

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Shanley Operator Well No.: 6a

LOCATION: Elevation: 1037 Quadrangle: Ellenboro

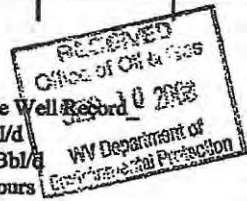
District: Clay County: Ritchie
Latitude: 870 Feet South of 39 Deg. 17 Min. 30 Sec.
Longitude 3800 Feet West of 81 Deg. 00 Min. 00 Sec.

Company: Jay-Bee Oil & Gas Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>1720 Rt. 22 East</u>				
Union, N.J. <u>07083</u>				
Agent: <u>Randy Broda</u>	<u>9 5/8</u>	<u>130</u>	<u>130</u>	<u>Cts</u>
Inspector: <u>Steve Mossor</u>				
Date Permit Issued: <u>11/26/07</u>	<u>7</u>	<u>1842</u>	<u>1842</u>	<u>CTS</u>
Date Well Work Commenced: <u>11/27/07</u>				
Date Well Work Completed: <u>12/1/07</u>				
Verbal Plugging:	<u>4 1/4</u>	<u>6263</u>	<u>6263</u>	<u>65 SKS</u>
Date Permission granted on:				
Rotary x Cable Rig <u>30</u>				
Total Depth (feet): <u>6269</u>				
Fresh Water Depth (ft.): <u>75'</u>				
Salt Water Depth (ft.): <u>n/a</u>				
Is coal being mined in area (N/Y)? <u>n</u>				
Coal Depths (ft.): <u>n/a</u>				

OPEN FLOW DATA

Producing formation Marcellus Pay zone depth (ft) See Well Record
 Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 20 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure N/A psig (surface pressure) after 96 Hours



Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: Randy Broda
Date: 3/1/08

Ellenboro 9

WELL RECORD

Shanley 6a
PERMIT # 47-085-09669
elevation 1037

DETAILS OF PERFORATED INTERVALS:

6240 6171 15000 WATER 1800 SKS

<u>FORMATION</u>	<u>COLOR</u>	<u>HARD/SOFT TOP</u>	<u>BOTTOM</u>	<u>OIL</u>	<u>GAS</u>	<u>WATER</u>	<u>DEPTH</u>	<u>REMARKS</u>
MISC. RED ROCK & SHALES		0	1894				130	9 5/8
LIME		1894	1958				1842	7
INJUN		1958	2074					
SHALE		2074	2397					
BEREA		2397	2400					
SHALE		2400	2857					
GORDON		2857	2870					
SHALE		2870	3448					
WARREN		3448	3497					
SHALE		3497	3584					
LOWER WARREN		3584	3608					
SHALE		3608	3671					
BALLTOWN		3671	4069					
SHALE		4069	4521					
RILEY		4521	4554					
SHALE		4554	4718					
2nd RILEY		4718	4770					
SHALE		4770	4856					
BENSON		4856	4858					
SHALE		4858	5360					
HAMILTON		5360	5912					
SHALE		5912	6164					
MARCELLUS		6164	6250					
LIME		6250	6269 TD				4 1/2	6263

SIGNED: _____
JAY-BEE PRODUCTION CO.
BY IT'S: PRESIDENT
DATE: 3/1/2008