

WR-35

Date July 15, 2005
API # 47- 079 - 01288

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State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm Name: Borocz, Eugene Operator Well No.: Raymond City #10

LOCATION: Elevation: 1077' Quadrangle: Bancroft
District: Pocatalico County: Putnam
Latitude: 8720' feet South of 38° DEG. 32' MIN. 30" SEC.
Longitude: 680' feet West of 81° DEG. 45' MIN. 00" SEC.

Company: Cabot Oil & Gas Corporation
900 Lee Street East, Suite 500
Charleston, WV 25301

Agent: Thomas S. Liberatore
Inspector: Larry Parrish
Permit Issued: 11/12/2004
Well Work Commenced: March 31, 2005
Well Work Completed: April 29, 2005
Verbal Plugging: _____
Permission granted on: _____
Rotary X Cable _____
Total Depth (feet) 4559'
Fresh Water Depths (ft) 154'
Salt Water Depths (ft) None reported
Is coal being mined in area (Y/N)? Y
Coal Depths (ft) 465'-470'

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
13 3/8"	38'	38'	N/A
9 5/8"	628'	628'	287
7"	2306'	2306'	427
4 1/2"		4482'	275
2 3/8"		4264'	

OPEN FLOW DATA

Producing Formation Huron Shale Pay Zone _____
 Depth (ft) 4358'-4106', 3909'-3608'

Gas: Initial Open Flow TSTM MCF/d Oil: Initial Open Flow 0 Bbl/d
 Final Open Flow 207 MCF/d Final Open Flow 0 Bbl/d
 Time of open flow between initial and final tests 336 Hours
 Static rock pressure 480 psig surface pressure after 14 Hours

Second Producing Formation _____ Pay Zone _____
 Depth (ft) _____

Gas: Initial Open Flow _____ MCF/d Oil: Initial Open Flow _____ Bbl/d
 Final Open Flow _____ MCF/d Final Open Flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig surface pressure after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: CABOT OIL & GAS CORPORATION

By: [Signature] Drilling Supervisor

Date: 7/22/05

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 Section of Oil & Gas
 Office of Chief
 JUL 26 2005
 WV Department of
 Environmental Protection

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STAGE	PERFS	ACID 15% HCl	FOAM	SAND (lbs)	NITROGEN (scf)	BDP	ATP	MTP	ISIP
1-Huron Shale	4358-4106 (35)		80Q	10,000	761,762	1784	2279	2360	1904
	3909-3608 (21)		80Q	1,250	225,698	2756	3408	4139	2823

FORMATION	TOP	BOTTOM	REMARKS
Sand & Shale	0	465	
Coal	465	470	
Shale & Sand	470	1632	
Salt Sand	1632	1996	
Big Lime	1996	2140	
Shale	2140	2148	
Injun	2148	2186	
Silt & Shale	2186	2367	
Shale	2367	2600	
Sunbury Shale	2600	2618	
Berea Sand	2618	2632	
Shale	2632	3842	
Huron Shale	3842	4360	
Shale	4360	4559	TD

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