

WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS
UNDERGROUND INJECTION CONTROL PROGRAM

UIC ROUTINE INSPECTION FORM

Operator: MCKOWN, C.I. & SON, INC.
Farm Name: PEROT, T. M. - HEIRS
Well Number: 2

WELL DATA

County: Roane
District: ~~Curtis~~ *Smithfield*
Quad Number: ~~408~~ *444*
Well Status: Active Well
Well Use Type: Waste Disposal
Fluid Type: Salt Water/Brine
Comments: well bypassing back to tank

Latitude: 38° 45 min 0 sec 1320 feet
Longitude: -81° 15 min 0 sec 6072 feet
Quad Name: ~~INWOOD~~ *Looneyville*
Well Status: Active
Date of Last Inspection: Sep 27, 2004

Elevation: 776 feet
Fresh water Casing: 7 in. @ 281 ft./ 230 (sks)
Injection Casing: 2 3/8 in. @ 2020 ft./ 0 (sks)
Injection Formations:
#1 - Big Injun (Greenbrier) - Top @ 1997 ft./Bottom @ 2035 ft.

MIT Test Type: Casing/tubing pressure failed
MIT Test Date: Aug 31, 2006

WELL OPERATION

Surface Injection Pressure: 688 Psi
Injection Rate: 100 Barrels/Hr.
Annulus Monitoring: Size: _____
Flow or Pressure: _____

Gauged: 1280 #
Observed: 366 / hrs

COMMENTS:
Unable to check integrity of tubing & packer -

Need to put a gauge on tubing & packer immediately.
GRS

Need to shut down operation until MIT approved.
Signed: [Signature]
District Oil and Gas Inspector
Date: 4/28/08
4/30/08
GD