, 337 | US Environmental Protection Agency # WV00042, WV00901

WILLOW LAND SURVEYING
P.O. BOX 17

Thursday, March 28, 2013

Page 3 of 4

PENNSBORO, WV 26415

Lab Number: 193108-2013-DW Sample ID: TECH SERVICE - SLAWSON

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MRL	MCL
Analyte Group: <u>Inorganics</u>							
E. coli (Chromogenic)	ABSENT		SM9223B	3/19/2013	14:48 C.Parker		
Total Coliform (Chromogenic)	ABSENT		SM9223B	3/19/2013	14:48 C.Parker		
pH	7.99	S.U.	SM4500H+8	3/28/2013	11:31 A.Torres		
Total Alkalinity	111	mg/l	SM2220B	3/28/2013	11:31 A.Torres	2	
Total Chloride	1.12	mg/l	EPA 300.0	3/21/2013	4:22 M.Coffman	0.15	[250]
Total Dissolved Solids	140	mg/l	SM 2540C	3/28/2013	11:45 C.Torres	10	[900]
Total Organic Carbon	0.72	mg/l	SM5310C	3/21/2013	10:14 M.Coffman	0.1	
Total Sulfate	ND	mg/l	SM5540C	3/20/2013	18:00 K.Davis	0.2	[0.5]
Turbidity	3.10	N.T.U.	EPA 180.1	3/20/2013	18:37 K.Davis	0.22	
Total Aluminum	ND	mg/l	EPA 200.7	3/25/2013	10:20 T.Haneshaw	0.04	[0.05]
Total Barium	0.71	mg/l	EPA 200.7	3/25/2013	10:20 T.Haneshaw	0.05	2.0
Total Iron	0.25	mg/l	EPA 200.7	3/25/2013	10:20 T.Haneshaw	0.01	[0.3]
Total Manganese	0.06	mg/l	EPA 200.7	3/25/2013	10:20 T.Haneshaw	0.01	[0.05]

Remarks:

Date Sample Collected: 3/19/2013 10:25
Sample Submitted By: T.Dunn
Date Sample Received: 3/19/2013 10:25
ND = Not Detected or at MRL or MCL.

MRL - Minimum Detectable Limit

MCL - Maximum Contaminant Level, USEPA Regulated

MRL - Minimum Reporting Limit

MCL - Maximum Contaminant Level, Non-Regulated

Method Used: STANDARD METHOD 9223B, US EPA METHOD FOR THE CHROMOGENIC ANALYSIS OF WATER AND WASTEWATER, Rev. 35; US EPA METHOD FOR THE DETERMINATION OF BOD IN ENVIRONMENTAL SAMPLES, May 1996; TEST METHOD FOR EVALUATING SOLID WASTE, SM924, Rev. 35; USEPA Method for Certification of Laboratories Analyzing Drinking Water, 3rd Ed., in accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: This sample meets compliance set for Total Coliform and E. Coli by the State of West Virginia, 24-2-10, Code of State Regulations, adopted July 1, 2002 by the Bureau For Public Health. Sample analyzed by Certified Laboratory #00364 and #00453.

NOTE: ND or Not Detected indicates that the original value detected is below the minimum reporting limit (MRL) which is equivalent to the lowest concentration utilized in preparation of the method calibration curve.

RL1801

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MARTINSBURG, WV

Certifications:

WV Department of Health #: 00854, 00433 | WV Department of Environmental Protection #: 155, 151
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00061

WILLOW LAND SURVEYING
P.O. BOX 17

Thursday, March 28, 2013

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PENNSBORO, WV 28415-

Lab Number: 193109-2013-DW Sample ID: TECH SERVICE - REED

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MRL	MCL
Analyte Group: Inorganics							
E. coli (Chromogenic)	ABSENT		SM9223B	3/19/2013	14:48 C.Parker		
Total Coliform (Chromogenic)	PRESENT		SM9223B	3/19/2013	14:48 C.Parker		
pH	8.21	S.U.	SM4500H+8	3/25/2013	11:34 A.Tonhary		
Total Alkalinity	241	mg/l	SM2250B	3/25/2013	11:34 A.Tonhary	2	
Total Chloride	7.28	mg/l	EPA 309.0	3/21/2013	4:53 M.Coffman	0.15	[250]
Total Dissolved Solids	302	mg/l	SM 2540C	3/25/2013	11:45 C.Tomaro	10	[500]
Total Organic Carbon	1.27	mg/l	SM5310C	3/21/2013	10:14 M.Coffman	0.1	
Total Sulfur	ND	mg/l	SM5540C	3/23/2013	18:00 K.Davis	0.2	[0.5]
Turbidity	1.10	N.T.U.	EPA 100.1	3/20/2013	18:37 K.Davis	0.22	
Total Aluminum	ND	mg/l	EPA 200.7	3/25/2013	10:23 T.Henshaw	0.04	[0.05]
Total Barium	1.55	mg/l	EPA 200.7	3/25/2013	10:23 T.Henshaw	0.05	2.0
Total Iron	0.29	mg/l	EPA 200.7	3/25/2013	10:23 T.Henshaw	0.01	[0.3]
Total Manganese	0.04	mg/l	EPA 200.7	3/25/2013	10:23 T.Henshaw	0.01	[0.05]

Remarks:

Date Sample Collected: 3/19/2013 14:48
Sample Submitted By: T.SURMERS
Date Sample Received: 3/19/2013 15:53
ND = Not Detected at the MRL or MCL

MRL = Minimum Detectable Limit

MCL = Maximum Contaminant Level, USEPA Regulated

MRL = Minimum Reporting Limit

[MCL] = Maximum Contaminant Level, Non-Regulated

*Method Codes: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTEWATER, Rev. ED; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 2nd ED; USEPA Method for Certification of Laboratories Analyzing Drinking Water, 4th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: This sample does not meet standards set for Total Coliform and E Coli by the State of West Virginia, 64-6-10, Code of State Regulations, adopted July 1, 2002 by the Bureau For Public Health. Sample Analyzed by Certified Laboratory #0006104 and #00444

NOTE: ND or Not Detected indicates that the analytical value obtained is below the minimum reportable limit (MRL) which is equivalent to the lowest standard utilized in preparation of the method calibration curve

302.005

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Certifications:

WV Department of Health #: 00554, 00433 | WV Department of Environmental Protection #: 155, 151
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00001

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981 E. WASHINGTON AVE.

Wednesday, April 10, 2013

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ELLENBORO, WV 26348

Lab Number: 193161-2013-W Sample ID: TECH SERVICE CENTER 3H

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: Inorganics							
Total Lead	ND	mg/l	EPA 200.7	3/26/2013	11:08 T.Hanshaw	0.005	
pH	# 6.08	S.U.	SM4500H+B	3/27/2013	13:32 K.Davis		
Total Iron	113	mg/l	EPA 200.7	3/26/2013	11:08 T.Hanshaw	0.004	
Total Chloride	79976	mg/l	SM 4500CLB	3/27/2013	9:15 K.Davis	2.52	
Total Surfactant	12.8	mg/l	SM5840C	3/20/2013	18:00 K.Davis	0.02	
Total Aluminum	0.85	mg/l	EPA 200.7	3/25/2013	11:08 T.Hanshaw	0.009	
Total Dissolved Solids	127566	mg/l	SM 2540C	3/26/2013	10:15 C.Tomaro	10	
Total Suspended Solids	778	mg/l	SM2540D	3/26/2013	10:15 C.Tomaro	4	
Total Cadmium	ND	mg/l	EPA 200.7	3/26/2013	11:08 T.Hanshaw	0.002	
Total Chromium	ND	mg/l	EPA 200.7	3/26/2013	11:08 T.Hanshaw	0.006	
Total Barium	533	mg/l	EPA 200.7	3/25/2013	11:08 T.Hanshaw	0.003	
Total Manganese	8.87	mg/l	EPA 200.7	3/26/2013	11:08 T.Hanshaw	0.007	
Total Arsenic	0.78	mg/l	EPA 200.7	3/25/2013	11:08 T.Hanshaw	0.007	
Total Sodium	26900	mg/l	EPA 200.7	3/25/2013	11:08 T.Hanshaw	0.011	
Total Sulfate	250	mg/l	D516-02	3/22/2013	10:00 K.Davis	0.59	

Remarks:

Date Sample Collected: 3/20/2013 11:00
Sample Submitted By: J.STRICKLER
Date Sample Received: 3/20/2013 14:25

ND = Not Detected at the MDL or MCL.

MDL = Minimum Detectable Limit

MCL = Maximum Contaminant Level, USEPA Regulated

MRL = Minimum Reporting Limit

[MCL] = Maximum Contaminant Level, Non-Regulated

*Method Codes: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 2nd ED; USEPA Manual for Certification of Drinking Water Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

Office of Oil & Gas

MAY - 6 2013

REL601

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RELIANCE LABORATORIES, INC.

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Certifications:

WV Department of Health #: 00354, 00433 | WV Department of Environmental Protection #: 158, 181
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WVP0901

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881 E. WASHINGTON AVE.

Wednesday, April 10, 2013

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ELLENBORO,

WV

26346-

Lab Number: 193161-2013-W

Sample ID: TECH SERVICE CENTER 3H

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MCL
Analyte Group: <u>Total Petroleum Hydrocarbons</u>							
TPH - DRO	ND	mg/l	8015B/3535	3/26/2013	11:24 M.Coffman	1	
TPH - ORO	20.9	mg/l	8015B/3535	3/26/2013	11:24 M.Coffman	1	
o-Terphenyl (Surrogate)	81.3	%	8015B	3/26/2013	11:24 M.Coffman		
Benzene	0.1421	mg/l	8021B/5030	3/25/2013	13:56 M.Coffman	0.0007	
Ethylbenzene	0.0297	mg/l	8021B/5030	3/25/2013	13:56 M.Coffman	0.0014	
Toluene	0.3129	mg/l	8021B/5030	3/25/2013	13:56 M.Coffman	0.002	
TPH - GRO	23.7	mg/l	8015B/5030	3/25/2013	11:54 M.Coffman	0.12	
Xylene	0.4075	mg/l	8021B/5030	3/25/2013	13:56 M.Coffman	0.003	
4-Bromochlorobenzene (Surrogate)	98.1	%	8021B/8015B	3/25/2013	13:56 M.Coffman		

Remarks:

Date Sample Collected: 3/20/2013 11:00
Sample Submitted By: J.STRICKLER
Date Sample Received: 3/20/2013 14:26

ND = Not Detected at the MDL or MRL

MDL = Minimum Detectable Limit

MCL = Maximum Contaminant Level, USEPA Regulated

MRL = Minimum Reporting Limit

[MCL] = Maximum Contaminant Level, Non-Regulated

*Method Code: STANDARD METHODS 19TH ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, 6th-8th, 2nd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 6th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: Holding time exceeded for this analysis.

Received
Office of Oil & Gas

MAY - 6 2013

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